

Latitude

.01s
1.85w

Longitude

Topo Location

7.5' Loc. _____ 15' Loc. _____
(calc.) _____

Company Carnegie

Farm _____

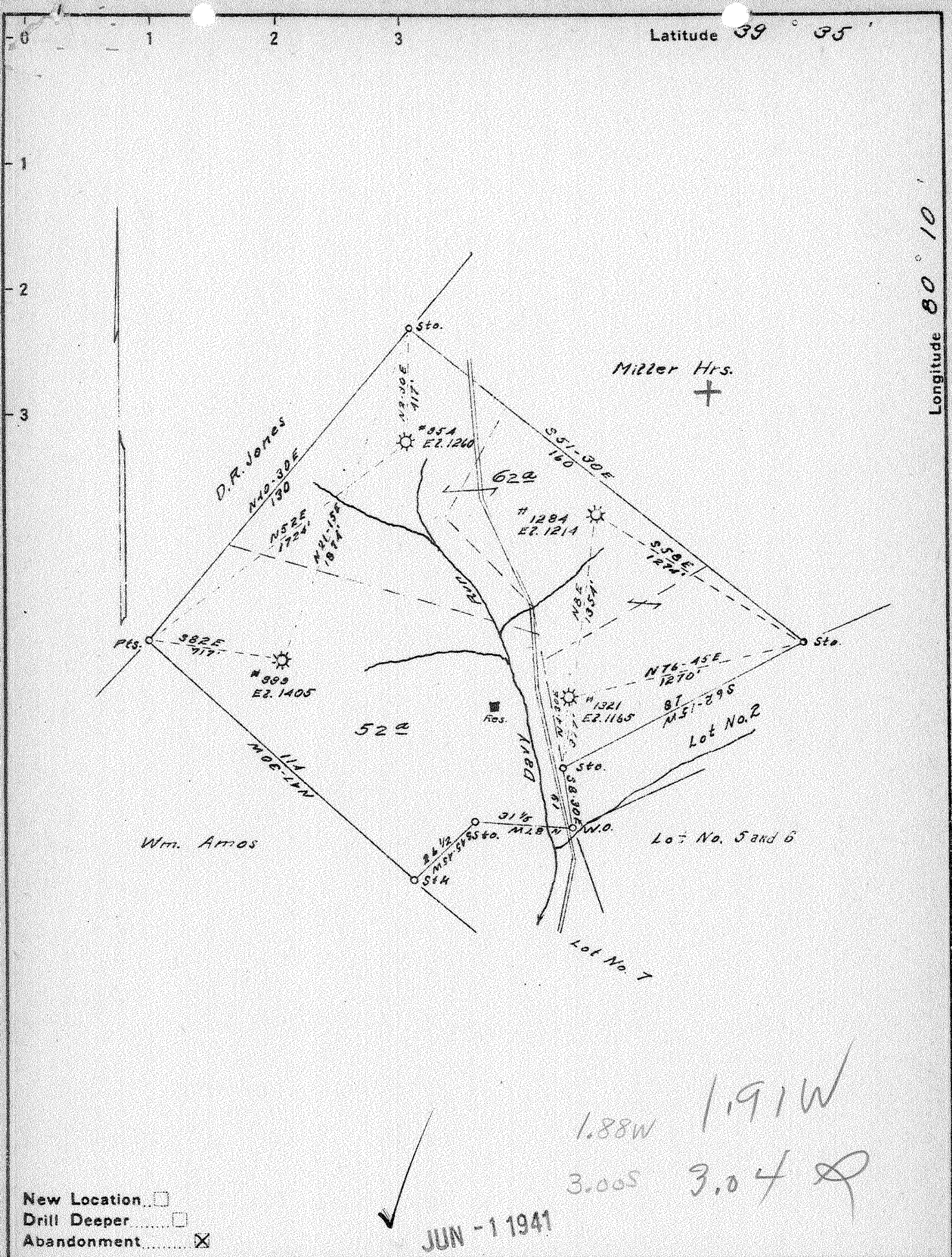
15' Quad _____
(sec.)

7.5' Quad Grant Town

District Lincoln

WELL LOCATION PLAT

County 049 Permit 30306



New Location
 Drill Deeper
 Abandonment

↓ JUN - 1 1941

1.88W 1.91W
 3.00S 3.04 R

Company Carnegie Natural Gas
 Address Pittsburgh, Pa.
 Farm E. L. Morgan
 Tract _____ Acres 62 Lease No. E-10130-40
 Well (Farm) No. 2 Serial No. E-1284
 Elevation (Spirit Level) 1214
 Quadrangle Blacksville, S.W. SW
 County Marion District Lincoln
 Engineer R. L. Sweeney
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 4-31-41 Scale 1"=40 Feet

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-306A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

E. L. MORGAN No. 2 (1284) - CARNEGIE NAT. GAS CO. - MAR-306-A

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

390

WELL RECORD

AP
306-A

Permit No. _____ WELL TO BE ABANDONED. Oil or Gas Well GAS
(Kind)

Company CARNEGIE NATURAL GAS COMPANY
Address 1011 Frick Building, PITTSBURGH, PA.
Farm E. L. MORGAN Acres 62
Location (waters) DAVY RUN
Well No. 2-1284 Elev. 1214
District LINCOLN County MARION
The surface of tract is owned in fee by FRANK H. MORGAN
#9 Mine Road Address Farmington, W. Va.
Mineral rights are owned by FRANK H. MORGAN
#9 Mine Road Address Farmington, W. Va.
Drilling commenced 7-27-25 DD ---
Drilling completed 8-25-25 DD 7-23-27
Date shot 7-25-27 Depth of shot 2880-2890'
Open Flow 2 /10ths Water in 2 Inch
--- /10ths Merc. in --- Inch
Volume 67,000 Cu. Ft.
Rock Pressure 190 lbs. --- hrs.
Oil --- bbls., 1st 24 hrs.
Fresh water --- feet --- feet
Salt water 1535 feet --- feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10		<u>560'</u>	Size of
8 1/4		<u>1195'</u>	
6 5/8		<u>1854'</u>	Depth set
5 3/16			
3		<u>3046'</u>	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
COAL WAS ENCOUNTERED AT 400 FEET _____ INCHES
507 FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Mapletown Coal			400'	406'			
Pittsburgh Coal			507	515			
Hurry-Up Sand			740	800	Gas at	740-746'	
Little Dunkard			885	915			
Big Dunkard			1040	1060			
Gas Sand			1190	1222	Gas at	1212-1216'	
TOTAL DEPTH 8/25/25				1222			
1st Salt Sand			1440	1500			
2nd Salt Sand			1525	1578	Water at	1535'	
Little Lime			1720	1735			
Pencil Cave			1735	1745			
Big Lime			1745	1850			
Big Injun			1850	1985	Show of Gas	at 1870'	
50-Foot Sand			2495	2530			
Gordon Stray			2696	2705			
Gordon Sand			2736	2773			
Fourth Sand			2778	2786			
Fifth Sand			2880	2895	Gas at	2885'	
TOTAL DEPTH 7/23/27				3046'			

