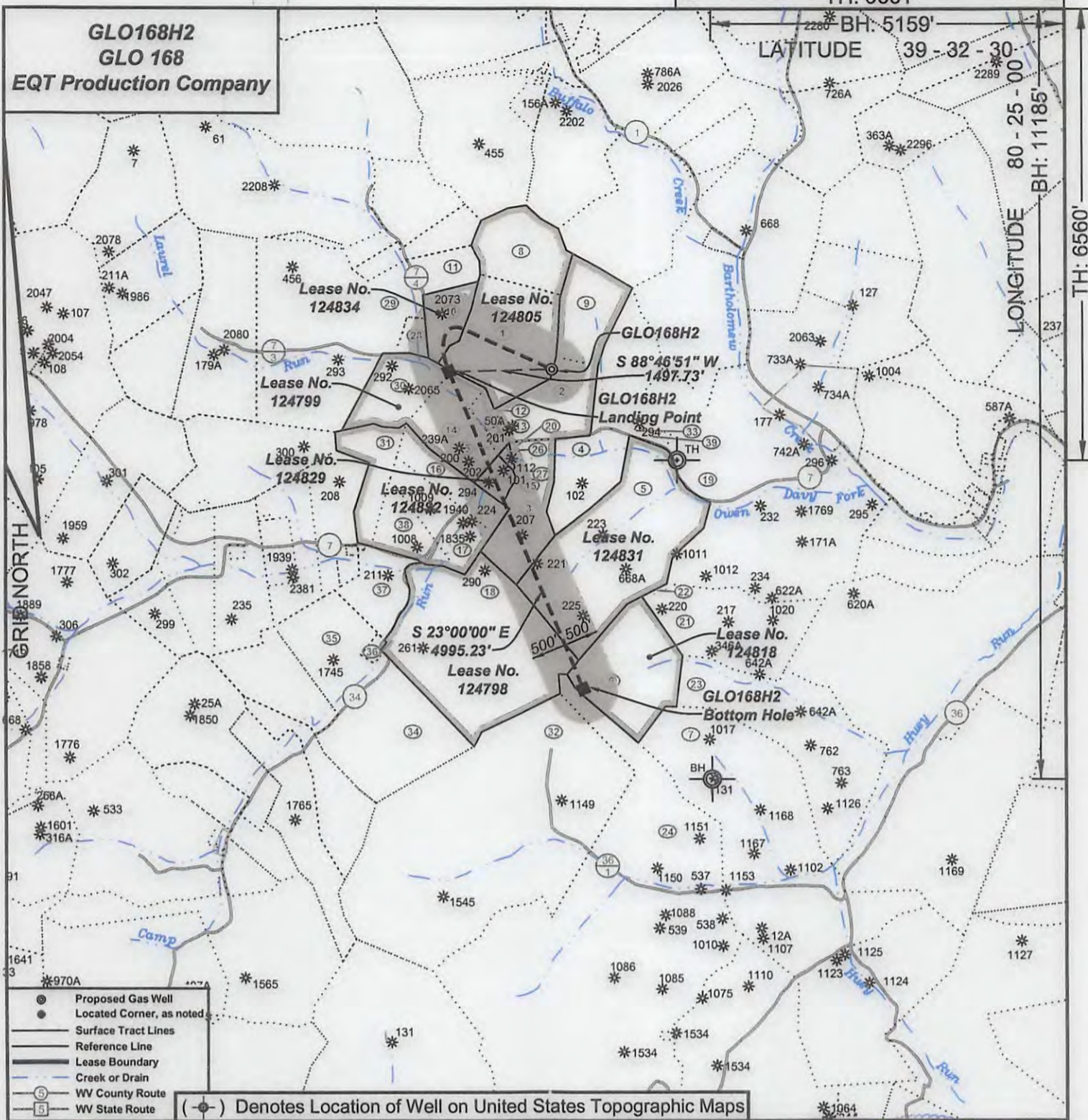


**GLO168H2
GLO 168
EQT Production Company**

TH: 5661'
LATITUDE 39 - 32 - 30
LONGITUDE 80 - 25 - 00
BH: 11185'
TH: 6560'



- ⊙ Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- - - Reference Line
- Lease Boundary
- Creek or Drain
- ⊕ WV County Route
- ⊕ WV State Route

(⊕) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Dwayne A. Hall
P.S. 2089SU



FILE NO: 11-16
DRAWING NO: GLO 168 H2
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: January 5 20 17
OPERATOR'S WELL NO.: GLO168H2
API WELL NO
47 - 49 - 02434
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: ^{Original 1357'} Proposed 1316' WATERSHED Laurel Run QUADRANGLE: Glover Gap
DISTRICT: Mannington COUNTY: Marion
SURFACE OWNER: Equitrans LP ACREAGE: 06.16/2017
ROYALTY OWNER: EQT Mineral Purchasing Group, et al. LEASE NO: 124805 ACREAGE: 81
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7722

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Rex C. Ray
ADDRESS: 115 Professional Place PO Box 280 ADDRESS: 115 Professional Place PO Box 280
Bridgeport, WV 26330 Bridgeport, WV 26330

