

#### west virginia department of environmental protection

Office of Oil and Gas 601 57<sup>th</sup> Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Friday, February 10, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for Harris #1

47-049-02507-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: Harris #1

Farm Name: RICKY RINEHART

U.S. WELL NUMBER: 47-049-02507-00-00

Vertical Plugging
Date Issued: 2/10/2023

Promoting a healthy environment.

# PERMIT CONDITIONS 47 0 4 9 0 2 5 0 7

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

| 1) Date Dec 7 0 4 9     | 0 <b>2 5 0 7</b><br>02/1 <del>0/20</del> 23 |
|-------------------------|---|
| 2)Operator's            | 02/10/2023                                  |
| Well No. Rinehart 72110 |   |
| 3) API Well No. 47-049  | - 02507                                     |

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

## APPLICATION FOR A PERMIT TO PLUG AND ABANDON

|  | APPLICATION FOR A PERM               | III TO PHOG AND AD | ANDON  |
|--|--------------------------------------|--------------------|--|
| 4) Well Type: Oi                           | l/ Gas X/ Liquid                     | injection/         | Waste disposal/<br>) Deep/ ShallowX                |
|  |                                      | Watershed Buffalo  |  |
| - •  | trict Mannington                     |                    | Quadrangle Glover Gap                              |
|  | DEP Paid Plugging Contract           | 7)Designated Age   | nt Jason Harmon<br>ss 601 57th St.                 |
|  | 601 57th St.<br>Charleston, WV 25304 | Addre              | Charleston, WV 25304                               |
|  | spector to be notified               |                    |  |
| Name Bryan H<br>Address P.O                | .Box 157                             |                    |  |
|  | a, WV 26238                          |                    |  |
|  | he work order for the mann           |                    |  |
| see Plugging                               | g Project: 470490250                 | )/ Rinehart /2     | 2110, below  |
|  |                                      |                    |  |
|  |                                      |                    | RECEIVED Office of Oil and Gas                     |
|  |                                      |                    | FEB 0 3 2023  Wy Department of Americal Protection |
|  |                                      |                    | WV Department of Environmental Protection          |
|  |                                      |                    |  |
|  |                                      |                    |  |
|  |                                      |                    |  |
| Notification must be<br>work can commence. | e given to the district oi           | l and gas inspecto | or 24 hours before permitted                       |
| Work order approved                        | by inspector Bruan Harris            |                    | Dec 1, 2022  |

#### Rinehart PLUGGING PROJECT 4704902507

# V. REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, Bryan Harris @ (304)553-6087. Email address is bryan.o.harris@wv.gov. Notification is required 24 hrs prior to commencing plugging operations

- 1. Removal and cleanup of refuge on site will be needed to gain access to well site.
- 2. Install 24" cellar around existing well head. There is no conductor or surface casing visible. May have to set a joint of casing to rig up on if none found.
- 3. TIH check TD. Offset well TD @ —— 3133'
  If estimated depth cannot be reached begin cleaning out uncased hole to approved depth/TD by Inspector Specialist.
- 4. Once TD has been reached and approved by Inspector Specialist, Load hole with water. Run bond log.
- 5. TIH with tubing to estimated TD, spot 2sks gel and pump 200' bottom hole cement plug. TOH. WOC, tag top of cement plug. Add cement if needed.
- 6. Cut and pull free 4 1/2" casing, perf or rip casing left in hole. TIH with tubing, spot cement plug across casing seat, perfs and cut. WOC, tag cement.

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Office of Oil and Gas

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WV Department of Environmental Protection

- 7. TIH with tubing and spot gel to 800'. Pump 200' cement plug from 1350' to 1150' to cover elevation and saltwater show. WOC, tag top of plug and add cement if needed.
- 8. TIH with tubing and set 200' cement plug from 800' to 600'. Known Coal in area. WOC, Set cement plug 500' to 300'. WOC.
- 9. TIH with tubing and set cement from 200' to surface. Rig down, set monument and reclaim site.
- 10. NOTE.. Any casing found in the well with out cement in the annulus that cannot be retrieved must be perforated and cement at all saltwater, freshwater, coal, oil, gas, casing shoe and elevation points.

\* Class L coment may be used in place of Class A

#### Rinehart PLUGGING PROJECT 4704902507

Well detail:

No well records available. Only 4 1/2" casing visible at surface.

