

Latitude

Longitude

2.285  
99 W

Topo Location

7.5' Loc. \_\_\_\_\_ 15' Loc. \_\_\_\_\_  
\_\_\_\_\_ (calc.) \_\_\_\_\_

Company \_\_\_\_\_

Farm \_\_\_\_\_

15' Quad \_\_\_\_\_  
(sec.)

7.5' Quad Grant Town

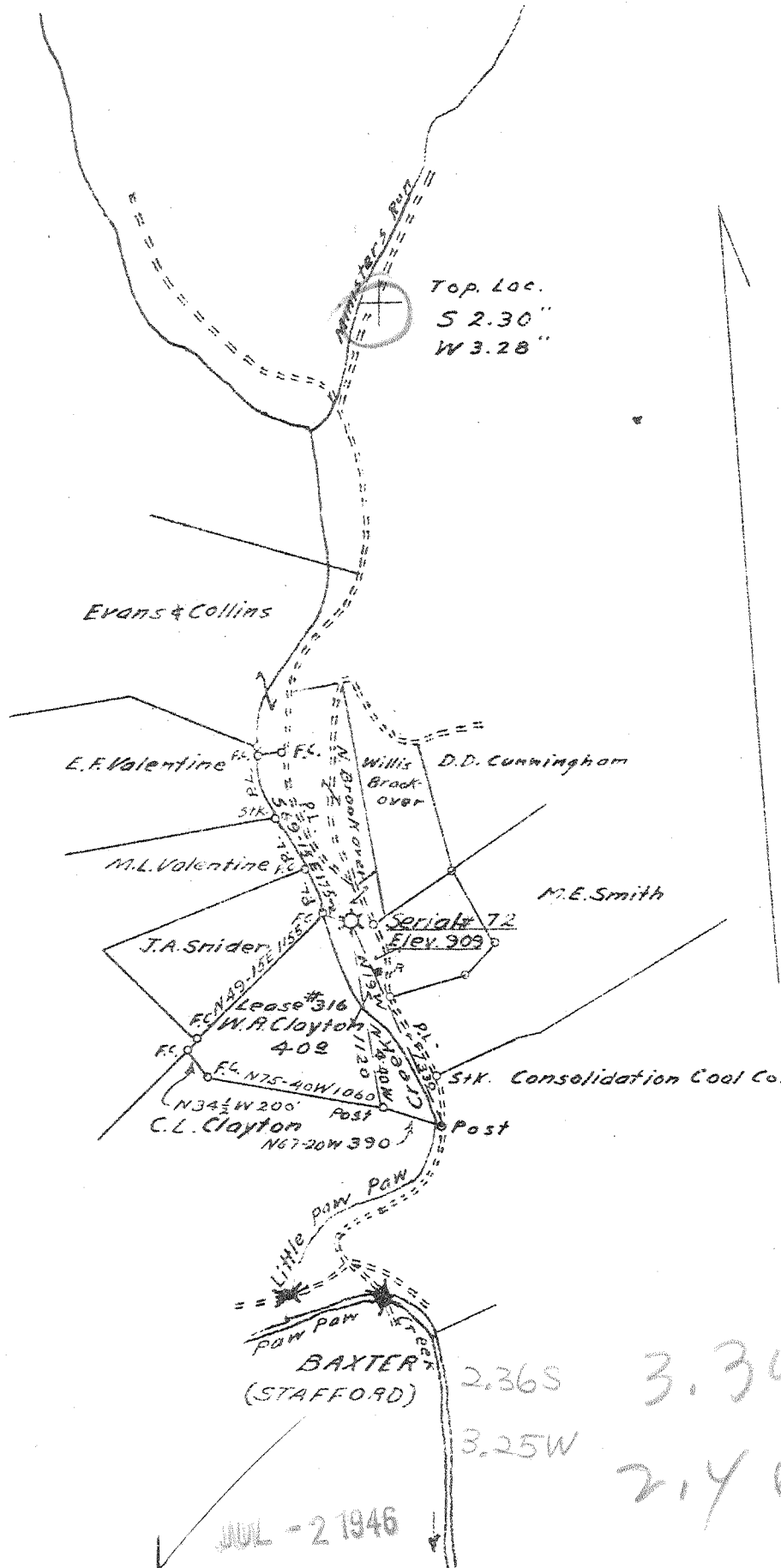
District Paw Paw

WELL LOCATION PLAT

County 049 Permit 30441

Latitude 35

Longitude 80 05



New Location  
 Drill Deeper  
 Abandonment

Company OWENS-ILLINOIS GLASS CO. GAS DEPT.  
 Address BOX 2111 CHARLESTON 28 W. VA.  
 Farm W. R. CLAYTON  
 Tract \_\_\_\_\_ Acres 40 Lease No. 316  
 Well (Farm) No. 1 Serial No. 72  
 Elevation (Spirit Level) 909  
 Quadrangle BLACKSVILLE 8-52.30 W 3.28  
 County MARION District PAW PAW  
 Engineer T. S. FLOURNOY  
 Engineer's Registration No. 269  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date JUNE 12, 1946 Scale 1" = 1000 FT.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. MAR-441-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

W. R. CLAYTON No. 1 (72) - OWENS-ILLINOIS CO. GAS DEPT. - MAR-441-A



540

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. 441-A

Oil or Gas Well Gas  
(KIND)

Company The Owens-Illinois Glass Co. Gas Dept.  
 Address P. O. Box 2111, Charleston, W. Va.  
 Farm W. R. Clayton Acres 38  
 Location (waters) Paw Paw  
 Well No. 72 Elev. 209  
 District Paw Paw County Marion  
 The surface of tract is owned in fee by W. R. Clayton  
 Address Rivesville RT. 2  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced 3/3/25  
 Drilling completed 4/14/25  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Heeter-Gas Anchor
13			Size of
10	298	298	Depth set <u>1807</u>
8 1/4	793	none	Perf. top <u>2106</u>
6	1511	1511	Perf. bottom <u>2110</u>
5 3/16			Perf. top _____
3	2095	2095	Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume 326,000 Cu. Ft.  
 Rock Pressure 655 lbs. 24 hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT 228 FEET 96 INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Dirt, et c			0	13	30' 5 bailers per hour		
Lime			13	70			
Sand			70	114			
Mapletown Coal			114	119			
Lime			119	170			
Sand			170	228			
Pittsburgh Coal			228	236	Pittsburgh coal cemented 55' below and 50' above - 45 sacks cement and 90 sacks of sand used		
Lime			236	271			
Slate			271	312			
Sand			312	346			
Lime			346	578			
Little Dunkard Sand			578	602			
Lime and Red rock			602	665			
Big Dunkard Sand			665	674			
Slate			674	709			
Black Shale			709	750			
Red Rock			750	793			
Gas Sand			793	864			
First Salt Sand			931	978			
Second Salt Sand			1070	1124			
Little Lime			1483	1487	Water 1180 - 1195 - 20 bailers pr. hr.		
Pencil Cave			1487	1511			
Big Lime			1511	1584			
Injun Sand			1584	1719	Gas 1586 - 1588 - 354,000		
Total Depth				1737			
Drill deeper 10/11/27 to <del>181x</del> 10/18/27							
Drilling commenced at				1737			
Slate & Shells			1737	1791			
Berea Sand			1791	1840			
Gantz Sand			2098	2110			
Total Depth				2110			
Did not drill through Gantz Sand					Test when tubed 1,510 M. - 24 hour rock pressure 325 lbs.		

MAY 20 1925