





Coal belongs to  
 Union Trust Co. of Pittsburgh, Trustee  
 Pittsburgh Pa.

#4 2.88W 5.83W  
 5.66S 5.55S  
 #5 2.92W  
 5.74S  
 2.90W 5.66S

MAY 25 1942

New Location   
 Drill Deeper   
 Abandonment

N 38 4 E 13

Company South Penn Natural Gas Co.  
 Address Parkersburg W. Va.  
 Farm J. L. Erwin  
 Tract Acres 160 Lease No. 11771  
 Well (Farm) No. 4 & 5 Serial No. 11770 &  
 Elevation (Spirit Level) #4- 1495.60 } Ground  
#5- 1324.16 }  
 Quadrangle Mannington  
 County Marion District Mannington  
 Engineer Emmon Haines  
 Engineer's Registration No. \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 3-17-42 Scale 1" = 800'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP

FILE NO. MAR-351-A - #4  
 now 049 513 REC ← MAR-352-A - #5

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines, being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

922

WELL RECORD

Permit No. 352-A

Oil or Gas Well OIL  
(KIND)

Company South Penn Natural Gas Company  
 Address Union Trust Bldg. Parkersburg, W. Va.  
 Farm J. L. Erwin Acres 160  
 Location (waters) - - - - -  
 Well No. 5 Elev. 1324.16  
 District Mannington County Marion  
 The surface of tract is owned in fee by E. T. Norton Hrs.  
David H. Norton RD 4 Address Mannington, W. Va.  
 Mineral rights are owned by Agnes B. Erwin et al.  
Fairmont C. Club Road, Fairmont, W. Va.  
 Drilling commenced May 16, 1904  
 Drilling completed July 3, 1904  
 Date Shot 5-19-19 From - - To - -  
 With 60 Quarts  
 Open Flow /10ths Water in - - - - - Inch  
 /10ths Merc. in - - - - - Inch  
 Volume - - - - - Cu. Ft.  
 Rock Pressure - - - - - lbs. - - - - - hrs.  
 Oil 20 bbls., 1st 24 hrs.  
 Fresh water - - - - - feet - - - - - feet  
 Salt water - - - - - feet - - - - - feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer <u>-</u>
16			<u>-</u>
13			<u>-</u>
10	<u>245' 6" (Pulled)</u>		Size of <u>-</u>
8 1/4	<u>1294' 4"</u>		<u>-</u>
6 5/8	<u>2332' 5"</u>		Depth set <u>-</u>
5 3/16			<u>-</u>
3			Perf. top <u>-</u>
2			Perf. bottom <u>-</u>
Liners Used			Perf. top <u>-</u>
Cond. <u>16'</u>			Perf. bottom <u>-</u>

CASING CEMENTED - SIZE - No. Ft. - Date -  
 COAL WAS ENCOUNTERED AT 708 FEET 48 INCHES  
802 FEET 60 INCHES - FEET - INCHES  
- FEET - INCHES - FEET - INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			708	712			
Pittsburgh Coal			802	807			
Dunkard Sand			1285	1325			
Gas Sand			1330	1640			
Salt Sand			1816	1870			
Maxon Sand			1944	1964			
Pencil Cave			2080	2085			
Big Line			2085	2165			
Big Injun Sand			2165	2310			
50 Foot Sand			2746	2800			
Stray Sand			2960	2990			
Gordon Sand			3004				
					Gas	3013	
					Oil	3014	
Total Depth				3038			