Elevation 1290'

Offset well 4704900460 records show:

Elev. 1194'

No fresh water

Salt water @ 2963'

Coal @ 687'-690' No oil

TD @ 3133' Gas show @ 2963' 4th sand

No casing records

## Site-based considerations:

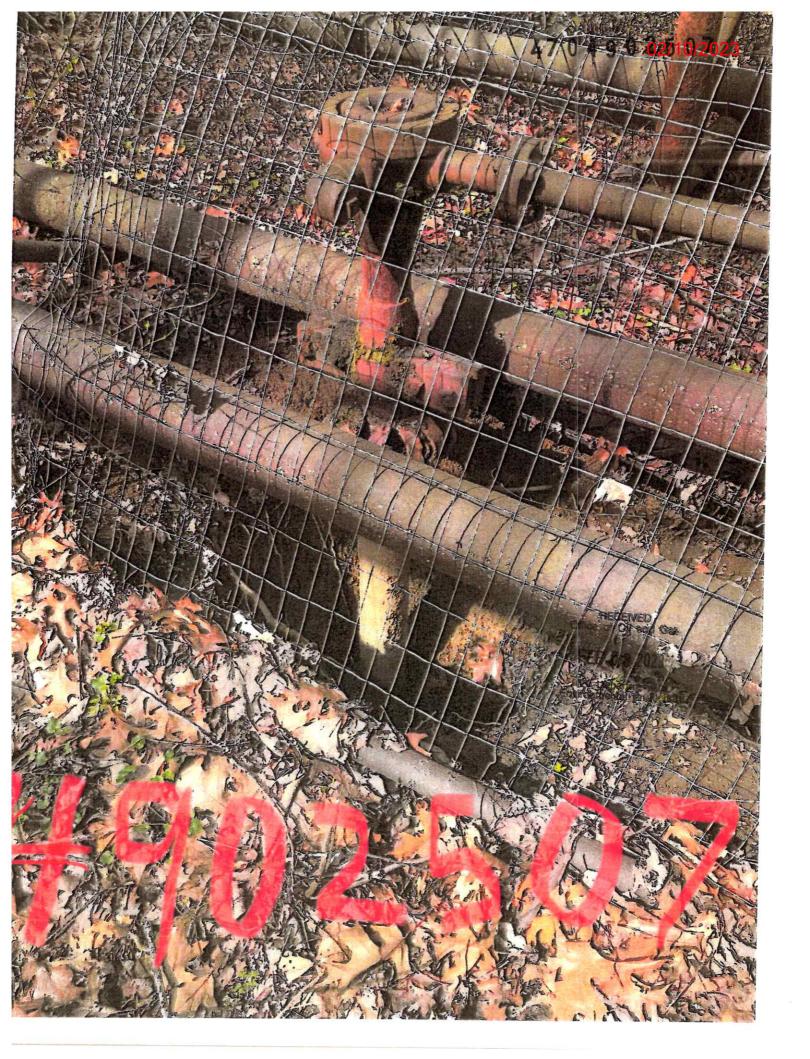
Well is located at the top of a hill. Access road will need to be brushed and cleared. Brush to be stacked on lower side. Stone as needed. Refuge on location will need to be removed prior to plugging. (Standard Derrick)

