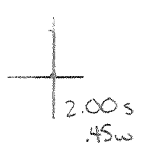


Latitude

Longitude



Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company _____

Farm _____

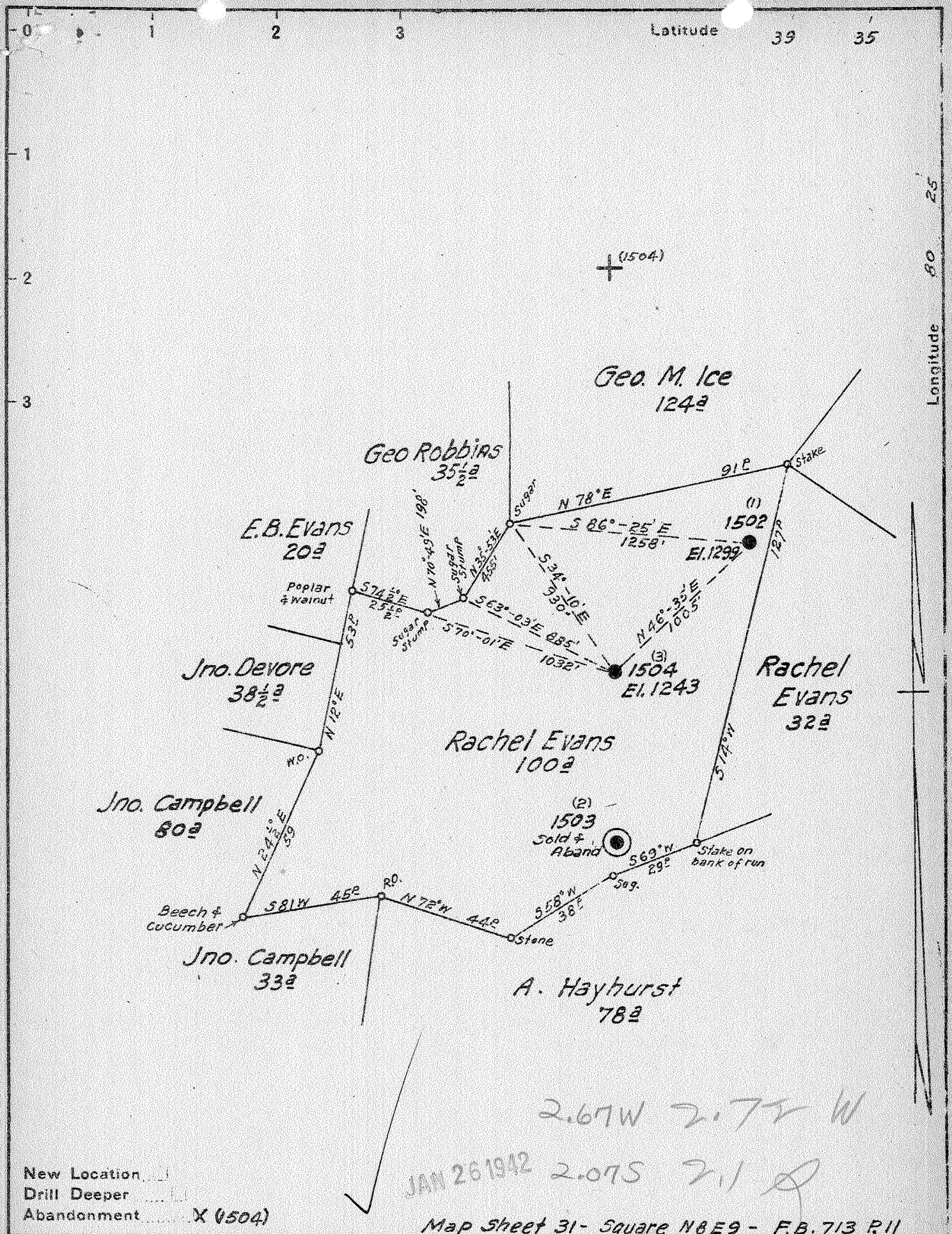
15' Quad _____
(sec.)

7.5' Quad Glaven Gap

District Mammington

WELL LOCATION PLAT

County 649 Permit 30338



New Location
 Drill Deeper
 Abandonment (1504)

JAN 26 1942

Map sheet 31- Square N8E9 - F.B. 713 P.11

Company Hope Construction & Refining Co.
 Address Clarksburg, W. Va.
 Farm Rachel Evans
 Tract Acres 100 Lease No. 5835
 Well (Farm) No. 1 & 3 Serial No. 1502-1504
 Elevation (Spirit Level) 1299-1243
 Quadrangle Mannington
 County Marion District Mannington
 Engineer W.M. Bowers
 Engineer's Registration No. 900
 File No. _____ Drawing No. _____
 Date Jan. 5, 1942 Scale 1" = 40'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Mar-338-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500. latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

RACHEL EVANS NO. 3 (1504) - HOPE CONSTRUCTION & REFINING CO. - 1917 - MAR-338-A

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

423

WELL RECORD

Permit No. 338-A

Oil or Gas Well 011
(Kind)

Company Hope Construction & Refining Company
Address Clarksburg, W. Va.
Farm Rachel Evans Acres 100
Location (waters).....
Well No. 1504 Elev. 1243
District Mannington County Marion
The surface of tract is owned in fee by.....
Address.....
Mineral rights are owned by.....
Address.....
Drilling commenced 7-7-17
Drilling completed 9-1-17
Date shot 10-31-29 Depth of shot 2223
Open Flow /10ths Water in..... Inch
/10ths Merc. in..... Inch
Volume..... Cu. Ft.
Rock Pressure..... lbs..... hrs.
Oil..... bbls., 1st 24 hrs.
Fresh water None recorded feet feet
Salt water 1840 feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16.			Kind of Packer.....
13.			
10.	273	Pulled	Size of.....
8 1/4	1535	Pulled	
6 5/8	2131	2131	Depth set.....
5 3/16	2186	2186	
3.			Perf. top.....
2.	2268	2268	Perf. bottom.....
Liners Used			Perf. top.....
			Perf. bottom.....

CASING CEMENTED..... SIZE..... No. Ft..... Date
Not cemented
COAL WAS ENCOUNTERED AT 1083 FEET 84 INCHES
..... FEET..... INCHES..... FEET..... INCHES
..... FEET..... INCHES..... FEET..... INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			1083	1090			
Red Rock Cave			1090	1490			
First Cow Run Sand			1490	1520			
Second Cow Run Sand			1575	1580			
Gas Sand			1665	1700			
First Salt Sand			1830	1850	Water	1840	
Second Salt Sand			1970	2000			
Third Salt Sand			2010	2080			
Maxon Sand			2174	2268	Oil	2223	
Total Depth			2268				

