

39°37'30"

Latitude

80°07'30"

Longitude

2.52s
1.80w

Topo Location

7.5' Loc. _____ 15' Loc. _____
_____ (calc.) _____

Company _____

Farm _____

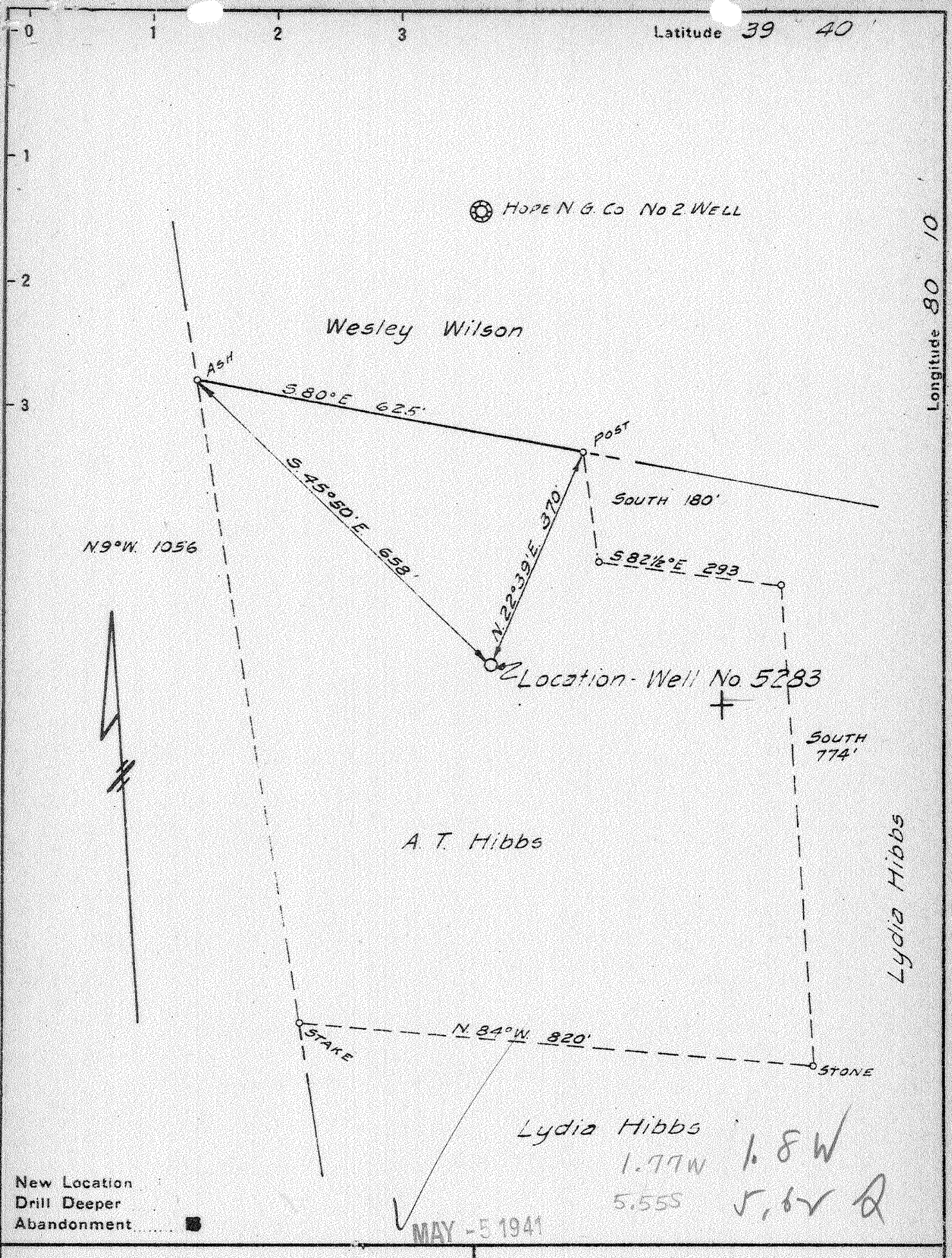
15' Quad _____
(sec.)

