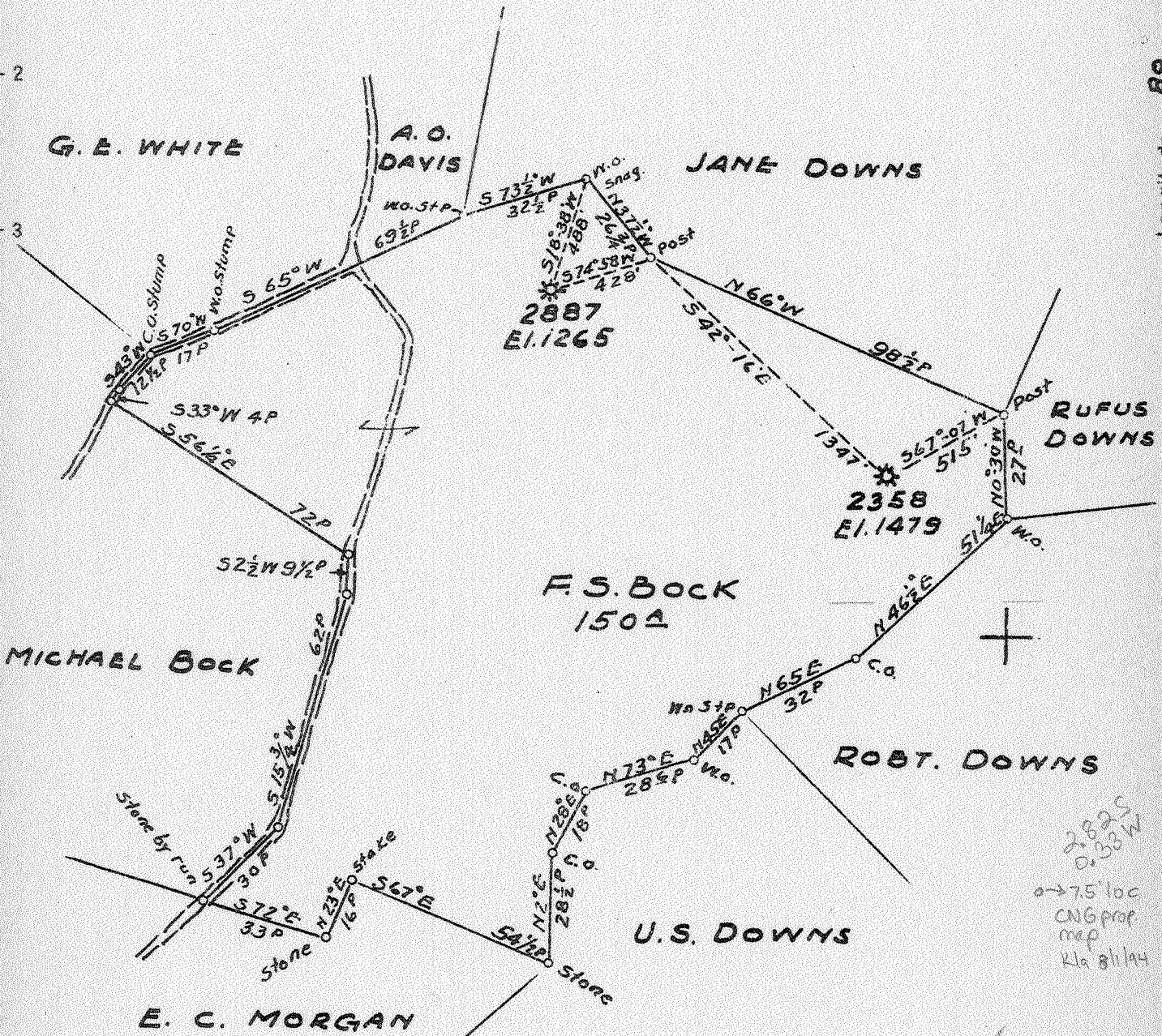


Latitude 39 35

39 32 30

Longitude 80 15



2887 S  
0.33 W  
→ 7.5' loc  
CNG PROP  
map  
Kla 8/1/14

X 52 1/2' in  
16 1/2'  
3 1/2'  
No  
8 25

MAY 19 1941

108 W to W  
5.70 S  
5.81 A  
5.70 S } Calc. 15' loc.  
0.33 W }

New Location  
Drill Deeper  
Abandonment

X-2887

F.B #571 P7 MAP #30 N3 E20

Company HOPE NAT. GAS CO.  
 Address CLARKSBURG, W. VA.  
 Farm F.S. BOCK  
 Tract / Acres 150 Lease No. 7989  
 Well (Farm) No. 2 Serial No. 2887  
 Elevation (Spirit Level) 1265  
 Quadrangle MANNINGTON  
 County MARION District LINCOLN  
 Engineer Wm Bowers  
 Engineer's Registration No. 900  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date MAY 7-1941 Scale 1" = 40 FEET

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. MAR-303A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

385

WELL RECORD

Permit No. 303-A Oil or Gas Well Gas  
(KIND)

Company Hope Natural Gas Company  
 Address Clarksburg, W. Va.  
 Farm F. S. Book Acres 150  
 Location (waters).....  
 Well No. 2887 Elev. 1265  
 District Lincoln County Marion  
 The surface of tract is owned in fee by Consolidation Coal Company. Address Fairmont, W. Va.  
 Mineral rights are owned by.....  
 Address.....  
 Drilling commenced 2-14-1913  
 Drilling completed 5-5-1913  
 Date shot 5-5-13 Depth of shot 5th.  
 Open Flow /10ths Water in..... Inch  
 /10ths Merc. in..... Inch  
 Volume..... Cu. Ft.  
 Rock Pressure..... lbs..... hrs.  
 Oil..... bbls., 1st 24 hrs.  
 Fresh water None recorded feet..... feet  
 Salt water 1508-1524 feet..... feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer.....
16			
13			
10	637	637	Size of.....
8 1/4	1589	1589	
6 5/8	1927	1927	Depth set.....
5 3/16	2467	Pulled	
3			Perf. top.....
2	3118	Pulled	Perf. bottom.....
Liners Used.....			Perf. top.....
			Perf. bottom.....

CASING CEMENTED..... SIZE..... No. Ft..... Date  
10" casing set at 637 & cemented through coal.  
 COAL WAS ENCOUNTERED AT 150 FEET 48 INCHES  
461 FEET 72 INCHES 574 FEET 96 INCHES  
 FEET..... INCHES..... FEET..... INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			150	154			
Mapletown Coal			461	467			
Pittsburgh Coal			574	582			
Big Dunkard Sand			1060	1108			
Gas Sand			1214	1274			
First Salt Sand			1335	1432			
Second Salt Sand			1500	1582	Water	1508-1524	
Little Lime			1860	1872			
Pencil Cave			1872	1887			
Big Lime			1887	1956			
Big Injun Sand			1956	2090	Gas	1965-1976-2006-2010	
Fifty Foot Sand			2460	2492			
Thirty Foot Sand			2528	2570			
Gordon Stray Sand			2760	2766			
Gordon Sand			2792	2802			
Fourth Sand			2818	2868			
Fifth Sand			2956	2966	Gas	2956-2973-2984	
Total Depth			3118				