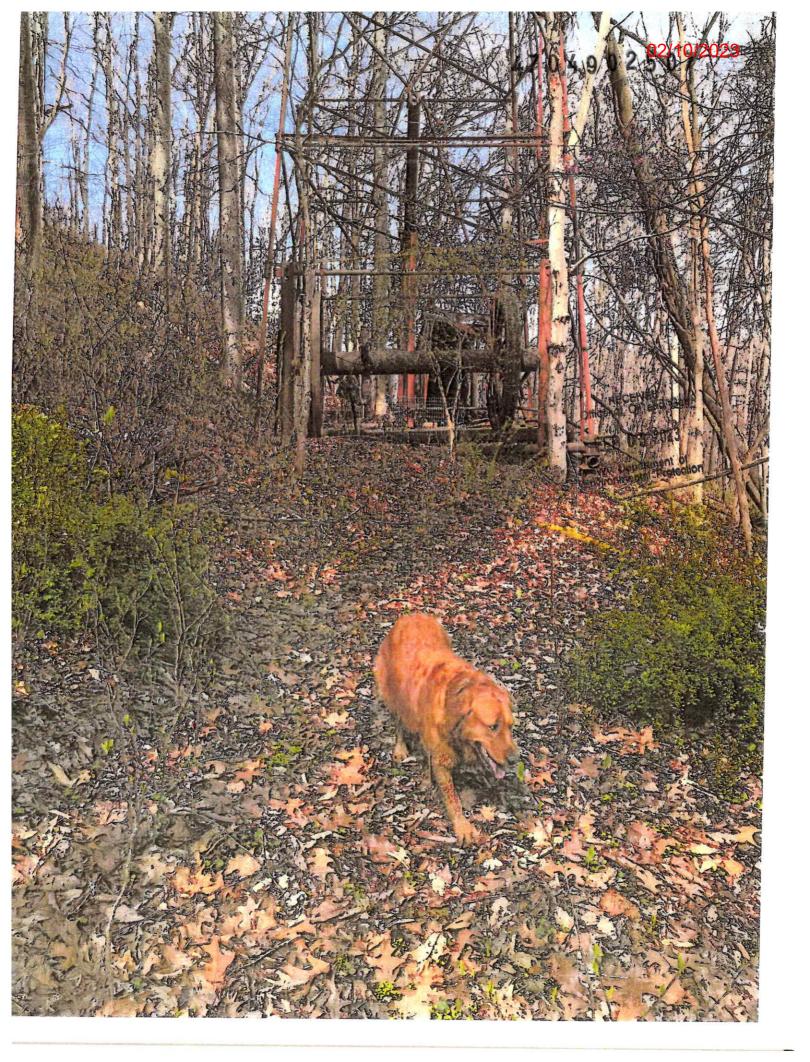
Well is leaking gas thru 4 1/2" casing.

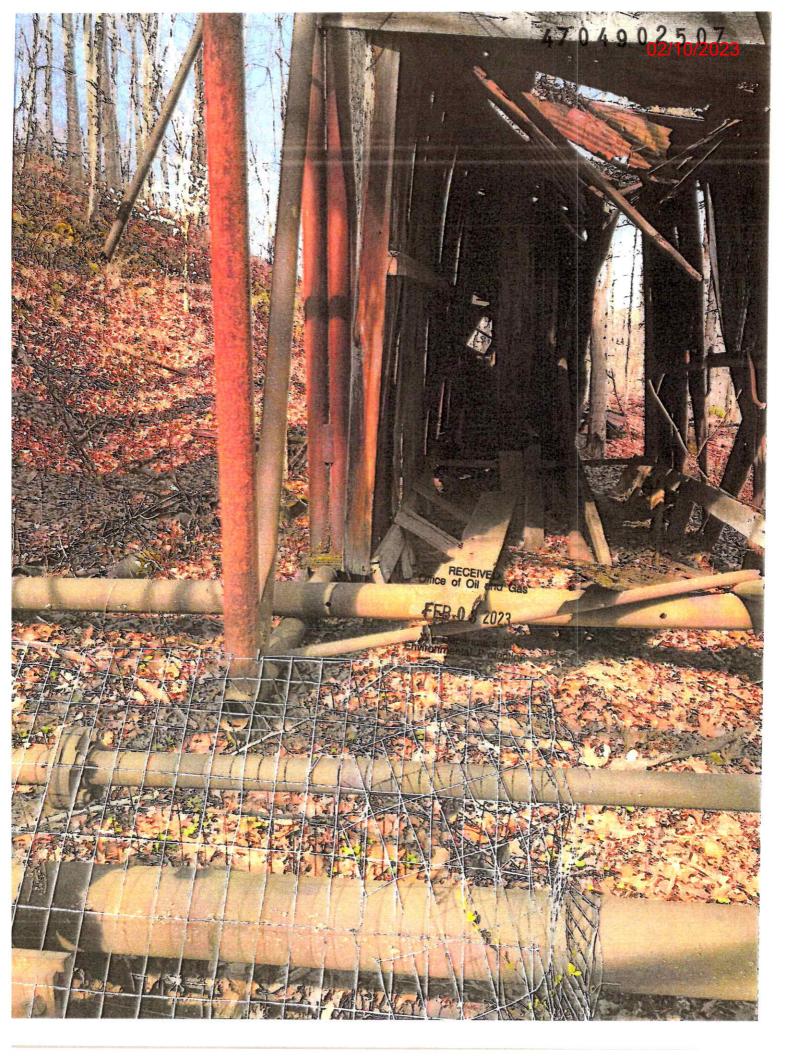
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Office of Oil and Gas

