



Sol Glover
NOV 14 1939

1.01 W
3.93 R

1.0 W
3.88 S

New Location
Drill Deeper
Abandonment X

Company Pittsburgh & W. Va. Gas Co.
 Address 608 Union Bk, Clarksburg W. Va.
 Farm J. D. Furbee
 Tract _____ Acres 73 Lease No 14064
 Well (Farm No. One Serial No. 5258)
 Elevation (Spirit Level) 886 - V.H.
 Quadrangle Mannington SW. 24
 County Marion District Mannington
 Engineer James H. Jeffries
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 11-4-39 Scale 1"=500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-240A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown
 - Denotes one inch spaces on border line of original tracing

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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WELL RECORD

Permit No. 240-A

Oil or Gas Well Gas
(Kind)

Company Pittsburgh & West Va Gas Company.
 Address Clarksburg, West Va.
 Farm J. D. Furbee Acres 73
 Location (waters) Mann. S/W. 1-2
 Well No. 5258 Elev. 13
 District Mannington County Marion
 The surface of tract is owned in fee by J. D. Furbee
 Address Glovergap, W. Va.
 Mineral rights are owned by J. D. Furbee et al.
 Address Glover Gap, W. Va.
 Drilling commenced September 28th, 1917
 Drilling completed October 19th, 1917
 Date shot..... Depth of shot.....
 Open Flow /10ths Water in..... Inch
 /10ths Merc. in..... Inch
 Volume..... Cu. Ft.
 Rock Pressure..... lbs..... hrs.
 Oil..... bbls., 1st 24 hrs.
 Fresh water..... feet..... feet
 Salt water 1785 feet 1960 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer.....
13			<u>Anchor</u>
10	<u>252</u>	<u>252</u>	Size of <u>6-5/8" X</u>
8 1/4	<u>1510</u>	<u>1510</u>	<u>3"</u>
6 3/8	<u>1990</u>	<u>1990</u>	Depth set <u>2272'</u>
5 3/16			
3	<u>2390</u>	<u>2390</u>	Perf. top.....
2			Perf. bottom.....
Liners Used.....			Perf. top.....
			Perf. bottom.....

CASING CEMENTED..... SIZE..... No. Ft..... Date
 COAL WAS ENCOUNTERED AT 610 FEET 48 INCHES
930 FEET 48 INCHES 1025 FEET 84 INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	Red	Soft	0	14			
Sand	White	Hard	14	13			
Slate	"	Soft	18	40			
Lime	"	Hard	40	125			
Slate	Dark	Soft	125	150			
Lime	White	Hard	150	225			
Slate	"	Soft	225	240			
Lime	"	Hard	240	260			
Slate	Dark	Soft	260	300			
Red Rock	Red	"	300	320			
Lime	White	Open	320	350			
Lime	"	Hard	350	380			
Slate	"	Soft	380	400			
Lime	"	Hard	400	440			
Red Rock	Red	Soft	440	455			
Lime	White	Hard	455	500			
Shale	Black	Soft	500	545			
Lime	White	Hard	545	585			
Bluff Sand	"	Close	585	610			
Fairview Coal-Blk	"	Soft	610	614			
Slate	Dark	"	614	624			
Lime	White	Hard	624	642			
Sand	"	"	642	720			
Lime	"	"	720	920			
Slate	Dark	Soft	920	930			
M.T. Coal	Black	"	930	934			
Lime	White	Hard	934	1018			
Slate	"	Soft	1018	1025			
Pgh. Coal	Black	"	1025	1032			
Lime	White	Hard	1032	1085			
Red Rock	Red	Soft	1085	1093			
Lime	White	Hard	1093	1130			
Slate	"	Soft	1130	1140			
Lime	"	Hard	1140	1190			
Red Rock	Red	Soft	1190	1198			
Lime	White	Hard	1198	1240			
Slate	Dark	Soft	1240	1250			
Lime	White	Hard	1250	1290			
Red Rock	Red	Soft	1290	1300			
Lime	White	Hard	1300	1320			
Red Rock	Red	Soft	1320	1330			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime	White	Hard	1330	1370			
Slate	"	Soft	1370	1390			
Lime	"	Hard	1390	1412			
Little Dunkard-	"	"	1412	1475			
Slate	Black	Soft	1475	1500			
Pink Rock	Pink	"	1500	1510			
Big Dunkard	White	Hard	1510	1550			
Lime	Dark	"	1550	1735			
Gas Sand	"	"	1735	1770			
Slate	"	Soft	1770	1778			
-Salt Sand	"	Hard	1778	1860	Water	1785'	
Lime	"	"	1860	1885			
-Salt Sand	"	"	1885	1920			
Slate			1920	1950			
-Salt Sand	Dark	Hard	1950	2010	Gas	1955-57'	
Slate	"	Soft	2010	2050	Water	1960'	
Lime	White	Hard	2050	2135			
Red Rock	Red	Soft	2135	2152			
Maxon Sand	White	Hard	2152	2206	Sh. Gas	2189'	
Un-recorded			2206	2250			
Big Lime	White	Hard	2250	2298			
Big Injun	"	"	2298		Gas	2382'	
Total Depth				2390'			

Date **October 31st, 1939**, 19.

APPROVED **PITTSBURGH & WEST VA GAS CO.**, Owner

By **F. E. Bridger** (Title)

FIRST PRESSURE TEST IN		CASING	REMARKS
30 Sec.	9	lbs.	
1 Min.	15	"	
2 "	25	"	
5 "	52	"	
10 "	95	"	
15 20 "	174	"	
30 "	216	"	
Rock Pressure 310 - 2 hrs. in			
Taken June 25-1919 19			
By			

WELL TUBED AND PACKED. Oct. 22 1917

VIZ:- 98 lbs. 1955 ft. of 4"
 1-8 1/4 X 4 Hook Wall Packer.
 4 lbs. 48 ft. of Anchor.
 Reclaimed

110 lbs. 2390 ft. of 3"
 1-6 5/8 X 3" Anchor Packer.
 6 lbs. 118 ft. of anchor.
 1-3" R. & L.

FIRST PRESSURE TEST IN		TUBING	REMARKS
30 Sec.	125	3" lbs. 12	
1 Min.	200	" 21	
2 "	330	" 38	
5 "	500	" 85	
10 "	520	" 155	
15 20 "	525	" 200	
30 "		"	
Rock Pressure 562-12 hrs. in 290-39 hrs.			
Taken Oct. 22-1917 19 Aug. 2-1919.			
By			

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

7000' Lumber (old) from J. W. 5235
 1-set Rig Irons (old) " " "
 1-set Rig Timbers (old) " " "
 400⁰⁰ Nails " " "
 4820' Lumber (new) @ \$25.00 \$120.50 Long & Jackson.
 1-partial set Rig Timbers (new) \$7.00 W.E. Nizzenlotham.
 252'- 10" 1552'- 8 1/4" 1970' - 4"
 1-partial set Rig Timbers \$5.00 Aron Furbee