



Coal: Union Trust Co. of Pittsburgh, Trustee
 Pittsburgh, Pa.
 Surface: B.L. Parrish
 Mannington, W. Va.
 R.F.D. #1.

Handwritten notes:
 #2 - 2.39W 0.835 +
 #4 - 2.42W 0.84 +
 #6 - 2.52W 0.92S
 2.155W 0.194 +

New Location
 Drill Deeper
 Abandonment

DEC - 9 1941

N9E9 Map N69

Company South Penn Natural Gas Co.
 Address Parkersburg, W. Va.
 Farm B.L. Parrish
 Tract _____ Acres 45 Lease No. 58330
 Well (Farm) No. 2-6 Serial No. _____
 Elevation (Spirit Level) 2=1212.41 6=1088.69
 Quadrangle Mannington
 County Marion District Mannington
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date Oct. 28, 1941 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-333A
6

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

B.L. PARRISH No. 6 - SOUTH PENN NAT. GAS CO. - MAR-333-A

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

415

WELL RECORD

Permit No. 333-A

Oil or Gas Well.....
(KIND)

Company <u>South Penn Natural Gas Company,</u> Address <u>Union Trust Bldg. Parkersburg, W. Va.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm <u>B. L. Parrish</u> Acres <u>45</u>	Size			
Location (waters) <u>Warrior Fork</u>	16			Kind of Packer.....
Well No. <u>6</u> Elev. <u>1088.69</u>	13	<u>65</u>		
District <u>Mannington</u> County <u>Marion</u>	10	<u>326</u>		Size of.....
The surface of tract is owned in fee by <u>B. L. Parrish</u> <u>R. D. #1, Mannington, W. Va.</u>	8 1/4	<u>1157</u>		Depth set.....
Mineral rights are owned by <u>B. L. Parrish,</u> <u>R. D. #1, Mannington, W. Va.</u>	6 5/8	<u>1215</u>		Perf. top.....
Drilling commenced <u>October 25, 1920</u>	5 3/16	<u>102</u>		Perf. bottom.....
Drilling completed <u>November 13, 1920</u>	3			Perf. top.....
Date shot <u>12/31/40</u> Depth of shot <u>12 qts</u>	2			Perf. bottom.....
Open Flow /10ths Water in <u>----</u> Inch	Liners Used.....			
/10ths Merc. in <u>----</u> Inch				
Volume <u>----</u> Cu. Ft.	CASING CEMENTED.....	SIZE.....	No. Ft.....	Date.....
Rock Pressure <u>----</u> lbs. <u>----</u> hrs.				
Oil <u>20</u> bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT.....	FEET.....	INCHES.....	
Fresh water <u>----</u> feet <u>----</u> feet		FEET.....	INCHES.....	
Salt water <u>----</u> feet <u>----</u> feet		FEET.....	INCHES.....	

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			795	800			
Pittsburgh Coal			899	905			
Little Dunkard			1205				
					Gas	1211	
					Oil	1216-1220	
Total Depth				1224			



