

Latitude 39° 35'

Longitude 80° 25'

Minnie Morgan

Harmon Higgins

Belinda Miller

Now
W.S. Asher
45 3/4

Austin Smith

Harmon Higgins

Loren Musgrave

Coal: State of West Va.
Surface: W.S. Asher
Mannington, W.Va.
R.F.D. 2

2.65W
5.60S

2.68W
5.69S

NOV 18 1941

N4E9

N59

New Location
Drill Deeper
Abandonment

Company South Penn Natural Gas Co.
 Address Parkersburg, W. Va.
 Farm Belinda Miller
 Tract _____ Acres 28 Lease No. 58298
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1483.46
 Quadrangle Mannington
 County Marion District Mannington
 Engineer Ermon Haines
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date Sept. 25, 1941 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. MAR-316A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500. latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing

BELINDA MILLER No. 1 - SOUTH PENN NAT. GAS CO. - MAR-316-A

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

413

Ab
316-A

Permit No. _____ Oil or Gas Well _____
(and)

Company: South Penn Natural Gas Company
 Address: Union Trust Bldg. Parkersburg, W. Va.
 Farm: Belinda Miller Acres: 28
 Location (waters): Camp Run
 Well No.: 1 Elev.: 1483.46
 District: Mannington County: Marion
 The surface of tract is owned in fee by: W. S. Asher
R. F. D. #2, Mannington, W. Va.
 Mineral rights are owned by: First Exchange Bank et al
Mannington, West Virginia
 Drilling commenced: February 28, 1918
 Drilling completed: July 19, 1918
 Date shot: 8/5/18 Depth of shot: 30 qts
6/5/40 40 qts
 Open Flow /10ths Water in: ---- Inch
 /10ths Merc. in: ---- Inch
 Volume: ---- Cu. Ft.
 Rock Pressure: ---- lbs. ---- hrs.
 Oil: 5 bbls., 1st 24 hrs.
 Fresh water: 2152 feet
 Salt water: 2255-2616 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	660		Size of
8 1/4	1856		
6 3/4	2642		Depth set
5 3/16	2742		
3			Perf. top
2			Perf. bottom
Liners Used	4 1/2 x 4		Perf. top
Cond	11'		Perf. bottom

CASING CEMENTED: _____ SIZE: _____ No. Ft.: _____ Date: _____
 COAL WAS ENCOUNTERED AT: _____ FEET _____ INCHES
 _____ FEET _____ INCHES
 _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			1205	1208			
Pittsburgh Coal			1320	1326			
Little Dunkard			1750	1785			
Big Dunkard			1835	1858			
First Gas Sand			2010	2026			
Second Gas Sand			2142	2167			
Salt Sand			2182	2327	Water	2152	
Little Lime			2534	2541	Water	2255	
Pencil Cave			2541	2545			
Big Lime			2545	2604			
Big Injun			2604	2734			
Water and Oil			2696	2699	Water	2616	
50 Foot Sand			3222	3257			
30 Foot Sand			3290	3315			
Boulder			3374	3385			
Gordon Stray			3390	3431			
Hole reduced			3430		Oil	3420-3422	
Gordon Sand			3432	3485			
Total Depth				3491			



