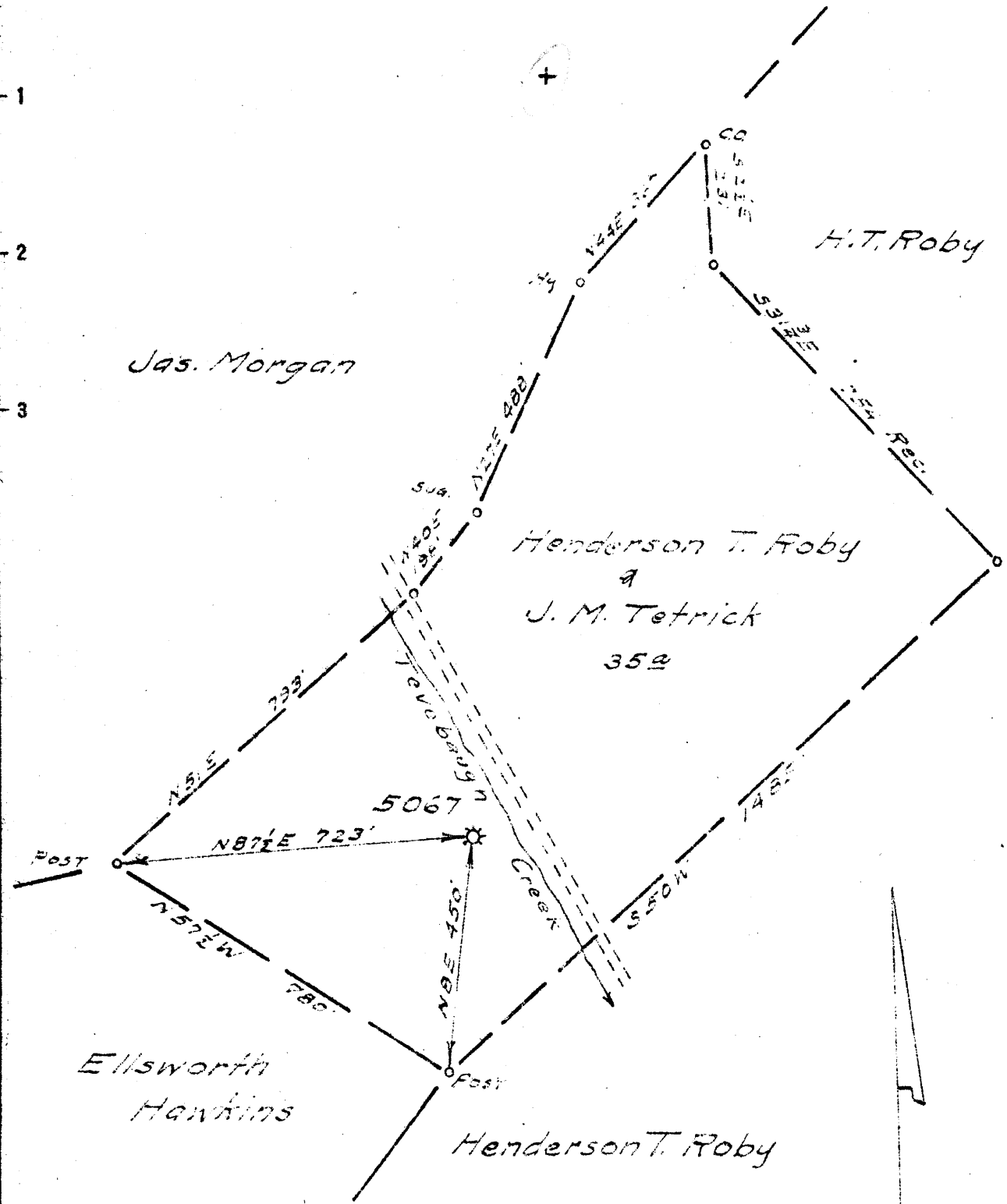


Latitude 3° 30'

Longitude 80° 15'



1.06 S
3.85 W

New Location
 Drill Deeper
 Abandonment

Company Pittsburgh & W.Va. Gas Co.
 Address Clarksburg W.Va.
 Farm Roby & Tetrick
 Tract _____ Acres 20 Lease No. 6650
 Well (Farm) No. One Serial No. 5067
 Elevation (Spirit Level) 1110'
 Quadrangle Clarksburg N.E. 1/2
 County Marion District Lincoln
 Engineer James D. Coffey
 Engineer's Registration No. 1084
 File No. 157/43 Drawing No. _____
 Date 4-22-48 Scale 1" = 300'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-514-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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WELL RECORD

