



1.54W 1.57 W
5.42S 5.5 Q

abandonment

Company	Hope Construction & Ref'g. Co.
Address	Clarksburg, W.Va.
Farm	Fetty Heirs
Tract	Acres 45 Lease No.
Well (Farm) No.	1 Serial No. 1505
Elevation (Spirit Level)	1254'
Quadrangle	Mannington
County	<u>Mannington</u> District <u>Mannington</u>
Engineer	John A. Clark
Engineer's Registration No.	744
File No.	Drawing No.
Date	7-1-1937 Scale 1"-400'

STATE OF WEST VIRGINIA
 Department of Mines
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 File No. MAR-168A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

1684

Mannington District, Marion County, W. Va.
 By Hope Construction & Refining Co., Clarksburg, W. Va.
 On 45 acres, on Dents Run.
 Elevation, 1254' l.
 Drilling commenced 10-25-1917; completed, 12-19-1917.
 Shot 5-27-1920, in Maxton Sand.
 Salt water at 1820 and 1980'.
 10" casing, 220' (pulled); 8 1/2", 1540' (pulled); 6 3/4", 2007';
 5 1/2", 2200'; 2" tubing, 2255' (pulled).
 Casing not cemented. ~~sum~~
 Coal was encountered at 1065-1071'.
 Oil well. Abandonment reported to Dept. of Mines July 6, 1937.
 Record to RRT from D. G. Courtney 2-1-38.

	Top.	Bottom.
Pittsburgh Coal	1065	- 1071
Red rock	1071	- 1445
Cow Run Sand (First)	1445	- 1510
2nd Cow Run Sand	1515	- 1610
First Salt Sand	1705	- 1770
Second Salt Sand (water, 1840')	1820	- 1900
Third Salt Sand (water, 1980')	1975	- 2004
Maxton Sand (oil, 2238-2249')	2190	- 2265
Formerly drilled to		3432
Lower hole abandoned to present total depth of		2400

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

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WELL RECORD

Permit No. MAR-168-A

Oil or Gas Well Oil
(Kind)

Company Hope Construction & Refining Company
Address Clarksburg, W. Va.,
Farm Petty Heirs Acres 45
Location (waters) Dents Run
Well No. 1505 Elev. 1254
District Marion County Marion
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 10-25-1917
Drilling completed 12-19-1917
Date shot 3-27-1920 Depth of shot In Maxon
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water 1840-1980 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	220	None	Size of
8 1/4	1540	None	
6 5/8	2007	2007	Depth set
5 3/16	2200	2200	
3			Perf. top
2	2255	None	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
Not cemented
COAL WAS ENCOUNTERED AT 1065 FEET 72 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Pittsburgh Coal			1065	1071			
Red Rock			1071	1445			
Cow Run Sand (First)			1445	1510			
2nd Cow Run Sand			1545	1610			
First Salt Sand			1705	1770			
Second Salt Sand			1820	1900	Water	1840	
Third Salt Sand			1975	2004	Water	1980	
Maxon Sand			2190	2265	Oil	2238-2249	
Formerly drilled to 3432, lower hole abandoned to present total depth 2400 .							



