

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 30, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4902395, issued to CONSOLIDATION COAL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 5098

Farm Name: CONSOLIDATION COAL COMPA

API Well Number: 47-4902395

Permit Type: Plugging Date Issued: 06/30/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

FORM WW-4(B) Rev. 2/01

OK

4704902395

1.) Date:	Aı	oril 23,			20	15 .
2.) Operator	's We	II No.	50	098		-
3.) API Wel	l No.	47	-	49		02395
		State	(County		Permit

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS APPLICATION FOR A PERMIT TO PLUG & ABANDON

4.) WELL TYPE:	Oil/ Gas/	Liquid injection Underground storage	/ Waste disposal	_ / ShallowX
5.) LOCATION:	Elevation:1116.17'		Price Run of Buffalo Creek	
	District: Mannington	County: Marion	Quadrangle: Glove	r Gap 7.5'
6.) WELL OPERAT	FORConsolidation Coal Co		7.) DESIGNATED AG	ENT Ronnie Harsh
Address	1 Bridge St.		Address	1 Bridge St
	Monongah, WV 26554			Monongah, WV 26554 .
8.) OIL & GAS INS	PECTOR TO BE NOTIFIED		9.) PLUGGING CON	TRACTOR
Name	Bill Hendershot		Name	
Address	403 James St.		Address	
	Mannington, WV 26582			<u>3</u> ;
		101 C		Received Office of Oil & Gas APR 3 0 2015
Notification must be	given to the district oil and gas ins	spector 24 hours before	permitted work can commence.	
Work order approve	d by inspector		Date	

101C

EXHIBIT NO.1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize one of the following two methods to plug all future wells.

4 ½ VENT PIPE METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below the lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Run 4 ½ casing from surface to a minimum of 200 feet below lowest minable coal seam and circulate 50/50 poz mix cement followed by expanding cement to surface. The expanding cement shall extend from a minimum of 200 feet below minable coal seam to a point 100 feet above.

The 4 ½ will remain open from surface to a minimum of 80 feet below that minable coal seam.

SOLID PLUG METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel 50/50 poz mix from 100 feet above coal seam to surface.

A monument will be installed with API No. and stating "solid plug".

Received
Office of Oil & Gas
APR 3 0 2015

FORM WW-4(A) Revised 6-07

1) Date:Apr	il 23, 2015
2) Operator's We	ell No. 5098
3) API Well No.	
0	State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) TO BE SERVED (a) Name <u>CONSOLIDATION COAL COMPANY</u> Address <u>I Bridge St.</u> Monongah, WV 26554	5)a) COAL OPERATOR Name CONSOLIDATION COAL CO. Address 1 Bridge St. Monongah, WV 26554
(b) Name Address	(b) COAL OWNER(S) WITH DECLARATION: Name Address
(c) Name Address	(c) COAL LESSEE WITH DECLARATION:
(6) INSPECTOR	Name Address
Telephone	
TO THE PERSON(S) NAMED ABOV	VE: You should have received this Form and the following documents:
parties involved in the work, and descr work order; and	a Well on form WW-4B, which sets out the ribes the well and its location and the plugging
(2) The Plat (surveyor's map) showing the	e well location on Form WW-6.
WHICH ARE SUMMARIZED IN THE "INSTRUCTI	ENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION IONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION VEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.
and Application and accompanying documents for a per Virginia Department of Environmental Protection, with on the attached From WW-6. Copies of this Notice, the	ginia Code, the undersigned well operator proposes to file or has filed this Notice ermit to plug and abandon a well with the Chief of the Office of Oil and Gas, West h respect to the well at the location described on the attached Application and depicted he Application, and the plat have been mailed by registered or certified mail or delivery by in certain circumstances) on or before the day of mailing or delivery by the Chief.
APR 3 0 2015	WELL OPERATOR Consolidation Coal Company
	By Ronnie Harsh Its Project Engineer / Agent Address 1 Bridge St. Monongah, West Virginia 26554 Telephone (304) – 534 – 4748
Porrie Hund	
Subscribed and sworn before me this 27 day of	pril , 20 15
My commission expires ounty, State of 4	Notary Public OFFICIAL SEAL Notary Public, State of West Virginia JANET L LIEVING 199 Broadview Avenue Fairmont, WV 26554 My commission expires June 13, 2024
personal information may be disclosed to other State a regulatory requirements, including Freedom of Informa-	permation, such as name, address and phone number, as a part of our regulatory duties. Your gencies or third parties in the normal course of business or as needed to comply with statutory or ation Act requests. Our office will appropriately secure your personal information. If you have any please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-9 Rev. 5/08

j	Page		of	
API Number 47 -	049	22		
Operator's Well No	5098			

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

GENERAL FERMIT FOR OIL AND GASTIT WASTE DISCHARGE	
Operator Name Consolidation Coal Company OP Code 10950	
Watershed Price Run of Buffalo Creek Quadrangle Glover Gap	
Elevation 1116.17' County Marion District Mannin	ngton
Description of anticipated Pit Waste: N/A	
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes	_ NoX
Will a synthetic liner be used in the pit? If so, what mil.?	
Proposed Disposal Method For Treated Pit Wastes: Land Application Underground Injection (UIC Permit Number)
Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Freshwater If oil based, what type? Synthetic, petroleum, etc.? Additives to be used? Bentonite, Bicarbonate of Soda	
Orill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Reused or Disposed (see at -If left in pit and plan to solidify what medium will be used? Cement, lime, sawdustLandfill or offsite name/permit number?	
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POL on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protectorovisions of the permit are enforceable by law. Violations of any term or condition of the general permit aw or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the inforce application form and all attachments thereto and that, based on my inquiry of those individuals important on the information, I believe that the information is true, accurate, and complete. I am aware benalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature **Proceedings** **Company Official Signature** **Proceedings** **Proceedings** **Proceedings** **Proceedings** **Proceedings** **Proceedings** **Procedings** **	tion. I understand that the nit and/or other applicable mation submitted on this mediately responsible for
Company Official (Typed Name) Ronnie Harsh	APR 3 0 2015
Company Official Title Project Engineer	3
My commission expires / 13, 2024	OFFICIAL SEAL tary Public, State of West Virginia JANET L LIEVING 199 Broadview Avenue Fairmont, WV 26554 commission expires June 13, 2024
	07/03/2015

