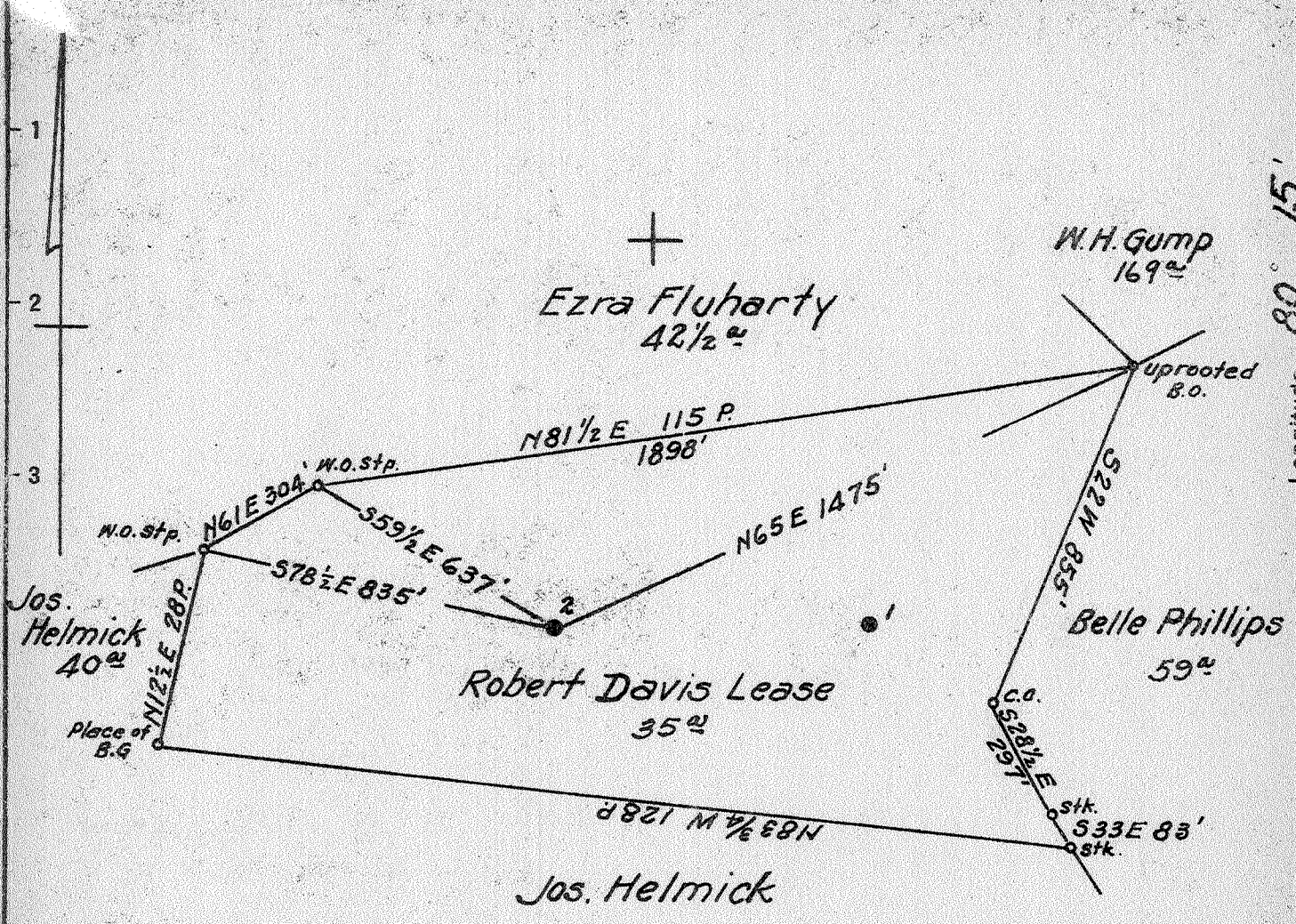


Latitude 39° 35'

Longitude 80° 15'



Coal: Robt. Davis Hrs.
% Gerald Davis
Fairview, W. Va.

Surface: Robt. E. Toothman
% Marion C. Toothman
Barrickville, W. Va.

3.84W
3.78W
1.78S
181/2

MAY 25 1942

N 7-8 E 17 Map N 51 E

New Location
 Drill Deeper
 Abandonment

Company South Penn Natural Gas Co.
 Address Parkersburg, W. Va.
 Farm Robert Davis
 Tract _____ Acres 30 Lease No. 66990
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 1385.45
 Quadrangle Mannington
 County Marion District Mannington
 Engineer Emmon Haines
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date Mar. 19, 1942 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-350-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

472

WELL RECORD

Permit No. 300 A

Oil or Gas Well OIL
(KIND)

Company South Penn Natural Gas Company
Address Union Trust Bldg. Parkersburg, W. Va.
Farm Robert Davis Acres 30
Location (waters) Mahan Run
Well No. 2 Elev. 1385.45
District Lincoln County Marion
The surface of tract is owned in fee by Rob't E. Toothman
c/o Marion C. Toothman Address Barrickville, W. Va.
Mineral rights are owned by R. Davis Estate
William Davis, Exr. & Trus. Fairview, W. Va.
Drilling commenced Feb. 19, 1919
Drilling completed March 24, 1919
Date Shot 7-10-19 From XXB. Injun To
With 20 Quarts
Open Flow /10ths Water in --- Inch
/10ths Merc. in --- Inch
Volume --- Cu. Ft.
Rock Pressure --- lbs. --- hrs.
Oil 2 bbls., 1st 24 hrs.
Fresh water 860-63 feet --- feet
Salt water 1803-15 feet --- feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	887'4"		Size of
8 1/2	1331'3"		
6 5/8	1835'10"		Depth set
5 3/16	2173'4"		
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
Cond.	16'		Perf. bottom

CASING CEMENTED --- SIZE --- No. Ft. --- Date ---
COAL WAS ENCOUNTERED AT 753 FEET 36 INCHES
860 FEET 36 INCHES
--- FEET --- INCHES
--- FEET --- INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			753	756			
Pittsburgh Coal			860	863			
Little Dunkard			1293	1317	Water	860-863	
					Oil	1311	
Total Depth				1320			
DRILLED DEEPER: Commenced June 11, 1919- Completed July 8, 1919.							
Commenced Drilling				1320			
Big Dunkard			1345	1445			
Gas Sand			1560	1625			
First Salt Sand			1635	1675			
Second Salt Sand			1687	1726			
Second Salt Sand			1781	1832			
Maxon Sand			1990	2040	Water	1803-1815	
Little Lime			2117	2125			
Pencil Cave			2125	2130			
Big Lime			2130	2190			
Big Injun			2190		Oil	2294	
Total Depth				2306			

