



New Location
 Drill Deeper
 Abandonment X (121) ✓ AUG 13 1940

F. B. 693 P-21

Company Hope Natural Gas Co
 Address Clarksburg, W. Va.
 Farm E. A. Blackshere
 Tract _____ Acres 450 Lease No. 693
 Well (Farm) No. _____ Serial No. 121-5816
 Elevation (Spirit Level) 1278-1117
 Quadrangle Mannington
 County Marion District Mannington
 Engineer Wm Powers
 Engineer's Registration No. 900
 File No. _____ Drawing No. _____
 Date Aug. 1, 1940 Scale 1" = 40'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-267 A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

W. A. Blount's No. 1 Well

Harrison District, Marion County, W. Va.

By South Penn Natural Gas Co.

On 470 acres.

Blount's Derrick floor, 1296.65'; Ground, 1294.95'.

Drilling commenced December 24, 1934; completed April 9, 1935.

7
8

	Top.	Bottom.
Pittsburgh coal	767	776
Dickard coal	1295
Bank coal (gas, 2600')	2675	2765
Slate	3019	3131
4th coal	3131
Total depth		3294

Abandoned by South Penn Natural Gas Co. September 23, 1940.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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WELL RECORD

AB 267-A
Permit No.

Oil or Gas Well Gas
(KIND)

Company Hope Natural Gas Company
Address Clarksburg, W. Va.
Farm E. A. Blackshere Acres 450
Location (waters) Mohans Run
Well No. 123 Elev. 1278
District Martinsburg County Marion
The surface of tract is owned in fee by.....
Address.....
Mineral rights are owned by.....
Address.....
Drilling commenced 12-24-1894
Drilling completed 4-9-1895
Date shot Not shot Depth of shot.....
Open Flow /10ths Water in..... Inch
/10ths Merc. in..... Inch
Volume..... Cu. Ft.
Rock Pressure..... lbs..... hrs.
Oil..... bbls., 1st 24 hrs.
Fresh water None recorded feet..... feet
Salt water None recorded feet..... feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer.....
16.....			
13.....			Size of.....
10.....			
8 1/4.....	1500	1300	Depth set.....
6 5/8.....	1823	1823	
5 3/16.....	2235	2235	Perf. top.....
3.....			Perf. bottom.....
2.....			Perf. top.....
Liners Used.....			Perf. bottom.....

CASING CEMENTED..... SIZE..... No. Ft..... Date.....
Not cemented
COAL WAS ENCOUNTERED AT 767 FEET 108 INCHES
..... FEET..... INCHES..... FEET..... INCHES
..... FEET..... INCHES..... FEET..... INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			767	776			
Dunkard Sand			1265				
Salt Sand			1670	1790			
Big Blue Injun Sand			2165	2228			
Gantz Sand			2675	2765			
Fifty Foot Sand			2785	2800			
Gordon Sand			2999	3019			
Fourth Sand			3031		Gas	3041-3050	
Total Depth				3054			

1278
767
511