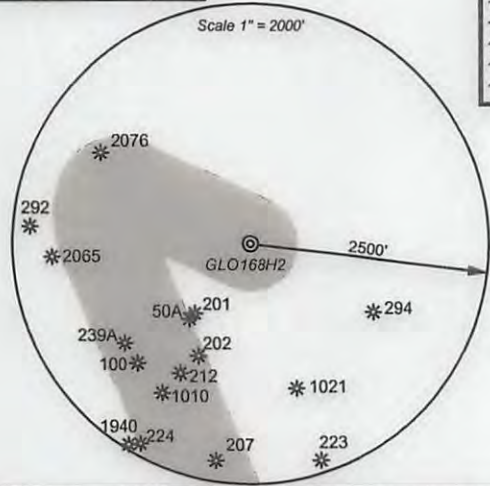
GLO168H2
GLO 168
EQT Production Company

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	49	37	Marion	Mannington	Equitrans LP	51.50
2	49	39	Marion	Mannington	John H. Musgrave, et al.	28.96
3	50	15	Marion	Mannington	Perry R. & Janice M. Thorne	5.61
4	50	14	Marion	Mannington	Melvin L. Gooch	28.00
5	50	13	Marion	Mannington	Marietta A. Meck	99.00
6	50	1	Marion	Mannington	Consolidation Coal Company	46.00
7	50	2	Marion	Mannington	David K. Phillips Trust	88.00
8	49	38	Marion	Mannington	Thomas B. Wright	30.00
9	49	39	Marion	Mannington	Musgrave, et al.	23.90
10	49	36	Marion	Mannington	Frederic R. & Kimberly P. Steele	16.25
11	49	35	Marion	Mannington	Mannington Church of Christ Trustees	13.00
12	48	13.1	Marion	Mannington	Gary A. & Sheila D. Earl	2.02
13	48	13	Marion	Mannington	Harlen O. & Diana S. Batson	1.10
14	48	14	Marion	Mannington	Roger & Pauline Eshelman	26.09
15	50	19	Marion	Mannington	Brenda D. Stull	4.55
16	48	11	Marion	Mannington	Consolidated Coal Company	17.50
17	48	10	Marion	Mannington	Consolidated Coal Company	22.00
18	50	21	Marion	Mannington	Consolidation Coal Company	99.96
19	50	12	Marion	Mannington	Perry R. & Janice M. Thorne	180.09
20	50	16	Marion	Mannington	Richard H. & Lucy M. Lambert	0.46
21	50	3.2	Marion	Mannington	Consolidation Coal Company	52.71
22	50	13.1	Marion	Mannington	Marietta A. Meck	0.54
23	50	3.1	Marion	Mannington	Consolidation Coal Company	80.00
24	55	18	Marion	Mannington	Consolidation Coal Company	329.17
25	48	12	Marion	Mannington	Harlen O. & Diana S. Batson	0.45
26	50	17	Marion	Mannington	Jason H. & Brandy L. Batson	0.32
27	50	18	Marion	Mannington	Richard H. & Lucy M. Lambert	1.07
28	48	16	Marion	Mannington	Consolidation Coal Company	5.50
29	48	17	Marion	Mannington	Consolidation Coal Company	117.50
30	48	15	Marion	Mannington	Elmer O. Duncan, et al.	23.50
31	48	8	Marion	Mannington	Consolidation Coal Company	18.18
32	50	24	Marion	Mannington	Patricia S. Strum, et al.	223
33	50	12.2	Marion	Mannington	Nancy L. Eflaw	0.13
34	50	23.1	Marion	Mannington	Consolidation Coal Company	57.48
35	50	23	Marion	Mannington	Charles R. & Wanda L. Russell	33.72
36	50	22	Marion	Mannington	Charles R. & Wanda L. Russell	1.84
37	51	6	Marion	Mannington	Consolidation Coal Company	20.17
38	48	9	Marion	Mannington	Consolidation Coal Company	15.62
39	50	12.1	Marion	Mannington	Nancy L. Eflaw	2.01

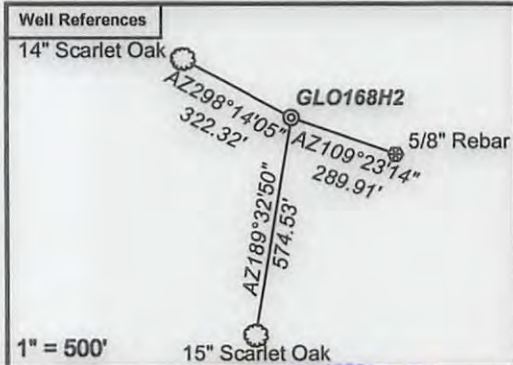
Notes:
GLO168H2 coordinates are
NAD 27 N: 374,216.24 E: 1,735,760.30
NAD 27 Lat: 39.523661 Long: -80.436735
NAD 83 UTM N: 4,375,051.30 E: 548,428.97
GLO168H2 Landing Point coordinates are
NAD 27 N: 374,184.37 E: 1,734,262.91
NAD 27 Lat: 39.523530 Long: -80.442041
NAD 83 UTM N: 4,375,033.98 E: 547,972.93
GLO168H2 Bottom Hole coordinates are
NAD 27 N: 369,586.23 E: 1,736,214.70
NAD 27 Lat: 39.510963 Long: -80.434953
NAD 83 UTM N: 4,373,643.01 E: 548,590.88
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.



Lease No.	Acres	Owner
124834	17	EQT Mineral Purchasing Group
124799	135	Anita K. Stanley, et al.
124829	5.50	I. L. Morris & Mike Ross Inc., et al.
124832	73.31	Robert D. Baker, et al.
124831	100	James John Thompson, et al.
124798	106	EQT Mineral Purchasing Group, et al.
124818	52	CNX



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Duncan
P.S. 2089SU



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STATE COUNTY PERMIT

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SURFACE OWNER: Equitrans LP ACREAGE: 66.16/2017
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