

Latitude



Longitude

Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company South Penn

Farm James H. Furboe #8

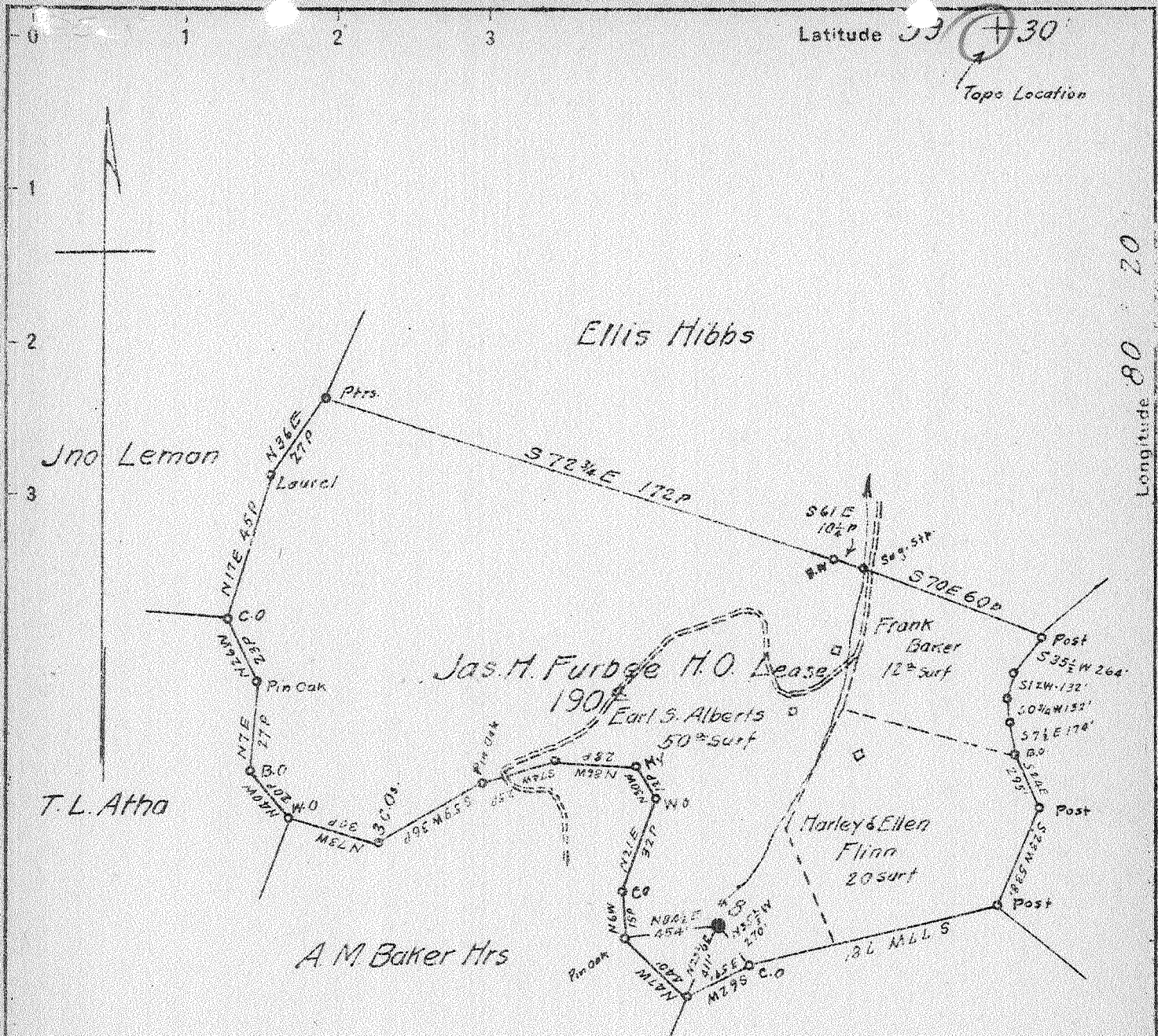
15' Quad _____
(sec.)

7.5' Quad Shinnston

District Marmington

WELL LOCATION PLAT

County 049 Permit 30391



Latitude 39 ° 30' °
 Topo Location

Longitude 80 ° 20'

Note: Surface on which well #8 is located belongs to Earl S. Alberts Terra Alta, W. Va.
 Coal is owned by The Union Trust Co. of Pittsburgh, Pa. Trustee

0.125 1.03 W
 1.03 W
 OCT 25 1943
 0.112 °

New Location
 Drill Deeper
 Abandonment

Map N50E N3-4 E 15

Company South Penn Natural Gas Co.
 Address Parkersburg W. Va
 Farm Jas. H. Furbee H.O. Co
 Tract _____ Acres 190 Lease No. 48769
 Well (Farm) No. 8 Serial No. _____
 Elevation (Spirit Level) 1155.72 D.F. 1153.32 G
 Quadrangle Clarksburg
 County Marion District Mannington
 Engineer Ermon Haines
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 10-4-43 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-391-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

JAS. H. FURBEE (H.O. Co.) Tract No. 8 - SOUTH PENN. N. G. Co. - MAR-391-A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

462

WELL RECORD

Permit No. 391 A

Oil or Gas Well OIL
(KIND)

Company South Penn Natural Gas Company
Address Union Trust Bldg. Parkersburg, W. Va.
Farm Jas. H. Furbee H.O. Co. Acres. 190
Location (waters) Flaggy Meadow Run
Well No. 8 Elev. 1153.32
District Mannington County Marion
The surface of tract is owned in fee by Earl S. Alberts
Address Terra Alta, W. Va.
Mineral rights are owned by Frank E. Furbee et al
Address Mannington, W. Va.
Drilling commenced May 23, 1914
Drilling completed July 5, 1914
Date Shot 7-10-14 - 20 qts. -
7-2-18 - 30 qts. -

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	2021' (Pulled)		Size of
8 1/4	1280' 9"		
6 1/2	2109		Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
Cond. 16'			Perf. bottom

Open Flow /10ths Water in. --- Inch
/10ths Merc. in. --- Inch
Volume --- Cu. Ft.
Rock Pressure --- lbs. --- hrs.
Oil 4 bbls., 1st 24 hrs.
Fresh water --- feet
Salt water 1612 feet

CASING CEMENTED --- SIZE --- No. Ft. --- Date ---
COAL WAS ENCOUNTERED AT 682 FEET 48 INCHES
788 FEET 72 INCHES
--- FEET --- INCHES
--- FEET --- INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			682	686			
Pittsburgh Coal			788	794			
Little Dunkard Sand			1190	1260			
Big Dunkard			1285	1354			
Gas Sand			1465	1560			
1st Salt Sand			1565	1625	Water	1612	
2nd Salt Sand			1655	1695			
Maxon Sand			1830	1868			
Little Lime			2060	2070			
Pencil Cave			2070	2080			
Big Lime			2080	2160			
Big Injun			2160	2265	Gas	2242	
Squaw Sand			2275		Oil Oil & Gas	2275 2288	
Total Depth				2296			
DRILLED DEEPER:							
Commenced drilling deeper				2296			
Fifty Foot Sand			2730	2775	Gas-show	2740	
Thirty Foot Sand			2785	2800			
Gordon Sand			3002	3028			
Fourth Sand			3036	3077			
Fifth Sand			3100	3107			
Sand			3154	3167			
Total Depth				3295			

