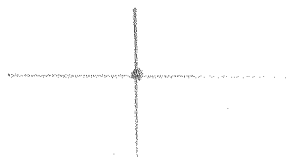


LATITUDE 39 37 30



215

2,04W

LONGITUDE 80 22 30

7'5 OGIS topo location

7.5' loc \_\_\_\_\_ 15' loc \_\_\_\_\_  
(calc.) \_\_\_\_\_

Company \_\_\_\_\_

Farm A M GLOVER 2

Quad GLOVER GAP

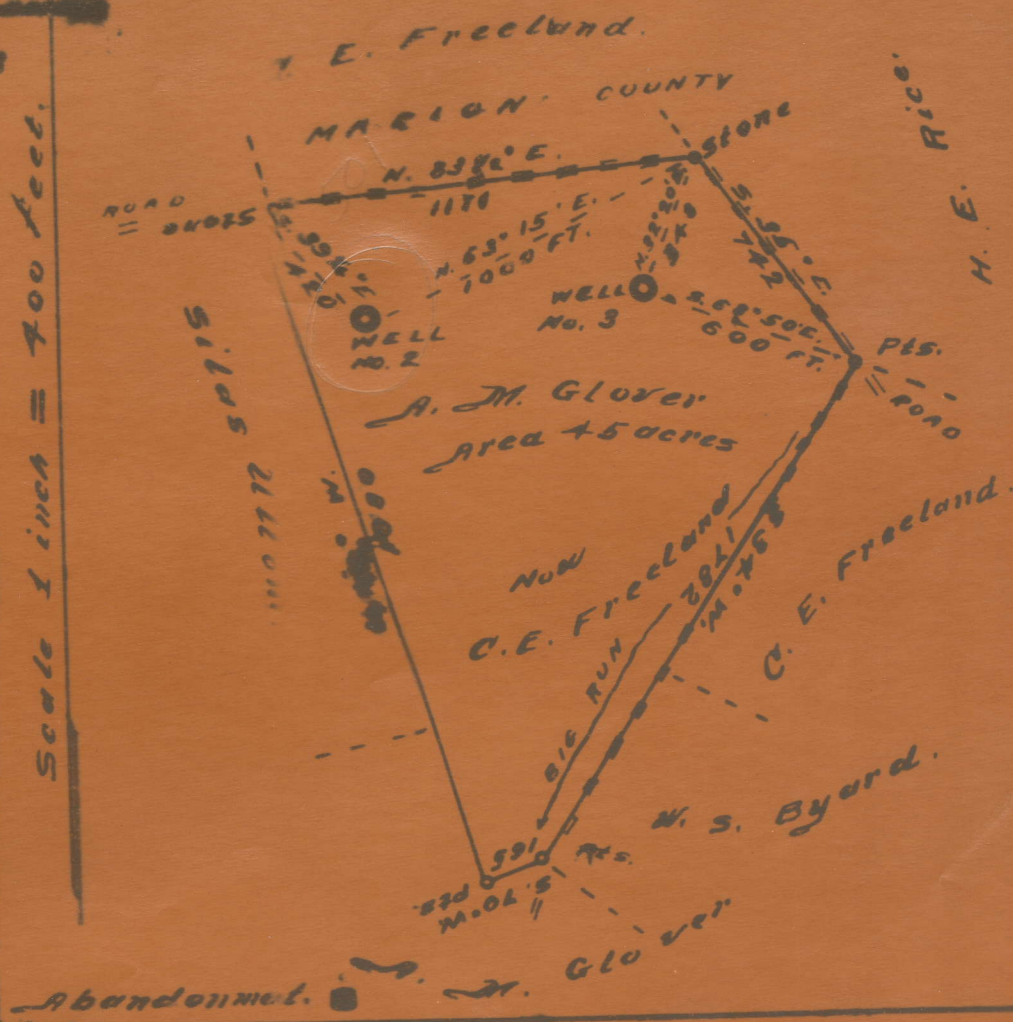
County MARION

District MANNINGTON

WELL LOCATION MAP

File No. 30501

Scale 1 inch = 400 feet.



Longitude 80° 28'

Abandonment. A. M. Glover

Company R. S. Monroe  
 Clarksburg, W. Va.  
 Farm A. M. Glover  
 Tract 45 acres

State of West Virginia  
 Department of Mines  
 Oil & Gas Division  
 Charleston

Huntington District, Marion County, W. Va.  
By Order, James J. McLaughlin, Engineer, W. Va.  
Shut-down under permit No. 1111111111  
Elevation.....  
Date of completion, etc., not given.

← N/A  
"In-State"  
"No. 2"

10' casing, 125'; 8", 1600'; 6", 2501'; 4", 2806'; all left in.  
Coal was encountered at 1140-1152 and 1245-1251'.  
Oil well. Record to Dept. of Mines stamped March 5, 1943.  
Record to 205 from Mrs. Griffith April 8, 1943. Old file No. 570.

	Top.	Bottom.
Clinton (Sexton) coal	1140	1152
Pittsburgh coal	1245	1251
Indiana sand	1720	1760
One sand	1850	1855
Salt sand	2000	2040
Big lime	2400	2500
Big lumps sand	2540	2615
Thirty-foot sand	3000	3030
Thirty-foot	3030	3030
Forty-foot sand (oil)	3060	....
Total depth		3075



1780

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. MAR -501-A

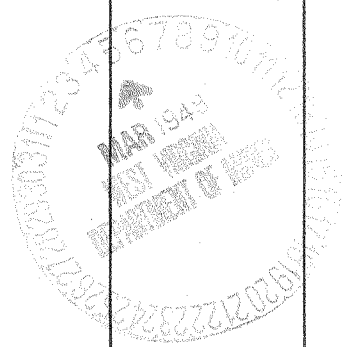
Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Snider, Monroe & McLaughlin  
 Address Hundred, W, Va.  
 Farm \_\_\_\_\_ Acres \_\_\_\_\_  
 Location (waters) A.M. Glover  
 Well No. \_\_\_\_\_ Elev. \_\_\_\_\_  
 District Two County Marion  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10		405	Size of
8 1/4		1639	Depth set
6 5/8		2501	
5 3/16		2806	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT 1148 FEET 48 INCHES  
1245 FEET 72 INCHES FEET INCHES  
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			1148	1152			
Pgh. Coal			1245	1251			
Dunkard Sand.			1720	1760			
Gas Sand..			1850	1955			
Salt Sand.			2000	2040			
Big Lime			2460	2530			
Big Injun.			2540	2615			
Fifty Ft.			3200	3229			
Thirty Ft.			3256	3265			
Forty Ft.		( OIL )	3266				
Total Depth.				3275.			



APR 8 1948