



New Location
Drill Deeper
Abandonment

Company The Interstate Pipe & Supply Co.
 Address Box 611 Marietta Ohio
 Farm R. A. Fetty
 Tract Acres 25 1/4 Lease No. 554 & 555
 Wells Farm No. one & two Serial No. 554 & 555
 Elevation Spirit Level 1058.0 & 1192.0
 Quadrangle Mannington
 County Marion District Mannington
 Engineer C. O. Newwig
 Engineer's Registration No. 811
 File No. _____ Drawing No. _____
 Date Oct. 30 1940 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-286A
 (1) JTY
 + Denotes location of well on United States Topographic Maps, scale 1" to 62,500', latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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WELL RECORD

Perm. No. *286-A*

Oil or Gas Well Oil
(KIND)

Company The Interstate Pipe & Supply Company
Address Marietta, Ohio
Farm R. A. Fetty Acres 25
Location (waters) _____
Well No. 554 Elev. 1058
District Mannington County Marion
The surface of tract is owned in fee by Wm. Byard Heirs
Address Hundred, W. Va.
Mineral rights are owned by Koppers Coal Company
Address Grant Town, W. Va.
Drilling commenced March 25, 1910
Drilling completed May 10, 1910
Date shot _____ Depth of shot _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
Conductor	20	20	Kind of Packer
16			
13			
10	526		Size of
8 1/2	1386		
6 5/8	2129	2129	Depth set
5 3/16	2438	2438	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 762 FEET _____ INCHES
862 FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal				762			
Pittsburgh Coal				862			
Little Dunkard			1315	1330			
Big Dunkard			1345	1390			
Salt Sand				1675			
Big Injun Sand			2146	2300			
Fifty Foot				2768			
Thirty Foot				2894			
Total Depth				2912' 7"			
							18' in sand show of oil at 2892
							May 11, 1910, well shot with 40 qts. Increased production from 20 bbls to 50.
							Well shot July 13, 1912, 60 qts.
							Well shot August 14, 1912, 100 qts.

See #370 same record