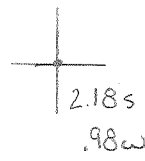


Latitude

Longitude



Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company _____

Farm _____

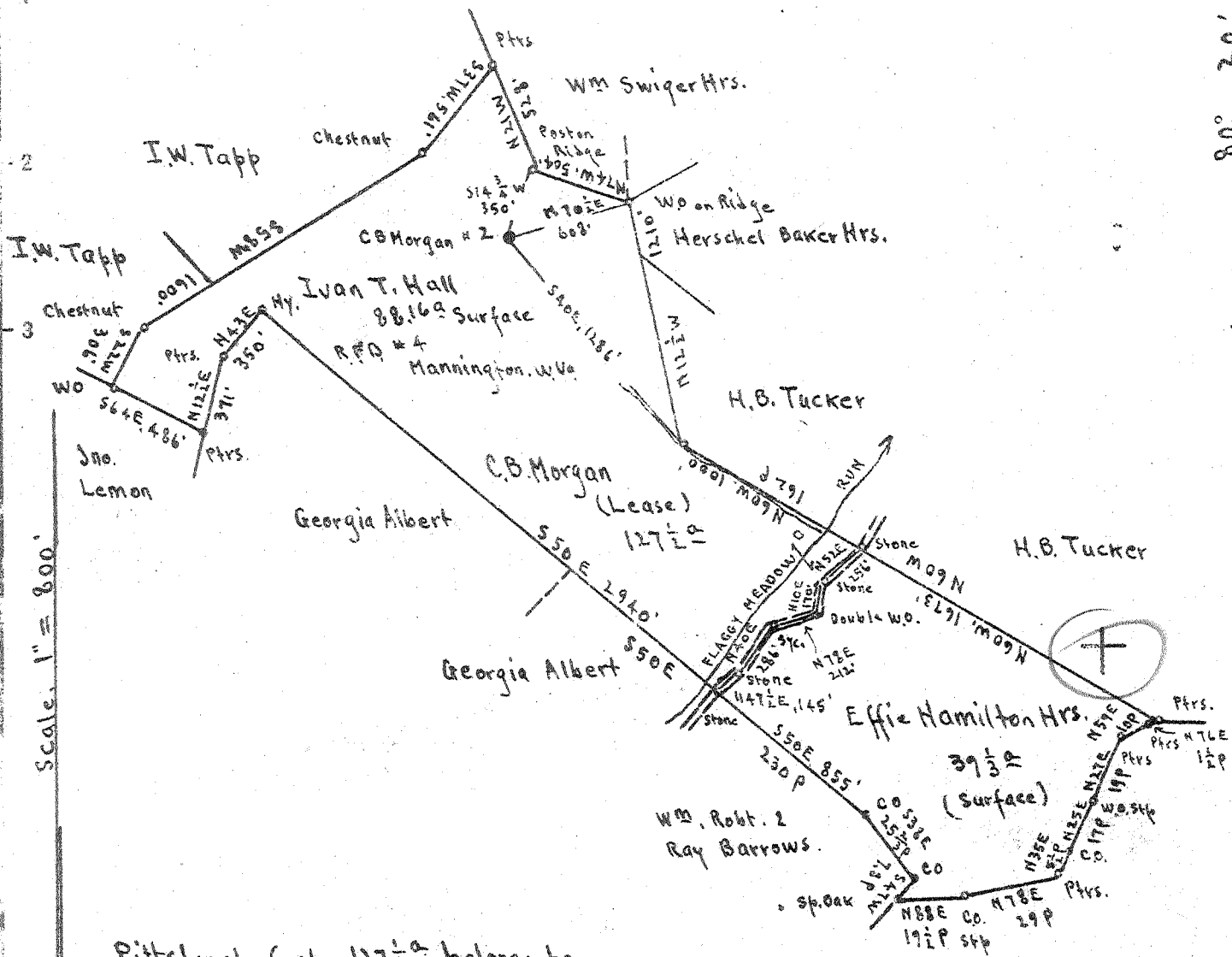
15' Quad _____
(sec.)

7.5' Quad Mamington

District Mamington

WELL LOCATION PLAT

County 049 Permit 30484



Pittsburgh Coal, 127 1/2^a belongs to
 "The Union Trust Co. of Pittsburgh, Trustee".
 Pittsburgh, Pa.

New Location
 Drill Deeper
 Abandonment

5.125
 0.90W
 OCT 21 1947
 0.91W
 5.22

Company Road Supply Co.
 Address Salem, W. Va.
 Farm C. B. Morgan
 Tract Acres 127 1/2 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) Floor 1377.54
 Quadrangle Mannington Ground 1375.24
 County Marion District Mannington
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date July 12th 1945 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-484-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

564

WELL RECORD

Permit No. 484-A Oil or Gas Well _____ (KIND)

Company Road Supply Company
Address 134 E. Main St., Salem, W. Va.
Farm C. B. Morgan Acres 88.16
Location (waters) _____
Well No. 2 Elev. 1375.24
District Mannington County Marion
The surface of tract is owned in fee by Ivan T. Hall
R.F.D.#4 Address Mannington, W. Va.
Mineral rights are owned by The Union Trust Co., of
Pittsburgh, Pa. address Pittsburgh, Pa.
Drilling commenced _____
Drilling completed _____
Date Shot No record From _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8	<u>2170'</u>	<u>2170'</u>	Depth set
5 3/16	<u>2172'</u>	<u>2172'</u>	
3			Perf. top
2	<u>2225'</u>	<u>2225'</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED No SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 808 FEET 72 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Contuctor			14'				
Bluff Sand			420	465'			
Pittsburgh Coal			802	808			
Dunkard Sand			1384	1430			
Gas Sand			1530	1630			
Salt Sand			1730	1830			
Pencil Cave			2070	2073			
Big Lime			2073	2150			
Big Injun			2150				
Oil			2217		Oil		
3 Breaks in Sand			2217	2246			
Total Depth				2246			