7.5' Quad Grant Town

District Paw Paw

WELL LOCATION PLAT

County 049 Permit 30302



New Location
 Drill Deeper
 Abandonment

MAY - 5 1941

Company Pittsburgh & W. Va. Gas Co.
 Address Clarksburg, W. Va.
 Farm A. T. Hibbs
 Tract 1 Acres 20 Lease No. 16213
 Well (Farm) No. 1 Serial No. 5283
 Elevation (Spirit Level) 1196. V.A.
 Quadrangle Blacksville S.W. 14
 County Marion District Paw Paw
 Engineer Edw J. Frank
 Engineer's Registration No. _____
 File No. V-C. P. 66 Drawing No. _____
 Date Apr. 22 '94 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-302A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

A. T. HIBBS No. 1 (5283) - P. G. H. & W. VA. GAS CO. - MAR-302-A

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

388

WELL RECORD

Permit No. 3071A

Oil or Gas Well Gas
(Kind)

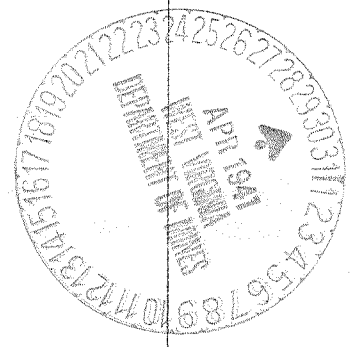
Company Pittsburgh & West Va Gas Company.
Address Clarksburg, West Va.
Farm A. T. Hibbs Acres 20
Location (waters) Blk 1/4 1-4
Well No. 5285 Elev. 1196 VA
District Gas Gas County Marion
The surface of tract is owned in fee by Lydia Hibbs
R.F.D.#1 Address Rievesville, W. Va.
Mineral rights are owned by A. T. Hibbs
R.F.D.#1 Address Rievesville, W. Va.
Drilling commenced August 15th, 1918
Drilling completed November 8th, 1918
Date shot Nov. 1918 Depth of shot 2507'
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16.			Kind of Packer
13.	15	15'	Hook Ball
10. (Cemented)	573'	573'	Size of 5-9/16" X
8 1/4	1546'	1811'	3"
6 5/8	1764'	1764'	Depth set 2825'
5 3/16	2725'	2725'	
3.			Perf. top
2.	2507'	2507'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 50 - 140 feet _____ feet
Salt water 1475 feet _____ feet

CASING CEMENTED 10" SIZE 573' No. FT. _____ Date Sept. 8, 1918
COAL WAS ENCOUNTERED AT 140 FEET 36 INCHES
416 FEET 56 INCHES 475 FEET 12 INCHES
520 FEET 84 INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Shale	Gray	Soft	0	25			
Line	White	Hard	25	70	Water	50'	2 Bailers.
Slate	"	Soft	70	100			
Line	"	Hard	100	127			
Shale	Black	Soft	127	140			
Pairview Coal	"	"	140	143	Water	140'	12 Bailers.
Slate	"	"	143	153			
Line	"	Hard	153	210			
Shale	"	Soft	210	215			
Line	White	Hard	215	410			
Slate	Black	Soft	410	416			
M.F. Coal	"	"	416	424			
Line	"	Hard	424	470			
Slate	"	Soft	470	475			
Graham Coal	"	"	475	476			
Slate	"	"	476	491			
Line	"	Hard	491	516			
Slate	"	Soft	516	527			
Fgh. Coal	"	"	527	527			
Line	"	Hard	527	550			
Slate	White	Soft	550	565			
Line	"	Hard	565	658			
Red Rock	Red	Soft	658	693			
Slate	Black	"	693	700			
Murphy Sand	White	Hard	700	722			
Slate	"	Soft	722	722			
Line	Black	Hard	722	750			
Slate	"	Soft	750	800			
Line/Slate	"	"	800	855			
Sand (L.D.)	White	Hard	855	900			
Slate	Black	Soft	900	906			
Line	"	Hard	906	1000			
Slate	Black	Soft	1000	1035			
Big Dunkard	White	Hard	1035	1125			
Line	"	"	1125	1195			
Gas Sand	"	"	1195	1210			
Slate-Shells	"	"	1210	1260			
1st. Salt Sand	White	Hard	1260	1275			
Slate/Line	"	"	1275	1365			
2nd. Salt Sand	Dark	Medium	1365	1546	Water	1475'	1 Bailer Br. S.L. 1546'
Slate	Black	Soft	1546	1560			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Line	Black	Hard	1560	1570			
Marion Sand	White	"	1570	1585			
Line	Black	"	1585	1670			
Red Rock	Red	"	1670	1713			
Slate	Black	Soft	1713	1719			
Line	White	Hard	1719	1724			
Slate	Black	Soft	1724	1745			
Little Line	White	Hard	1745	1755			
Pencil Cove	Black	Soft	1755	1760			
Big Line	White	Hard	1760	1820			
Big Injun	"	"	1820	1979	Show Gas	1997'	
Line		"	1979	2115	Gas	1919'	
Slate&Shells			2115	2135			
Line			2135	2259			
Slate&Shells			2259	2360			
Fifty Foot Sand.		Hard	2360	2400			
Slate&Shells			2400	2420			
Thirty Foot Sand.			2420	2470			
Slate&Shells			2470	2505			
Sand			2505	2530			
Slate&Shells			2530	2580			
Red Rock			2580	2610			
Line		Hard	2610	2660			
Slate&Shells			2660	2700			
Stray Sand			2700	2710			
Slate			2710	2719			
Stray Sand			2719	2728			
Slate			2728	2750			
Gordon Sand			2750	2778			
Line			2778	2820			
4th.Sand			2820	2832			
Slate&Line			2832	2895			
5th.Sand			2895	2909	Gas	2902'	
Slate			2909	3075			
Total Depth				3075			

