



Surface: Ezra D. Fluharty  
 R.F.D. #3. Mannington, W. Va.  
 Coal: Hiram L. & Mary K. Hoge  
 Waynesburg, Pa.

3.7W W 3.68W  
 1.6 Q 1.58S

OCT - 1 1940

New Location  
 Drill Deeper  
 Abandonment

N8 E 17

Company South Penn Natural Gas Co.  
 Address Parkersburg, W. Va.  
 Farm Conrad Fluharty  
 Tract \_\_\_\_\_ Acres 50 Lease No. 72046  
 Well (Farm) No. 2 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1428.37  
 Quadrangle Mannington  
 County Marion District Mannington  
 Engineer E.C. Tabler  
 Engineer's Registration No. \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Aug. 27, 1940 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. MAR-273A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

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WELL RECORD

Permit No. 273-A

Oil or Gas Well OIL  
(KIND)

Company South Penn Natural Gas Company  
Address Union Trust Bldg. Parkersburg, W. Va.  
Farm Conrad Fluharty Acres 50  
Location (waters) Mohans Run  
Well No. 2 Elev. 1428.37'  
District Mannington County Marion  
The surface of tract is owned in fee by Ezra D. Fluharty  
R.F.D. No. 3 Address Mannington, W. Va.  
Mineral rights are owned by Ezra D. Fluharty et al  
R.F.D. No. 3 Address Mannington, W. Va.  
Drilling commenced Feb. 10, 1919  
Drilling completed Apr. 1, 1919  
Date shot 10-21-25 300t Depth of shot B. Injun  
Open Flow /10ths Water in --- Inch  
/10ths Merc. in --- Inch  
Volume --- Cu. Ft.  
Rock Pressure --- lbs. --- hrs.  
Oil 10 bbls., 1st 24 hrs.  
Fresh water --- feet --- feet  
Salt water 1862 feet 1873 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	1011' 6"		Size of
8 1/4	1912' 10"		
6 5/8	2220' 11"		Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
Cond. 16'			Perf. bottom

CASING CEMENTED --- SIZE --- No. Ft. --- Date ---  
COAL WAS ENCOUNTERED AT 844 FEET 24 INCHES  
924 FEET 48 INCHES --- FEET --- INCHES  
--- FEET --- INCHES --- FEET --- INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			844	846			
Pittsburgh Coal			924	928			
Little Dunkard Sand			1335	1365			
Big Dunkard Sand			1395	1510			
Gas Sand			1650	1680			
First Salt Sand			1740	1780			
Second Salt Sand			1860	1881			
Sand			1927	1962	Water	1862	
					Water	1873	
					Water	1928	
Maxon Sand			2060	2085			
Little Lime			2168	2178			
Pencil Cave			2178	2180			
Big Lime			2180	2255			
Big Injun Sand			2255		Gas	2277	
					Gas	2341	
					Oil	2347-2352	
Total Depth				2368			