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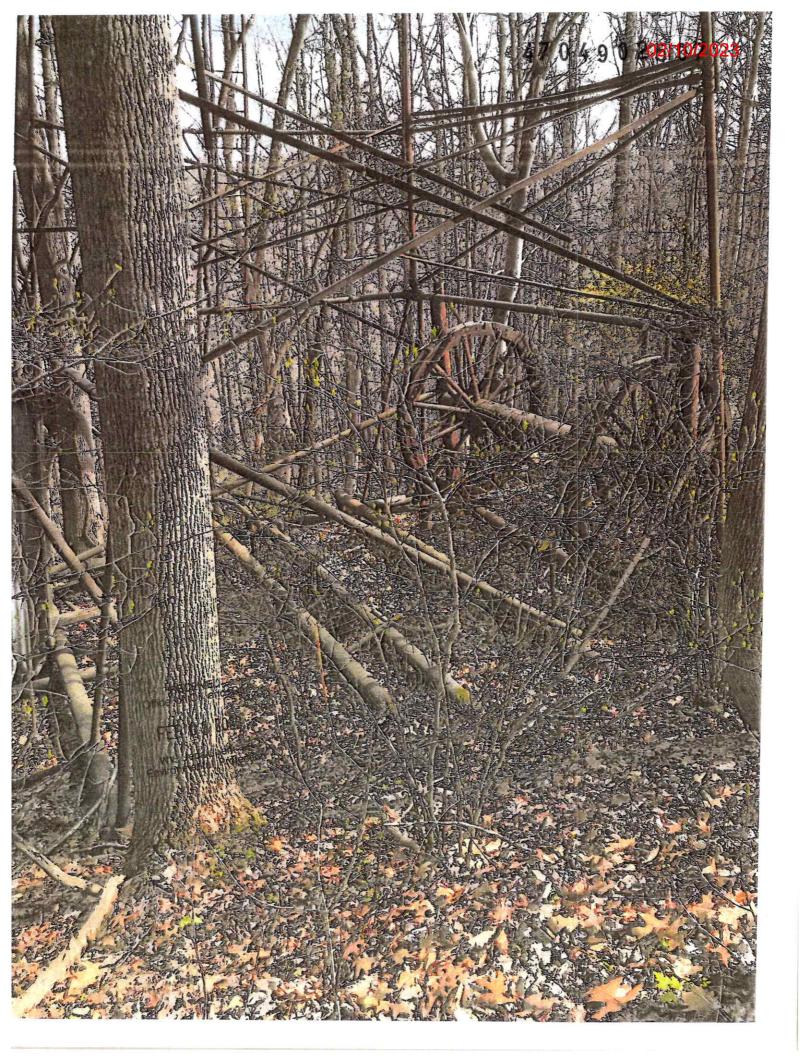
WV Department of Environmental Protection











WW-4A Revised 6-07 1) Date:

