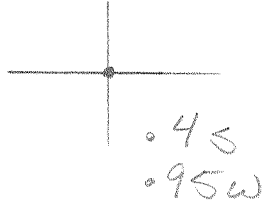


LATITUDE 39 35



LONGITUDE 80 20

T'5 OGIS topo location

7.5' loc _____ 15' loc _____
 _____ (calc.) _____

Company _____

Farm J A THOMAS 6

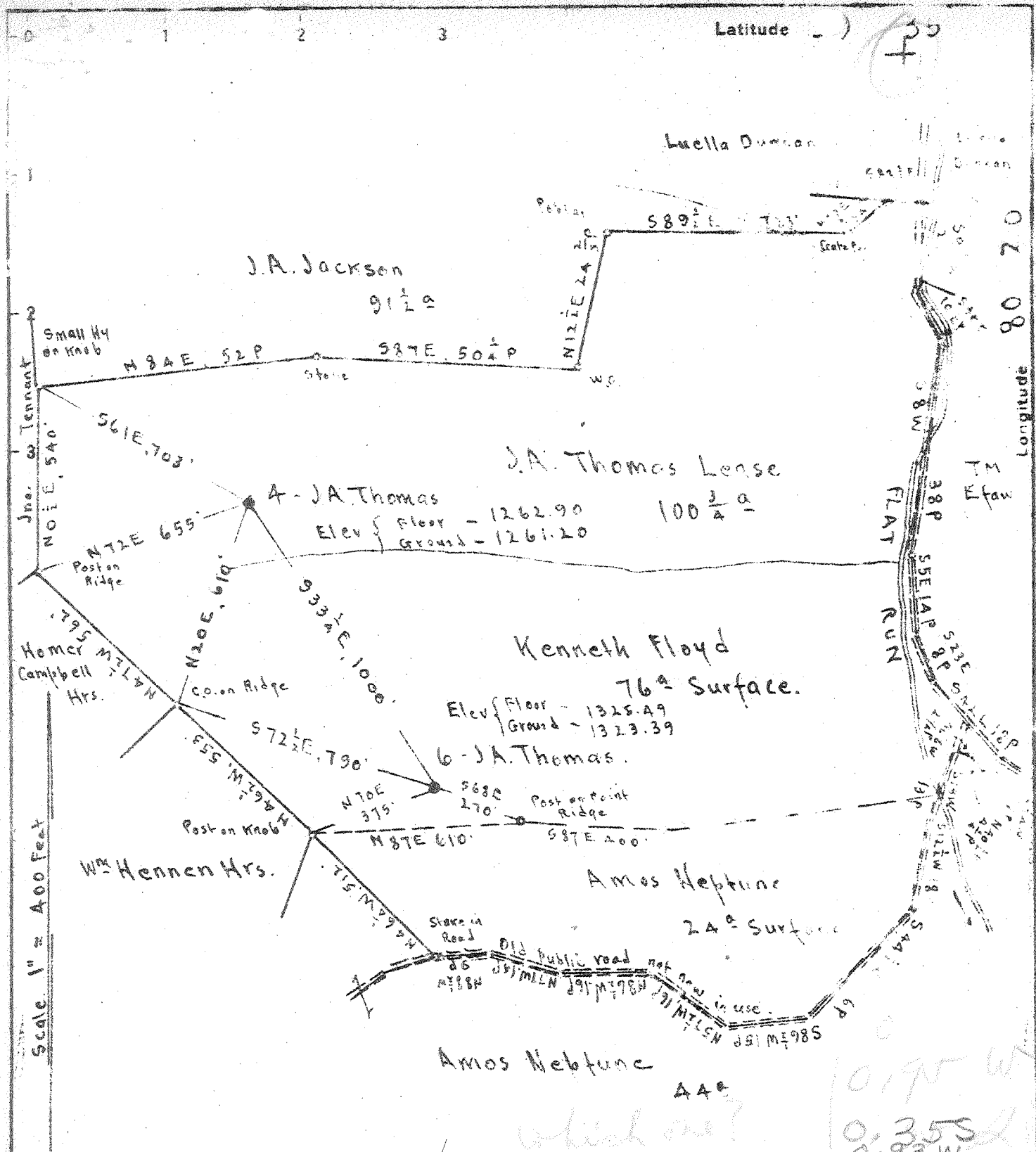
Quad MANNINGTON

County MARION

District MANNINGTON

WELL LOCATION MAP

File No. 30506



Surface: Kenneth Floyd, R.F.D #3, Mannington, W.Va.
 Coal: Wheeling Dollar Savings and Trust Co., Wheeling, W.Va.

New Location...
 Drill Deeper...
 Abandonment... X On 400' map # 2657. APR 14 1948 N 9 E 15-16

Company The Tri-State Pipe Co.
 Address Bellaire, Ohio
 Farm J.A. Thomas
 Tract Acres 100 $\frac{3}{4}$ Lease No. _____
 Well (Farm) No. A # 6 Serial No. _____
 Elevation (Spirit Level) See above at wells
 Quadrangle Mannington
 County Marion District Mannington
 Engineer EC Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date March 20th 1948 Scale 1" = 400 Feet

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-506-A-#4
MAR-507-A-#6

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



590

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 506-A

Oil or Gas Well _____ (KIND)

Company The Tri-State Pipe Co.
Address Bellaire, Ohio
Farm J. A. Thomas Acres 1003/4
Location (waters) Flat Run
Well No. 4 Elev. 1261.20
District Mannington County Marion
The surface of tract is owned in fee by Kenneth Floyd
R. F. D. #3 Address Mannington, W. Va.
Mineral rights are owned by Wheeling Dollar Savings
& Trust Co. Address Wheeling, W. Va.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	930'	930'	Size of
8 1/4	1645'	1645'	
6 5/8	1935'	1935'	Depth set
5 3/16	2182'	2182'	
3			Perf. top
2	3178'	3178'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced _____
Drilling completed January 31, 1937
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED NO SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 921 FEET 156 INCHES
498 FEET 36 INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				15'			
Native Coal			495'	498			
Pittsburgh Coal			908	921			
Gas Sand			1614	1756			
Big Lime			2150	2225			
Big Injun			2225	2365			
1st Pay Oil			2315		Oil		
Stray Sand			3085	3102			
Gordon Sand			3115	3136			
Fourth			3140	3178			
Oil			3160		Oil		
Total Depth				3178			