Consolidation Coal Company Northern West Virginia Operations 1 Bridge Street Monongah, WV 26554

phone: 304-534-4748 fax: 304-534-4739

e-mail: ronnieharsh@consolenergy.com

web: www.coalsource.com

*Name: RONNIE HARSH *title: Project Engineer

April. 7, 2014

Department of Environmental Protection Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304-2345 Phone: (304) 926-0499 Fax: (304) 926-0452

To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

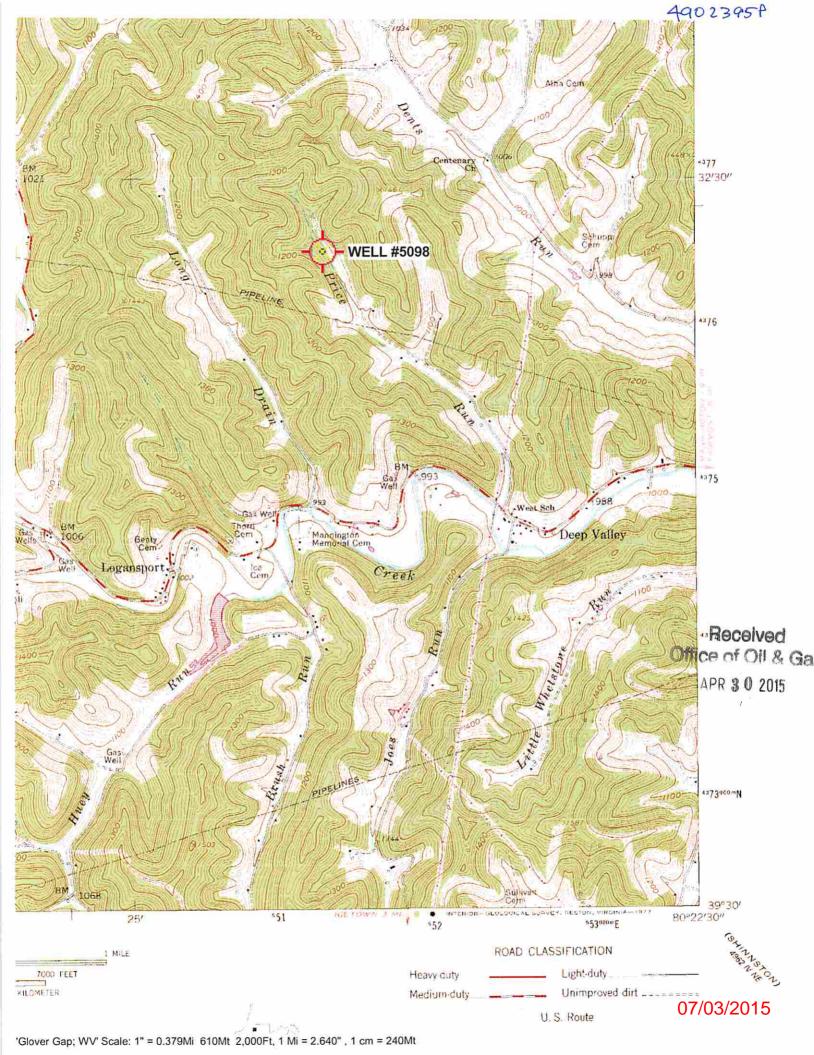
Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-78-83, U-104-83, or U-1011-93.

Sincerely,

Ronnie Harsh Project Engineer

Rome Wind

Office of Oil & Gas APR 3 0 2015





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

WEEL BOOMING	ORUM. GIB	
API: 47-049- 02395 V	WELL NO.: 5098	
FARM NAME: H. E. Baker		- ::
RESPONSIBLE PARTY NAME: Consolidation	1 Coal Company	= >
COUNTY: Marion	DISTRICT: Mannington	72
QUADRANGLE: Glover Gap		_
SURFACE OWNER: Consolidation Coal Co	ompany	_
ROYALTY OWNER:		_
UTM GPS NORTHING: 4,376,603 m		
UTM GPS EASTING: 551,366 m	GPS ELEVATION: 340 m	15.48) f4.
The Responsible Party named above has chosen to preparing a new well location plat for a plugging perabove well. The Office of Oil and Gas will not accept the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Co	ermit or assigned API number on the ept GPS coordinates that do not meet	
height above mean sea level (MSL) – m 2. Accuracy to Datum – 3.05 meters	H	eceived
 Data Collection Method: Survey grade GPS: Post Processed Difference 	rential APR	of Oil & Gas
Real-Time Differentia Mapping Grade GPS X : Post Processed D Real-Time Differe	Differential Xential	Jr.
4. Letter size copy of the topography ma		
I the undersigned, hereby certify this data is correct	그는 사이를 가장하는 것이 되었다. 그는 그래에 그는 그림, 그는 그를 가장하는 그를 가장하는 것이 없다.	
belief and shows all the information required by lav	w and the regulations issued and	
prescribed by the Office of Oil and Gas.		
73.78	Professional Surveyor	_
Signature	Title	
April 23, 2015		