Dec 1, 2022

2) Operator's Well Number

Rinehart 72110

3) API Well No.: 47 -

049

02507

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

| 4) Surface Own  | er(s) to be served:  | 5) (a) Coal Operator  |
|---|--|---|
| (a) Name  | Ricky L. Rinehart  | Name NA   |
| Address   | 67 Cellular Drive  | Address   |
|   | Mannington, WV. 26582  |   |
| (b) Name  | Thomas D. Watts C/O Kerr, Marilyn  | (b) Coal Owner(s) with Declaration  |
| Address   | 191 Orchard Road   | Name  |
|   | Waynesburg, PA. 15370  | Address   |
|   |  |   |
| (c) Name  |  | Name  |
| Address   |  | Address   |
| C) I  | Davon Horrio   | (c) Coal Lessee with Declaration  |
| 6) Inspector  | Bryan Harris P.O.Box 157   | Name Na   |
| Address   | Volga, WV 26238  | Address   |
| Talanhana   | 304-553-6087   | Address   |
| Telephone   | 304-333-0007   |   |
| well it (2) The pl The reason y However, yo  Take notice accompanyir Protection, w the Applicat | as and the plugging work order; and lat (surveyor's map) showing the well location received these documents is that you have u are not required to take any action at all.  That under Chapter 22-6 of the West Virginia Cong documents for a permit to plug and abandon with respect to the well at the location describer. | rights regarding the application which are summarized in the instructions on professions side.  Environmental professions side.  Code, the undersigned well operator proposes to file or has filed this Notice and Application and a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, red or certified mail or delivered by hand to the person(s) named above (or by publication in |
|   | Well Operato   | Dr UNKNOWN - DEP PAID PLUGGING CONTRACT   |
| ~~~~~   | By:  | Jason Harmon  |
| O WIST  | OFFICIAL SEAL Rts:   | 601 57th St.  |
|   | STATE OF WEST VIRGINIA Address   | Charleston, WV 25304  |
| { \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \   | RENAE DAWN WHITLOCK 1 57th Street, SE, Charleston, WY 25304  |   |
| 2   | My Commission Expires April De, 2027 Telephone   | 304-926-0450  |
| Subscribed and s  | Uhrttall   | day of Horuguy 3033 Notary Public   |

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="deepprivacyoffier@wv.gov">depprivacyoffier@wv.gov</a>.

### SURFACE OWNER WAIVER

**47** 0 4 9 0 2 5 0 7

Operator's Well Number

4704902507 Rinehart 72110

#### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

# NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

#### VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION.

FOR EXECUTION BY A NATURAL PERSON ETC.

TOR EXECUTION BY A CORPORATION,

| A SK      | Date | 1-19-2023Name | DEP Paid Plugging Contract |
|-----------|------|---------------|----------------------------|
| Signature |      | By            | Bryan Harris               |
|           |      | Its           | Da                         |
|           |      |               |                            |

Signature Lugar Harri Date 1-19 23

| W | W | -4B |
|---|---|-----|
|---|---|-----|

| API No.   | 47-095-02 <b>52</b> /710/2023 |
|-----------|-------------------------------|
| Farm Name |                               |
| Well No.  |                               |

47 N 4 N N 2 E A

## INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

|  | WAIVER   | ELMLONWOUND ELOPOCHON  EEB 0 3 5050 CHON  |
|--|--|---|
| has examined this proposed plugging wo | rk order. The undersigned had operator has complied with | / of the coal under this well location as no objection to the work proposed to be all applicable requirements of the West |
| Date:                                  |  |   |
|  | Ву:  |   |
|  | Its  |   |



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

# BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

| IN THE MATTER OF A VARIANCE FROM   | ) |  |
|------------------------------------|---|--|
| LEGISLATIVE RULE 35CSR4            | ) | ORDER NO. 2022-13                            |
| SECTION 14.1. AND LEGISLATIVE RULE | ) |  |
| 35CSR8 SECTION 20.1,               | ) | RECEIVED                                     |
| RELATING TO THE CEMENTING          | ) | Office of Oil and Gas                        |
| OF OIL AND GAS WELLS               | ) | FEB <b>0 3</b> 2023                          |
|                                    |   | WV Department of<br>Environmental Protection |

### REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

#### FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- 2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. Device the Co. period, no comments were received.

## **CONCLUSIONS OF LAW**

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

#### ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

RECEIVED Gas Office of Oil and Gas FEB 03 2023 WV Department of Environmental Protection

