

Latitude

Longitude

2.43s
.70w

Topo Location

7.5' Loc. _____ 15' Loc. _____
_____ (calc.) _____

Company Hope

Farm Abraham Ashcraft #2606

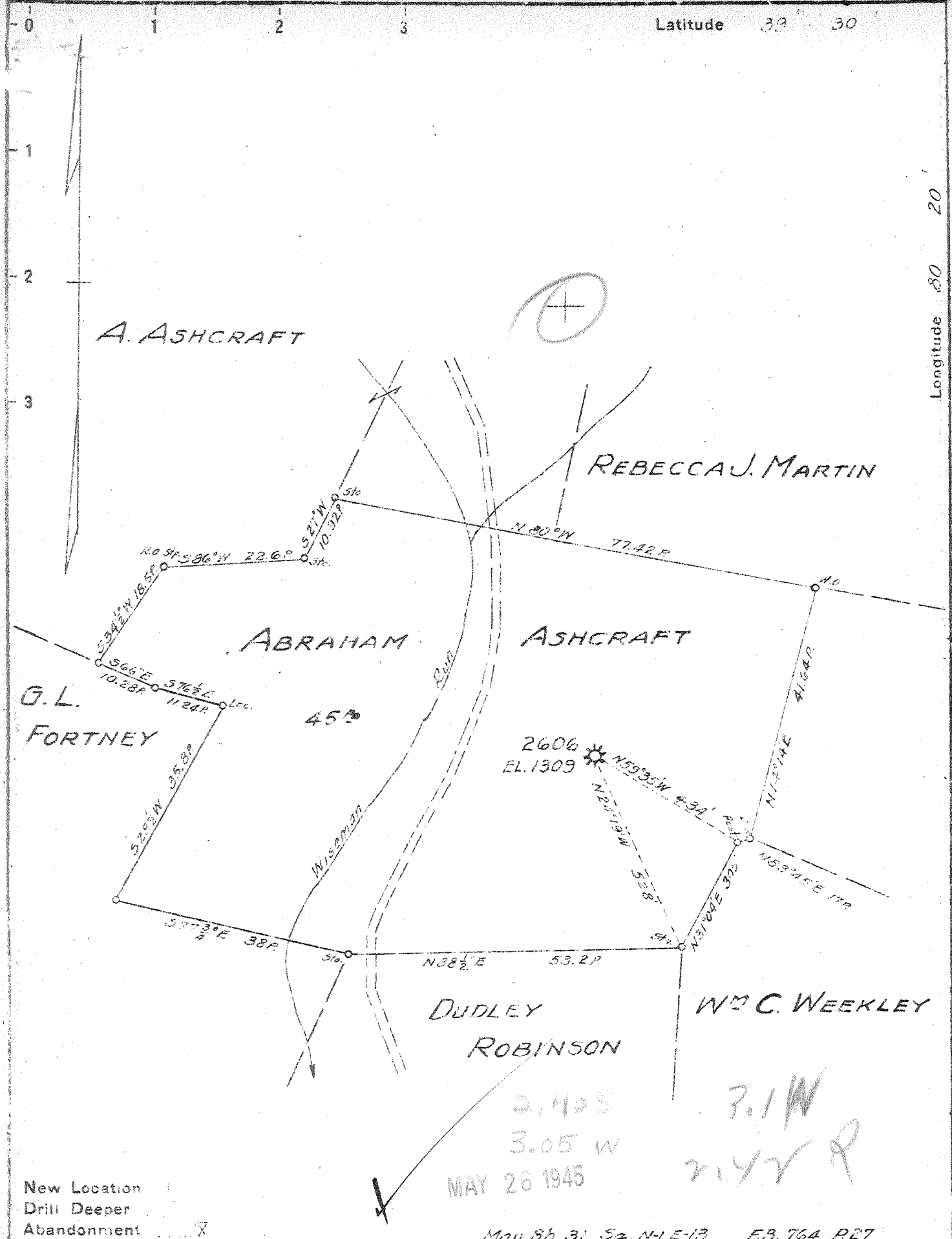
15' Quad _____
(sec.)

7.5' Quad Wallace

District Mammoth

WELL LOCATION PLAT

County 049 Permit 30419



New Location
 Drill Deeper
 Abandonment

Map Sh 31 Sq. N-1 E-13 FB. 764 P27

Company Hope Natural Gas Co.
 Address Clarksburg, W. Va.
 Farm Abraham Ashcraft
 Tract _____ Acres 45 Lease No 21261
 Well (Farm) No. _____ Serial No. 2606
 Elevation (Spirit Level) 1309'
 Quadrangle Clarksburg
 County Marion District Mannington
 Engineer W.M. Bowers
 Engineer's Registration No. 900
 File No. _____ Drawing No. _____
 Date 5-19-45 Scale 1" = 20 Poles

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-419-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border of original tracing.

~~2329~~



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

492

WELL RECORD

Permit No. 119-A Oil or Gas Well (KIND)

Company Hope Natural Gas Company.
 Address 445 West Main St. Clarksburg, W. Va.
 Farm Abram Ashcraft Acres 45
 Location (waters) _____
 Well No. 2606 Elev. 1309
 District Mannington County Marion
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced June 12, 1912
 Drilling completed September 30, 1912
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 110 feet _____ feet
 Salt water none recorded feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10	673	673	Size of _____
8 1/4	1194	1194	
6 5/8	1981	81	Depth set _____
5 3/16	2785	Pulled	
3			Perf. top _____
2	2885	Pulled	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 10" SIZE 673 No. Ft. July, 1912 Date

COAL WAS ENCOUNTERED AT 90 FEET 48 INCHES
520 FEET 60 INCHES 610 FEET 96 INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Native coal			90	94			
Mapletown			520	525	water	110'	
Pittsburgh Coal			610	618			
Little Dunkard			970	992			
Gas sand			1204	1260			
First Salt			1380	1440			
Second Salt			1460	1500			
Maxon			1705	1750			
Little Lime			1902	1911			
Pencil cave			1911	1916			
Big Lime			1916	1976			
Big Injun			1976	2093	gas	2005-2080	
Squaw			2104	2119			
Berea			2245	2255			
Gantz			2345	2360			
Fifty foot			2553	2610			
Thirty foot			2634	2662			
Gordon stray			2759	2774	gas	2708	
Gordon			2821	2842	gas	2824- 2833	
Total depth				2885			
Present depth 1900' casing collapsed and have been unable to get below this point.							



