

39° 32' 30"

Latitude



80° 10' 00"

Longitude

Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company _____

Farm _____

15' Quad _____
(sec.)

7.5' Quad Grant Town

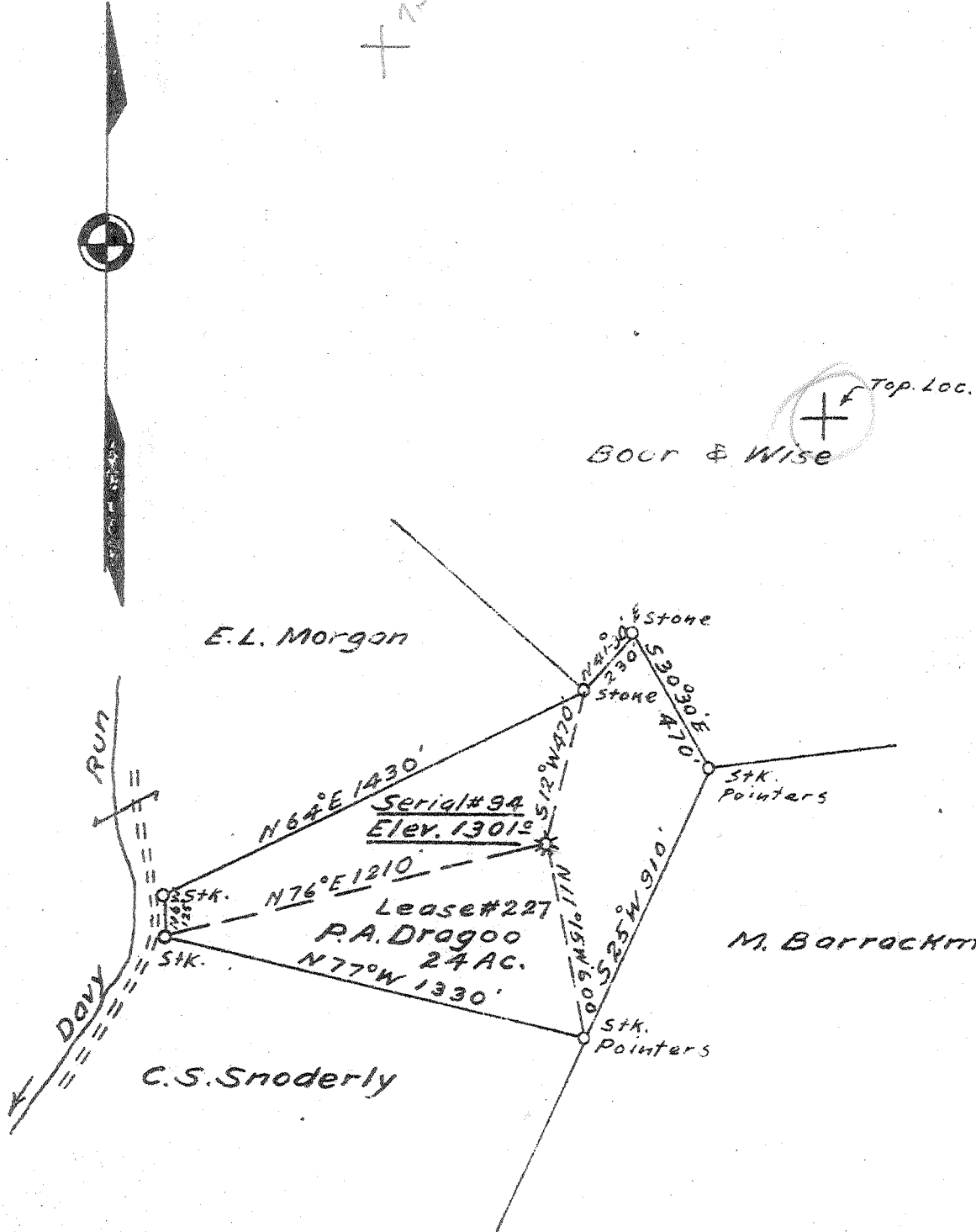
District Lincoln

WELL LOCATION PLAT

County 049 Permit 30487

Latitude 39 35
39 32 30

Longitude 80 10



3.25S
1.72W
NOV - 4 1947
1174 W
3.3 Q

New Location
Drill Deeper
Abandonment

Company The Owens - Illinois Glass Co. Gas Dept.
 Address Box 4158 Charleston 4 W. Va.
 Farm P.A. Dragoo
 Tract _____ Acres 24 Lease No. 227
 Well (Farm) No. 1 Serial No. 94
 Elevation (Spirit Level) 1301.0
 Quadrangle Blacksville 9-53.20"W 1.72"
 County Marion District Lincoln
 Engineer T.S. Flourney
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date Oct. 20, 1947 Scale 1-in. = 500ft.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-487-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

MAR-487-A



570

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 457-A

Oil or Gas Well Gas
(KIND)

Company Owens-Illinois Glass Co., Gas Department
 Address P. O. Box 4158, Charleston 4, W. Va.
 Farm P. A. Drago Acres 2 1/2
 Location (waters) Davy Run
 Well No. 1 Elev. 1301 0
 District Lincoln County Marion
 The surface of tract is owned in fee by 1 O. W. Romine
2 Neude Drago
1 R.E., Fairmont
2 Barracksville, W. Va.
 Coal
 Mineral rights are owned by Eastern Gas & Fuel
Associates Address Grant Town, W. Va.
 Drilling commenced June 17th, 1926
 Drilling completed July 23rd, 1926
 Date Shot From To
 With
 Open Flow /10ths Water in Inch
 /10ths Merc. in Inch
 Volume 1,300,000 Cu. Ft.
 Rock Pressure lbs. hrs.
 Oil bbls., 1st 24 hrs.
 Fresh water feet feet
 Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer <u>Gas</u>
