

Scale 1" = 800 Feet

0.765' 0.11 W
0.12 W

Surface: Jas. W. Brown, R.F.D. #3 Mannington, W.Va.

Coal: Jamison Coal & Coke Co. Greensburg, Pa.

New Location
Drill Deeper
Abandonment

JUL 5 1948
On A00 map # 2658 N 8-9 E 16-17

Company The Tri-State Pipe Co.
 Address Bellaire, Ohio
 Farm Ash-Fluharty
 Tract Acres 161 7/8 Lease No. _____
 Well (Farm) No. 3 Serial No. _____
 Elevation (Spirit Level) Floor - 1225.04
Ground - 1223.04
 Quadrangle MANNINGTON
 County Marion District Mannington
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date March 20th 1948 Scale 1" = 800 Feet

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. MAR-528-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

595

WELL RECORD

Permit No. 528-A

Oil or Gas Well (KIND)

Company The Tri-State Pipe Co.
 Address Bellaire, Ohio
 Farm Ash-Fluharty Acres 1.61-7/8
 Location (waters) Flat Run
 Well No. 3 Elev. 1223.04
 District Mannington County Marion
 The surface of tract is owned in fee by Jas. R. Brown Address Mannington, W. Va.
 Mineral rights are owned by Jamison Coal & Coke Co. Address Greensburg, Pa.
Also of Farmington, W. Va.
 Drilling commenced February 8, 1925
 Drilling completed February 8, 1925
 Date Shot From To
 With

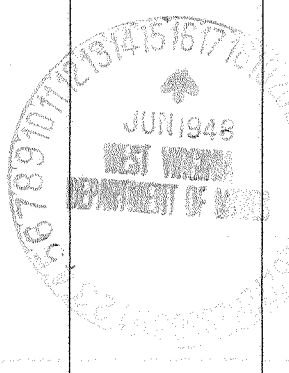
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8	2092'	2092'	Depth set
5 3/16	2760'	2760'	
3			Perf. top
2	3252'	3252'	Perf. bottom
Liners Used			Perf. top
4" x 4 1/2"	309'	309'	Perf. bottom

Open Flow /10ths Water in Inch
 /10ths Merc. in Inch
 Volume Cu. Ft.
 Rock Pressure lbs. hrs.
 Oil bbls., 1st 24 hrs.
 Fresh water feet feet
 Salt water feet feet

CASING CEMENTED No. SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT 816 FEET 108 INCHES
715 FEET 60 INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				16'			
Mapletown Coal			710'	715			
Pittsburgh Coal			807	816			
Water			807	816	Water		
Big Dunkard			1320	1360			
Gas Sand			1403	1440			
1st Salt			1475	1589			
2nd Salt Sand			1695	1870			
Water			1722	1735	Water		
Little Lime			2050	2057			
Pencil Cave			2057	2060			
Big Lime			2060	2128			
Big Injun			2128	2260			
Oil & Gas			2209	2213	oil & Gas		
Berea Grit			2380	2400			
Fifty Foot			2745	2828			
Thirty Foot			2835	2865			
Gordon Stray			2985	3014			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gordon			3018	3060			
Gas			3042		Gas		
Hole reduced			3019				
Fourth			3064	3106			
Fifth			3185	3190			
Gas			3188		Gas		
Total Depth				3252			

Date June 215, 194 8

APPROVED The Tri-State Pipe Company, Owner

By J. M. Raad, Contractor

J. M. Raad, Contractor