Permit No. _____ Oil or Gas Well **"GAS"**
(KIND)

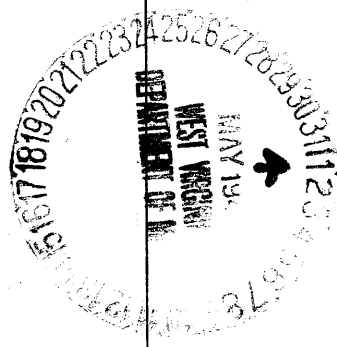
Company **Pittsburgh & West Va Gas Company.**
Address **Clarksburg, West Va.**
Farm **Robey & Tetrick** Acres **20**
Location (waters) **Clarksburg. N/E. 1-2**
Well No. **5067** Elev. **1110'**
District **Lincoln** County **Marion**
The surface of tract is owned in fee by **George Shall**
H.D.#1 Address **Northington, W. Va.**
Mineral rights are owned by **Clarence L. Sturm**
Address **Northington, W. Va.**

Drilling commenced **September 8th, 1913**
Drilling completed **November 17th, 1913**
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 - Cemented	425'	425'	Size of
8 1/4	1400'	1400'	
6 3/8	1747'	1747'	Depth set
5 3/16	2575'	2575'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT **285** FEET **60** INCHES
398 FEET **8 1/2** INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	Light	Soft	0	16	Water	52'	
Lime	Dark	Hard	16	52			
Slate	"	Soft	52	72			
Lime	White	Hard	72	142			
Slate	Black	Soft	142	162			
Sand	White	Hard	162	177			
Lime	"	"	177	277			
Slate	Dark	Soft	277	285			
H.T. Coal	"	"	285	290			
Slate	Dark	Soft	290	312			
Lime	White	Hard	312	387			
Slate	Dark	Soft	387	398			
Pgh. Coal	Black	"	398	405			
Slate	Dark	"	405	455			
Lime	White	Hard	455	480			
Slate	Dark	Soft	480	580			
Sand	White	"	580	620			
Red Rock	Red	"	620	630			
Slate	White	"	630	795			
Big Dunkard	"	Hard	795	880			
"	"	"	880	985			
Slate/Lime	"	Hard/Soft	985	1100			
Gas Sand	"	Hard	1100	1195			
Slate	Black	Soft	1195	1190			
1st Salt Sand	White	Hard	1190	1220			
Slate	Dark	Soft	1220	1230			
2nd Salt Sand	White	Hard	1230	1255			
Slate	Dark	Soft	1255	1330			
3rd Salt Sand	White	Hard	1330	1445			
Slate	Dark	Soft	1445	1515			
Red Rock	Red	"	1515	1590			
Slate	Dark	Soft	1590	1610			
Red Rock	Red	"	1610	1660			
Slate/Lime	Dark	Soft/Hard	1660	1687			
Little Lime	"	Hard	1687	1699			
Pencil Cove	"	Soft	1699	1703			
Big Lime	"	Hard	1703	1799			
Big Injan	White	Hard	1799	1865			
Slate	"	Soft	1865	1880			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sandy Sand	White	Hard	1880	1900	Gas	1895'	
Lime	"	"	1900	2140			
Slate	Dark	Soft	2140	2165			
Lime	"	Hard	2165	2185			
Sand	"	"	2185	2205			
Slate	White	Soft	2205	2215			
Lime	Dark	Hard	2215	2279			
Sand	White	"	2279	2294			
Lime	Dark	"	2294	2324			
30 Ft. Sand	White	"	2324	2375	Gas	2328'	
Slate	"	Soft	2375	2380			
30 Ft. Sand	"	"	2380	2415			
Slate	"	"	2415	2425			
Sand	"	Hard	2425	2460			
Red Rock	Red	"	2460	2525			
Lime	Dark	"	2525	2568			
Stray Sand	White	"	2568	2634			
Red Rock	Red	Soft	2634	2648			
Gordon Sand	White	Hard	2648	2675			
Slate	Dark	Hard-Soft	2675	2750			
Lime	"	Hard	2750	2778	Gas	2783'	
5th. Sand	"	"	2778	2803	Gas	2800'	
Slate	"	Soft	2803	2825			
Total Depth.....				2825			

October 17, 1927

Date _____, 19

PITTSBURGH & WEST VA GAS COMPANY.