16			<u>Anchor 8 1/2" X 5 3/16</u>
13			Size of
10	<u>637'</u>	<u>637'</u>	Depth set <u>1276</u>
8 1/4	<u>1236'</u>	<u>1236'</u>	
6 3/8			
5 3/16	<u>1307'</u>	<u>1307'</u>	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date
 COAL WAS ENCOUNTERED AT FEET INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface gravel etc.			0	30			
Coal			30	35			
lime shells			35	65			
and			65	80	Water	70 to 75'	6 bailers per hr.
lime shells			80	115			
and			115	175			
black slate			175	186			
lime shells			186	287			
hard lime			287	440			
hard sand			440	480			
Mapletown coal			480	486	Water	481'	2 bailers per hr.
limestone			486	510			
white slate			510	540			
lime shells			540	575			
black slate			575	586			
Pittsburgh coal			586	590			
white slate			590	650			
hard lime			650	674			
late and lime shells			674	745			
red rock			745	750			
lime shells			750	768			
and			768	790			
and shells			790	825	Gas	820'	Show only - no test
late			825	830			
hard sand			830	853	Murphy?		
white slate			853	862			
lime shells			862	990			
and			990	1000			
late			1000	1030			
and			1030	1050			
late			1050	1083			
				(Over)			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
lime shells			1083	1113			
bed rock			1113	1153			
late & lime			1153	1187			
and shells			1187	1196			
late			1196	1200			
and			1200	1210			
and			1210	1300			
total depth drilled				1300	Gas	1290'	52 M
did not drill through sand					Gas	1294'	1,800 M - When completed running the 5 3/16" casing which is the closing in string tested 45/10 mercury in 2" - 1013

BIG DUNK?

GAS SAND? from well # 119
ref. series

Date October 20, 1917

APPROVED Illinois Glass Co., Inc. Dist., Owner

By A. H. McClain
(Title) Geologist