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

47 0 4 9 0 2 5 0 7

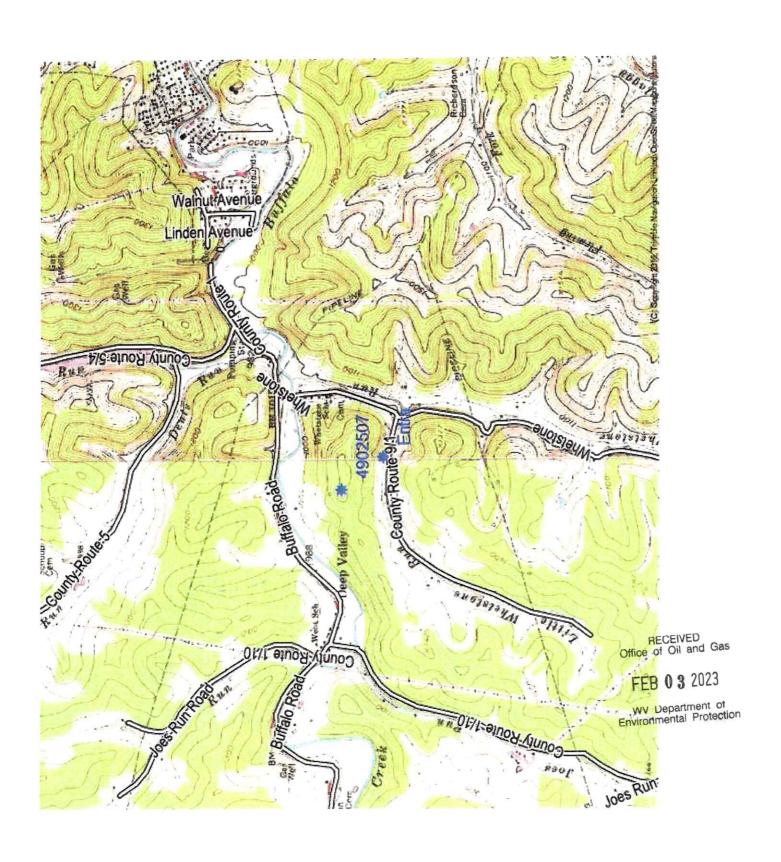
API Number 47 - 049
Operator's Well No. Rinehart 72110

| STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION |
|---|
| OFFICE OF OIL AND GAS   |

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

| Operator Name UNKNOW - DEP PAID PLUGGING CONTRACT  | OP Code   |
|--|---|
| Watershed (HUC 10) Buffalo Creek   | Quadrangle Glover Gap   |
| Do you anticipate using more than 5,000 bbls of water to con   |   |
| Will a pit be used? Yes No No  |   |
| If so, please describe anticipated pit waste:  |   |
| Will a synthetic liner be used in the pit? Yes   | No If so, what ml.?   |
| Proposed Disposal Method For Treated Pit Wastes:   |   |
| Land Application (if selected prov   |   |
|  | mit Number)   |
| Off Site Disposal (Supply form W   | /W-9 for disposal location)   |
|  | •   |
| <del></del>  |   |
|  |   |
| Drilling medium anticipated for this well (vertical and horizon  | ntal)? Air, freshwater, oil based, etc. Na  |
| -If oil based, what type? Synthetic, petroleum, etc  | Na RECEIVED Gas   |
| Additives to be used in drilling medium? Na  | 45 ag 01  |
| Drill cuttings disposal method? Leave in pit, landfill, remove   | ed offsite, etc. Na   |
| -If left in pit and plan to solidify what medium will  | be used? (cement, lime, sawdust) Na  WV Department of WV Department of Protection Environmental Protection  |
| -Landfill or offsite name/permit number? Na  | Environmenta  |
| West Virginia solid waste facility. The notice shall be provid   | d Gas of any load of drill cuttings or associated waste rejected at any ed within 24 hours of rejection and the permittee shall also disclose   |
| on April 1, 2016, by the Office of Oil and Gas of the West V provisions of the permit are enforceable by law. Violations of or regulation can lead to enforcement action.  I certify under penalty of law that I have personal application form and all attachments thereto and that, based of | d conditions of the GENERAL WATER POLLUTION PERMIT issued<br>Virginia Department of Environmental Protection. I understand that the<br>of any term or condition of the general permit and/or other applicable law<br>ally examined and am familiar with the information submitted on this<br>on my inquiry of those individuals immediately responsible for o btaining<br>rate, and complete. I am aware that there are significant penalties for<br>or imprisonment. |
| Company Official Signature   | OFFICIAL SEAL NOTARY PUBLIC   |
| Company Official (Typed Name) Jason Harmon   | STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK  |
| Company Official Title Deputy Chief  | 901 57th Street, SE, Charleston, WV 25304<br>My Commission Expires April 08, 2027   |
| Subscribed and swom before me this 2nd day of My commission expires 2nd 6,30   | Notary Public   |