APPROVED

By W. G. Masten Owner
(Title)

FORM: 638-14283

Record of Well No. 5267 Located on Potey & Patrick Farm June 26 1933
Lincoln District Marion County West Va State
 Division 8 District No. 11 Drilled under well Order 691
 Rig built by John Craig Began Aug 1 1933 Completed Aug 12 1933
 Well drilled by Wm. Carhart Began Sept 8 1933 Completed Nov 19 1933
 Depth of Well 2125 feet Size of Hole 5 3/16 Producing Gas
L.D. 5214 Elev. 1110 GL.

CASED WITH			REMARKS
AMOUNT	SIZE	KIND	
16'	16"	Wood	
425'	10"	Steel	10" Cemented
1400'	8 1/2"	"	Publ. 12-16-1916 Rogers call 4-15-48
1310'	6 5/8"	Steel	
457'	6 5/8"	Steel	
974'	5 3/16"	Steel	
2816'	2"	Steel	

COAL VEINS 285 290 398
398 405

FORMATIONS					
FORMATION	COLOR	OPEN OR CLOSE HARD OR SOFT	TOP	BOTTOM	REMARKS GAS-OIL-WATER (THICKNESS OF FAT)
By Ombard			880	985	
Gas sand			1100	1135	
1st. Salt sand			1190	1200	
2nd "			1230	1255	
3rd "			1330	1325	
Little lime			1687	1699	
Big lime			1702	1779	
Big lime			1779	1865	
Shale sand			1880	1900	Gas 1875 (below)
Wife's foot sand			2324	2375	" 2328-2334. 16/10 water 2 ft. 169 MCF
Shale			2380	2410	
Stonkum shaly			2568	2670	
Shale sand			2778	2800	" 2783-2800. 16/10 water 2 ft. 169 MCF
Shale Dept				2825	

(264) Farmington

FIRST PRESSURE TEST IN 5 3/6 CASING

REMARKS

30 Sec.	1	lbs.	Shot with 100 20 gr. shot with 10' coarse rock between, in drifted sand. Nov. 17-1913. 7 1/2 water 2" offing after shot 174 MCF
1 Min.	2	"	
2 "	4	"	
5 "	10	"	
10 "	20	"	
15 "	29	"	
30 "	51	"	May 1916. 3 1/2" - 83,040. 133-43 lbs.
Rock Pressure	86	" in ^{1/2} L.	Jan 1917 - 1.3 1/2" - 42,240. 115-43 lbs.
Taken	Nov 17	1913	Jan 1918 - 1.3 1/2" - 44,040. 94-43 lbs.
By	Frank Hess		

WELL TUBED AND PACKED Dec 16 1913

VIZ:- 2816 ft. of 2" Tubing
1-3 3/16 x 3" Rock wall Casing
9 ft. 143 ft. below Casing

FIRST PRESSURE TEST IN 2 TUBING

REMARKS

30 Sec.	5	lbs.	
1 Min.	10	"	
2 "	16	"	
5 "	30	"	
10 "	56	"	
15 "		"	
30 "		"	
Rock Pressure	145	" in ^{1/2} L.	
Taken	Dec 16	1913	
By	Martin		

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

Blank lined area for recording material sources.

FORMATIONS

FORM: 032-5170

Well # 5267

Joby + Trick

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
Maplebury Coal	285'	290'				
Oil. Coal	398'	405'				
Big Oakland	580'	985'				
Gas Sand	1100'	1138'				
Slate	1185'	1190'				
wt. sand sand	1190'	1220'				
Slate	1220'	1230'				
wt. sand sand	1230'	1285'				
Slate	1285'	1330'				
wt. sand sand	1330'	1445'				
Slate sand	1445'	1487'				
Little Limestone	1687'	1699'				
Clay sand	1699'	1703'				
Big Limestone	1703'	1779'				
Big Limestone	1779'	1865'				
Slate	1865'	1880'				
Gas sand	1880'	1900'		1895'		
Slate sand	1900'	2185'				
Sand	2185'	2294'				
Wife's Foot Sand	2324'	2375'		2328'		
Sand	2375'	2380'				
Thirty Foot Sand	2380'	2415'				
Sand	2415'	2568'				
Goodrich clay	2568'	2675'				
Goodrich sand	2675'	2708'				
Slate	2708'	2778'		2713'		
Wife's Sand	2778'	2803'		2800'		
Wife's Sand	2825'					