Feb. 17th, 1939

Date....., 19.....

FITTSBURGH & WEST VA GAS CO.

APPROVED....., Owner

By *F. E. [Signature]*
(Title)

Record of Well No. **5783**

Located on **Q. J. Hillbaker**

Farm **July 3**

1918

Paw Paw

District **Marion**

County **W. Va.**

State

Division **N'**

District No. **11**

Drilled under well Order **1254**

Rig built by **John Craig**

Began **July 22**

1918

Completed **July 30**

1918

Well drilled by **H. J. Hazlet**

Began **Aug. 15**

1918

Completed **Nov. 8**

1918

Depth of Well **3075** feet

Size of Hole **5 7/16**

Producing **Gas**

Elev: 1196

CASED WITH

REMARKS

AMOUNT	SIZE	KIND	REMARKS
16'	13"	Wood	
573'	10"	New	
1546'	8 1/4"	Old	Reclaimed 585 1796. 581 - 27
1784'	6 5/8"	Old	1231 - 27
2725'	5 7/16"	New	144 - 27
2907'	2		2857 - 20

COAL VEINS

Fairview 140 **Mapletown** 416 **Pgh.** 520
143 424 527

FORMATIONS

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
Murphy sand	700	722			50	2 boilers
Little Dunhard	885	900			140	12 "
Big Dunhard	1035	1125				
1st Salt sand	1260	1276				
2nd "	1375	1546			1445	
Mason sand	1570	1685				
Big Lime	1760	1820				
Big Lerpun	1820	1979		1897 1919		HW1" 3W2"
Fifth foot	2360	2400				
Third "	2420	2470				
Third "	2505	2530				
Gordon strag.	2719	2728				
Gordon sand	2750	2778				
Fourth "	2820	2832				
Fifth "	2895	2909		2902		HW2" 84 Mcf Feb 1926 two strings small tools and 1 1/2 X 3" combination socket left in well 15 7/8" gas pipe 12 1/2" gas pipe 10 1/2" gas pipe 8 1/2" gas pipe 6 1/2" gas pipe 4 1/2" gas pipe 2 1/2" gas pipe 1 1/2" gas pipe 1" gas pipe 3/4" gas pipe 1/2" gas pipe 1/4" gas pipe

FIRST PRESSURE TEST IN <u>5 3/16" CASING</u>			REMARKS
30 Sec.	1	lbs. 6	<i>Nov. 11, 1918</i> <i>Shot 20 qts. in fifth sand, 29.00</i>
1 Min.	2	" 10	
2 "	4	" 14	
5 "	8	" 24	
10 "	14	" 36	
20 20 "	28	" 49	
30 "	48	" 52	
Rock Pressure 236-10 lbs in <u>6 3/8 X 5 7/16"</u>			91
Taken 11-8-18		19	11-16-18.
By			

WELL TUBED AND PACKED *Nov. 16, 1918*

VIZ:- *15896, 2900 ft. of 2" tubing.*
470. 82 ft. of 2" anchor.
1-5 3/16 X 2" Hook Wall Packer.
1-2" R + L.

FIRST PRESSURE TEST IN <u>2" TUBING</u>			REMARKS
30 Sec.	4	lbs.	
1 Min.	7	"	
2 "	14	"	
5 "	30	"	
10 "	54	"	
20 20 "	96	"	
30 "	126	"	
Rock Pressure 334			" in
Taken 11-16-18.		19	
By			

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

6000 ft. Lumber, rig irons and rig timbers old from S.W. 5253.
5287 ft. Lumber new, @ 27.50 \$146.39 (Long + Jackson) from Stock.
1 Par. set rig timbers new, 50.00 Elmer Hibbs.
500⁺ Nails 6-7/8 Bolts, 10-3/4 Bolts. — Stock.