

39°37'30"

Latitude



80°25'00"

Longitude

Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company _____

Farm _____

15' Quad _____
(sec.)

7.5' Quad Glover Gap

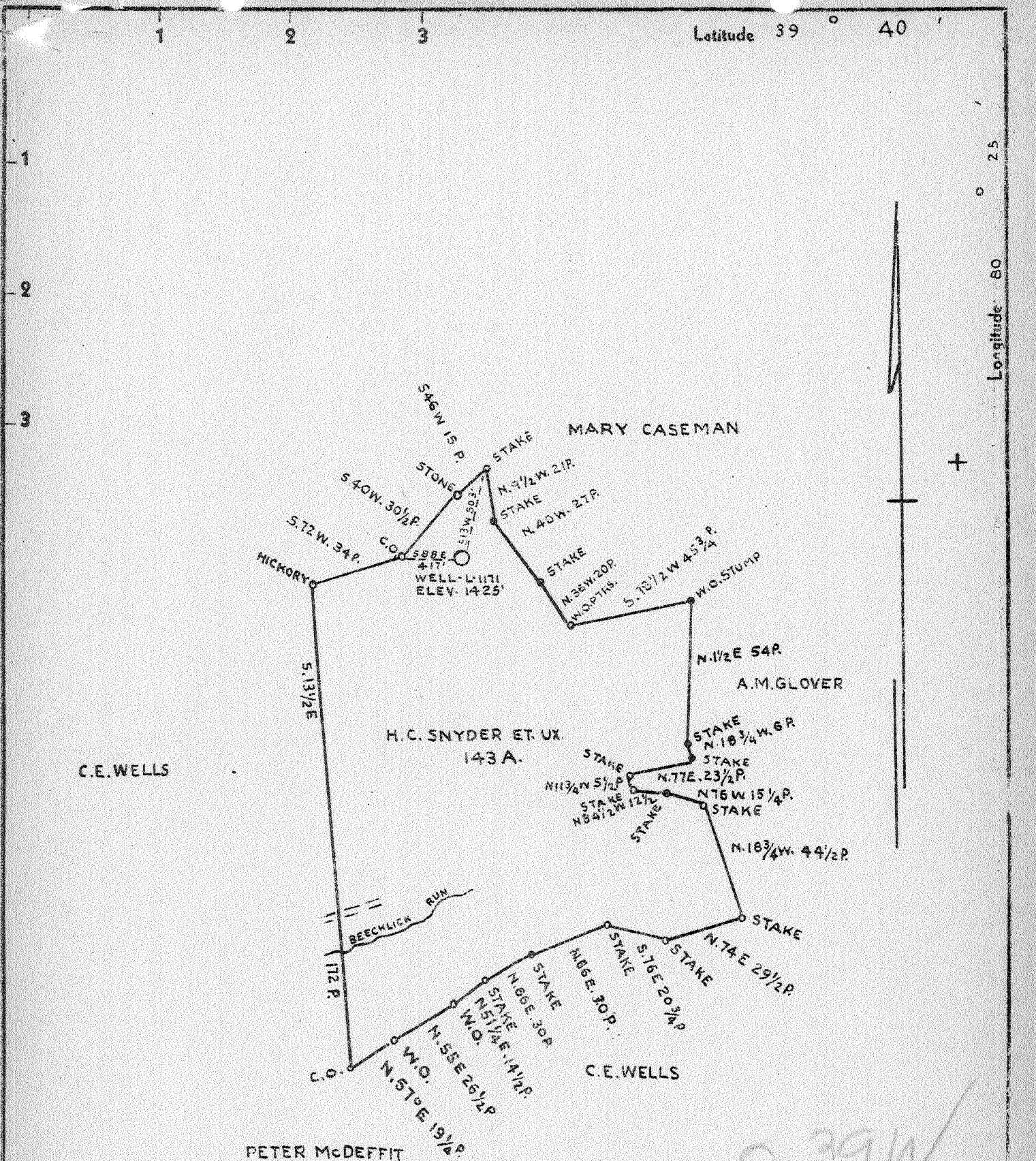
District Mamington

WELL LOCATION PLAT

County 049 Permit 30313

Latitude 39 0 40

Longitude 80 25



COAL OWNED BY UNION TRUST CO. OF PITTSBURGH PA.

New Location
 Drill Deeper
 Abandonment

OCT 20 1941

0.37W 0.39W
 3.42S 3.48S

Company THE MANUFACTURERS LIGHT AND HEAT CO.
 Address 800 UNION TRUST BLDG PITTSBURGH PA.
 Farm HENRY CLAY SNYDER & MARY SNYDER HIS WIFE
 Tract Acres 143 Lease No. 2836
 Well (Farm) No. 1 Serial No. 1171
 Elevation (Spirit Level) 1425'
 Quadrangle MANNINGTON S.W.
 County MARION District MANNINGTON
 Engineer *J. H. ...*
 Engineer's Registration No.
 File No. P-26-17 Drawing No. Y-10-315
 Date SEPTEMBER 19-1941 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 File No. MAR-313A

Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original map.

HENRY CLAY SNYDER & MARY SNYDER (his wife) No. 1 (1171) - MANUFACTURERS LIGHT & HEAT CO. - MAR-313-A

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

379

WELL RECORD

Permit No. Drilled in 1909

Oil or Gas Well... Gas
(KIND)

Company The Mfrs. Light & Heat Co.
 Address 800 Union Trust Bldg., Pittsburgh, Pa.
 Farm H. C. Snyder Acres 143 3/4
 Location (waters).....
 Well No. 1 - 1171 Elev. 1125 ft
 District Mannington County Marion
 The surface of tract is owned in fee by Cyrus Snyder
 Address Glovers Gap, WVa
 Mineral rights are owned by The Mfrs Light & Heat Co
800 Union Trust Bldg., Address Pittsburgh, Pa.
 Drilling commenced 6/1/09 Deeper - 8/12/16
 Drilling completed 8/14/09 " 10/9/16
 Date shot..... Depth of shot.....
 Open Flow /10ths Water in..... Inch
3 /10ths Merc. in..... Inch
 Volume..... (607 M) Cu. Ft.
 Rock Pressure..... lbs..... hrs.
 Oil..... bbls., 1st 24 hrs.
 Fresh water..... 2110 feet..... feet
 Salt water..... feet..... feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer.....
16.....			
13.....			
10.....	312	312	Size of.....
8 1/4.....	1610	1610	Depth set.....
6 5/8.....	2100	2100	
5 3/16.....			
2 1/2".....	2386	2386	Perf. top.....
2.....			Perf. bottom.....
Liners Used.....			Perf. top.....
			Perf. bottom.....

CASING CEMENTED..... SIZE..... No. Ft..... Date
 COAL WAS ENCOUNTERED AT 1085 FEET.....? INCHES
1165 FEET.....? INCHES..... FEET..... INCHES
 FEET..... INCHES..... FEET..... INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			1085				
Pittsburgh Coal			1165				
Big Dunkard Sand			1630	1670			
Gas Sand			1920	1960			
Salt Sand			1967	2060			
2nd Salt Sand			2090	2160			
Water at				2110			
Maxon Sand			2297				
Gas at				2326			
Total depth				2346			
Sand, gray hard			2346	2364			
Little Lime			2364	2370			
Pencil Cave			2370	2380			
Big Lime			2380	2444			
Big Injun			2444	2540			
Total depth				2540	Gas 2532-2538		

(Over)

OCT - 8 1941