| Lime 2 tons  | Tons/acre or to correc   | t to pH  |  |
|--|--|--|--|
| Fertilizer type 20-  | 20-20  |  |  |
| Fertilizer amount_5  |  | lbs/acre   |  |
| Mulch 2 tons   |  | _Tons/acre   |  |
|  |  | G 130 /  |  |
|  |  | Seed Mixtures  |  |
| Те   | mporar y   |  | anent  |
| Seed Type  | lbs/acre   | Seed Type<br><b>Meadow Mix</b>   | lbs/acre<br>30 lbs                               |
| <u>.</u> .   |  | Clover   | 5 lbs  |
|  |  | Contractor Mix   | 10 lbs   |
| ed). If water from the , and area in acres, of   | t and proposed area for land<br>pit will be land applied, pro<br>the land application area.<br>ved 7.5' topographic sheet. | l application (unless engineered plans inclovide water volume, include dimensions (I | uding this info have b<br>, W, D) of the pit, an |
| s) of road, location, pided). If water from the and area in acres, of  | pit will be land applied, pro<br>the land application area.  | vide water volume, include dimensions (I   | uding this info have b<br>, W, D) of the pit, an |
| s) of road, location, pired). If water from the and area in acres, of opied section of invol                   | pit will be land applied, pro<br>the land application area.<br>ved 7.5' topographic sheet.                                 | ovide water volume, include dimensions (I  | , W, D) of the pit, an                           |
| s) of road, location, pired). If water from the and area in acres, of opied section of involuperoved by: Bryan | pit will be land applied, prothe land application area.  ved 7.5' topographic sheet.  Harris                               | ovide water volume, include dimensions (I  | , W, D) of the pit, an                           |
| s) of road, location, pired). If water from the and area in acres, of opied section of involuperoved by: Bryan | pit will be land applied, prothe land application area.  ved 7.5' topographic sheet.  Harris                               | ovide water volume, include dimensions (I  | , W, D) of the pit, an                           |
| s) of road, location, pired). If water from the and area in acres, of opied section of involuperoved by: Bryan | pit will be land applied, prothe land application area.  ved 7.5' topographic sheet.  Harris                               | ovide water volume, include dimensions (I  | RECEIVED Gas Office of Oil and Gas               |
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# West Virginia Department of Environmental Protection Office of Oil and Gas

# **WELL LOCATION FORM: GPS**

| WELLLOCAL   | IOITI OILIT. C   |                    |
|---|--|--------------------|
| <sub>API:</sub> 4704902507  | WELL NO  | D.: Rinehart 72110 |
| FARM NAME: Ricky L. Rine  | hart   |                    |
| RESPONSIBLE PARTY NAME: UNK   | (NOWN - DEP F  | PAID PLUGGING      |
| COUNTY: Marion  | DISTRICT:  | Mannington         |
| QUADRANGLE: Glover Gap  |  |                    |
| SURFACE OWNER: Ricky L. F   | Rinehart   |                    |
| ROYALTY OWNER: Thomas D   | . Watts C/O  | Kerr, Marilyn      |
| UTM GPS NORTHING: 05 53 55  |  |                    |
| UTM GPS EASTING: 43 74 824  | GPS ELEV   | VATION: 1290'      |
|   | forth, Coordinate Unit<br>ISL) – meters.<br>ers<br>d Differential<br>ifferential |                    |
| Mapping Grade GPS X: Post Proce   |  | _                  |
|   | e Differential   | no wall location   |
| 4. Letter size copy of the topogra<br>I the undersigned, hereby certify this data i<br>belief and shows all the information require<br>prescribed by the Office of Oil and Gas. | s correct to the best of   | f my knowledge and |
| Bryan Harris  |  | Dec 1, 2022        |
| Signature   | Title  | Date               |

02/10/2023



#### Kennedy, James P < james.p.kennedy@wv.gov>

# plugging permit issued 4704902507

1 message

Kennedy, James P < james.p.kennedy@wv.gov> Fri, Feb 10, 2023 at 9:40 AM To: Bryan O Harris <a href="mailto:spring-number-15">bryan O Harris <a href="mailto:spring-number-15">spring-number-15">bryan O Harris <a href="mailto:spring-number-15">spring-number-15">spring-number-15">bryan O Harris <a href="mailto:spring-number-15">spri <henry.j.harmon@wv.gov>, mtrach@wvassessor.com

To whom it may concern, a plugging permit has been issued for 4704902507.

James Kennedy

WVDEP OOG

2 attachments



ir-8 4704902507.pdf 120K



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