





Surface : P.T. Greene , R.F.D. #1 , Mannington , W.Va.  
 Coal : "The Union Trust Co. of Pittsburgh, Pa., Trustee"  
 (A part of 181± tract of Coal sold by C.S. Nay)  
 D.B. 126, p 88 Parcel # 213

2,735 3.33 W  
 3.31 W  
 DEC - 3 1946  
 2.78 W  
 Map 2756 . N 6-7 E 13

New Location   
 Drill Deeper   
 Abandonment

Company The Interstate Pipe & Supply Co.  
 Address Marietta, Ohio  
 Farm Clark Nay  
 Tract \_\_\_\_\_ Acres 50 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) Floor - 1008.13  
Ground - 1006.13  
 Quadrangle Mannington  
 County Marion District Mannington  
 Engineer E.C. Tabler  
 Engineer's Registration No. \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Oct. 28<sup>th</sup> 1946 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. MAR-456-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



530

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. AP 42-A Oil or Gas Well Oil  
(KIND)

Company The Interstate Pipe & Supply Company  
Address Box 611, Marietta, Ohio  
Farm Clark Nay Acres 50  
Location (waters) Dents Run  
Well No. 1 Elev. 1006.13  
District Mannington County Marion  
The surface of tract is owned in fee by P. T. Greene  
R.F.D. 1 Address Mannington, W.Va.  
Mineral rights are owned by Union Trust Co. of Pittsburgh  
Trustee Address Pittsburgh, Penna.  
Drilling commenced \_\_\_\_\_  
Drilling completed \_\_\_\_\_  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	338		Size of
8 3/4	1122		
6	1923	1923	Depth set
5 3/16	2620	2620	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
<u>4 1/2</u>	<u>175' (top of liner 2641')</u>		Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 531 FEET 8 1/2 INCHES  
630 FEET 9 1/2 INCHES FEET INCHES  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			- 531	538			
Pittsburgh Coal			630	638			
Little Dunkard			975	1000			
Big Dunkard			1115	1200			
Gas Sand			1320	1435			
1st Salt Sand			1440	1520			
2nd Salt Sand			1555	1605	Water	1565	
Maxon			1730	1770			
Little Lime			1870	1883			
Pencil Cave			1883	1888			
Big Lime			1888	1975			
Big Injun			1975	2110			
Gantz Sand			2442	2460			
Fifty Foot			2595	2645			
Thirty Foot			2673	2706			
Gordon Stray			2807	2825			
Gordon Sand			2829	2848			
Oil			2837				
Total Depth				2848			



