

165
8W
✓

3.4 W
3.35 W
1.64 S
1.68

MAY 25 1942

- New Location...
- Drill Deeper.....
- Abandonment.....

Company THE OWENS ILLINOIS GLASS CO
 Address BOX 1375 CHARLESTON, W. VA.
 Farm S. P. MOORE
 Tract _____ Acres 14 Lease No. 235
 Well (Farm) No. ONE Serial No. 55
 Elevation (Spirit Level) 930.
 Quadrangle BLACKSVILLE
 County MARION District PAW PAW
 Engineer T.S. [Signature]
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date MARCH 23, 1942 Scale 1" = 20 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-348-A

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

473

WELL RECORD

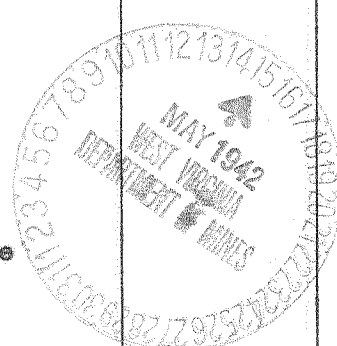
Permit No. 348-A Oil or Gas Well Gas
(KIND)

Company Owens-Illinois Glass Co., Gas Dept.
Address P. O. Box 1375, Charleston, W. Va.
Farm S. P. Moore Acres 14
Location (waters) Little Paw Paw
Well No. 55 Elev. 932'
District Paw Paw County Marion
The surface of tract is owned in fee by S. P. Moore Heirs
Address _____
Mineral rights are owned by Same
Address _____
Drilling commenced April 15th, 1924
Drilling completed August 1st, 1924
Date Shot 7-23-1932 From 1686' To 1706'
With 60 Qts. Nitro-Glycerine
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 677,000 Cu. Ft.
Rock Pressure 590 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 1105 feet 1185-90 feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer *
18			<u>Hook Wall</u>
10	<u>302'</u>	<u>302'</u>	Size of
8 1/4	<u>926'</u>	<u>808' 7"</u>	<u>2" x 6-5/8" x 16"</u>
6 1/2	<u>1,529'</u>	<u>1,529'</u>	Depth set
5 3/16			<u>1551'</u>
3			Perf. top <u>1696'</u>
2 *	<u>1,760'</u>	<u>1,760'</u>	Perf. bottom <u>1745'</u>
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 134 FEET 48 INCHES
240 FEET 120 INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface Gravel			0	11			
me			11	134			
pletown Coal			134	138			
ate & Shells			138	240			
ttsburgh Coal			240	250			
me Shells			250	350			
nd			350	375			
me			375	390			
d Rock			390	400			
rphy Sand			400	425			
me & Shells			425	500			
ttle Dunkard Sand			500	540			
me			540	620			
g Dunkard Sand			620	680			
me & Slate			680	800			
nd			800	810			
me			810	875			
s Sand			875	990			
me & Shells			990	1090			
rst Salt Sand			1090	1120	Water	1105'	1/2 Bail per hr.
ack Slate			1120	1160	"		
cond Salt Sand			1160	1320	"	1185-1190'	Hole Full
me			1320	1350			
xton Sand			1350	1375			
d Rock			1375	1380			
d Rock & Lime			1380	1400			
d Rock			1400	1450			
me & Slate			1450	1481			
ttle Lime			1481	1501			
ncil Cave			1501	1513			
g Lime			1513	1518			
reak in Big Lime			1518	1521			
g Lime			1521	1582			
jun Sand			1582	1720	Gas	1586-1591	565,000 Cu. Ft.
					"	1690-1692	677,000 " "
ate			1720	1745			
tal Depth				1745			



* Tubing and Packer pulled out June, 1932.

