

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

April 13, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4902391, issued to CONSOLIDATION COAL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

Operator's Well No: 4038

Farm Name: SMITH, MARGARET J.

James Martin

API Well Number: 47-4902391 Permit Type: Plugging

Date Issued: 04/13/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

1.) Date:	Fe	ebruary 20,			, 20_	15 .
2.) Operator	's We	ell No.	40)38		2000
3.) API Well	No.	47	-	49	1.0	
The state of the s		State	- (County	,	Permit

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS APPLICATION FOR A PERMIT TO PLUG & ABANDON

	APPLICATION	OFFICE OF OIL &		fi .
4.) WELL TYPE:	Oil/ GasX/	Liquid injection / Underground storage	/ Waste disposal/ Deep	/ ShallowX
5.) LOCATION:	Elevation:1394.40'	Watershed: Buff	alo Creek	
	District: Mannington	County: Marion	Quadrangle: Mann	ington, WV 7.5'
5.) WELL OPERA	TOR Consolidation Coal Co.		7.) DESIGNATED AC	GENT Ronnie Harsh
Address	1 Bridge St.		Address	1 Bridge St.
	Monongah, WV 26554		-	Monongah, WV 26554
.) OIL & GAS INS	PECTOR TO BE NOTIFIED		9.) PLUGGING CON	TRACTOR
Name	Bill Hendershot		Name	
Address	403 James St.		Address	
	Mannington, WV 26582		_	
otification must be	given to the district oil and gas ins	pector 24 hours before permi	ted work can commence.	
				The second second
				Office of Oil and Gar
Vork order approved	11		Date	Office of Oil and Ga

Zivin

WV Department of Environmental Projection 04/17/2015

1010

EXHIBIT NO.1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize one of the following two methods to plug all future wells.

4 ½ VENT PIPE METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below the lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Run 4 ½ casing from surface to a minimum of 200 feet below lowest minable coal seam and circulate 50/50 poz mix cement followed by expanding cement to surface. The expanding cement shall extend from a minimum of 200 feet below minable coal seam to a point 100 feet above.

The 4 ½ will remain open from surface to a minimum of 80 feet below that minable coal seam.

SOLID PLUG METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Office of Oil and Gas Circulate through tubing or drill steel 50/50 poz mix from 100 feet above coat 1015 seam to surface.

A monument will be installed with API No. and stating "solid plug".

W/V Department of Environmental Protection

RECEIVED

FORM WW-4(A) Revised 6-07

4) SURFACE OWNER(S) TO BE SERVED

1) Date: _	February 20	, 2015 .
2) Operat	or's Well No.	4038
3) API W	ell No. 47 -	49
and the second	State C	ounty Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

5)a) COAL OPERATOR

(a) Name Margaret J. Smith Address 211 Ivenora Ave.	Name CONSOLIDATION COAL CO.
Mannington, WV 26582	Address 1 Bridge St
(b) Name Address	(b) COAL OWNER(S) WITH DECLARATION: Name
Address	Name Address
(c) Name	***************************************
Address	
(6) INSPECTOR	(c) COAL LESSEE WITH DECLARATION:
Address	NameAddress
Telephone	-
TO THE DEDGOVEN NAMED ADOLE	
TO THE PERSON(S) NAMED ABOVE:	You should have received this Form and the following documents:
(1) The Application to Plug and Abandon a V	Well on form WW-4B, which sets out the
parties involved in the work, and describe	es the well and its location and the plugging
work order; and	Wile de Provincia
(2) The Plat (surveyor's map) showing the w	ell location on Form W W-6.
THE REASON YOU RECEIVED THESE DOCUMENT	TS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION
WHICH ARE SUMMARIZED IN THE "INSTRUCTION	NS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION VER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.
on the attached From WW-6. Copies of this Notice, the A	espect to the well at the location described on the attached Application and depicted application, and the plat have been mailed by registered or certified mail or delivery by certain circumstances) on or before the day of mailing or delivery by the Chief. WELL OPERATOR Consolidation Coal Company
	By Ronnie Harsh .
	Its Project Engineer / Agent
	Address 1 Bridge St.
4.00	Monongah, West Virginia 26554
Rome Hand	Telephone (304) - 534 - 4748
Vore Hand	
2724 01	
Subscribed and sworn before me this 231d day of Jefor	uary , 2015
Of at & A.	elina Notary Public OFFICIAC SEAL/ED
la l	Notary Public OFFIGIAL SEAL OF Notary Public, State of West Virginia
Tharrow County, State of The	st Thrama (The Other of Evineria Gas
V 1/2 == 21/	199 Broadview Avenue
My commission expires	Fairmont, WV 25554
2" 10 Pi N	hammen
Oil and Gas Privacy Notice The Office of Oil and Gas processes your personal informer	W/V Department of
personal information may be disclosed to other State agence	ation, such as name, address and phone number, as a part of our regulatory duties. Your cities or third parties in the normal course of business or as noticed to comply with regulatory or extintion.
regulatory requirements, including Freedom of Information	n Act requests. Our office will appropriately secure your personal information. If you have any
questions about our use of your personal information, pleas	se contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov. 04/17/2015



Office of Oil and Gas
FEB 2 7 2015

WV Department of Environmental Protection WW-9 Rev. 5/08

I	Page		of	
API Number 47 -	049	-		
Operator's Well No	. 4038	3		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

	Company	Of code	
Watershed Buffalo Creek		QuadrangleMannington	
Elevation 1394.40'	_ County _ Marion	District Man	nington
Description of anticipated Pit Waste:	N/A		
Do you anticipate using more than 5,000	bbls of water to complete the	proposed well work? Yes	NoX
Will a synthetic liner be used in the pit?		so, what mil.?	
Reuse (at AP) Off Site Dispo	tion Injection (UIC Permit Number I Number osal (Supply form WW-9 for di	sposal location) ter)
Drilling medium anticipated for this wel If oil based, what type? Synthe Additives to be used? Bentonite, I Drill cuttings disposal method? Leave in	1? Air, freshwater, oil based, e tic, petroleum, etc.?	tcFreshwater	e attached letter)
3734/50467			
I certify that I understand and a con August 1, 2005, by the Office of Oil a provisions of the permit are enforceable law or regulation can lead to enforcement I certify under penalty of law application form and all attachments to obtaining the information, I believe that	agree to the terms and condition and Gas of the West Virginia D by law. Violations of any ter at action. that I have personally examinate the information is true, acc	ns of the GENERAL WATER Poperatment of Environmental Program or condition of the general period and am familiar with the interpretation of those individuals in urate, and complete. I am away	DLLUTION PERMIT issued tection. I understand that the ermit and/or other applicable formation submitted on this immediately responsible for
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Consolidation Coal Company Northern West Virginia Operations 1 Bridge Street Monongah, WV 26554

phone: 304-534-4748 fax: 304-534-4739

e-mail: ronnleharsh@consolenergy.com

web: www.coalsource.com

*Name: RONNIE HARSH *title: Project Engineer

April. 7, 2014

Department of Environmental Protection Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304-2345 Phone: (304) 926-0499 Fax: (304) 926-0452

To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-78-83, U-104-83, or U-1011-93.

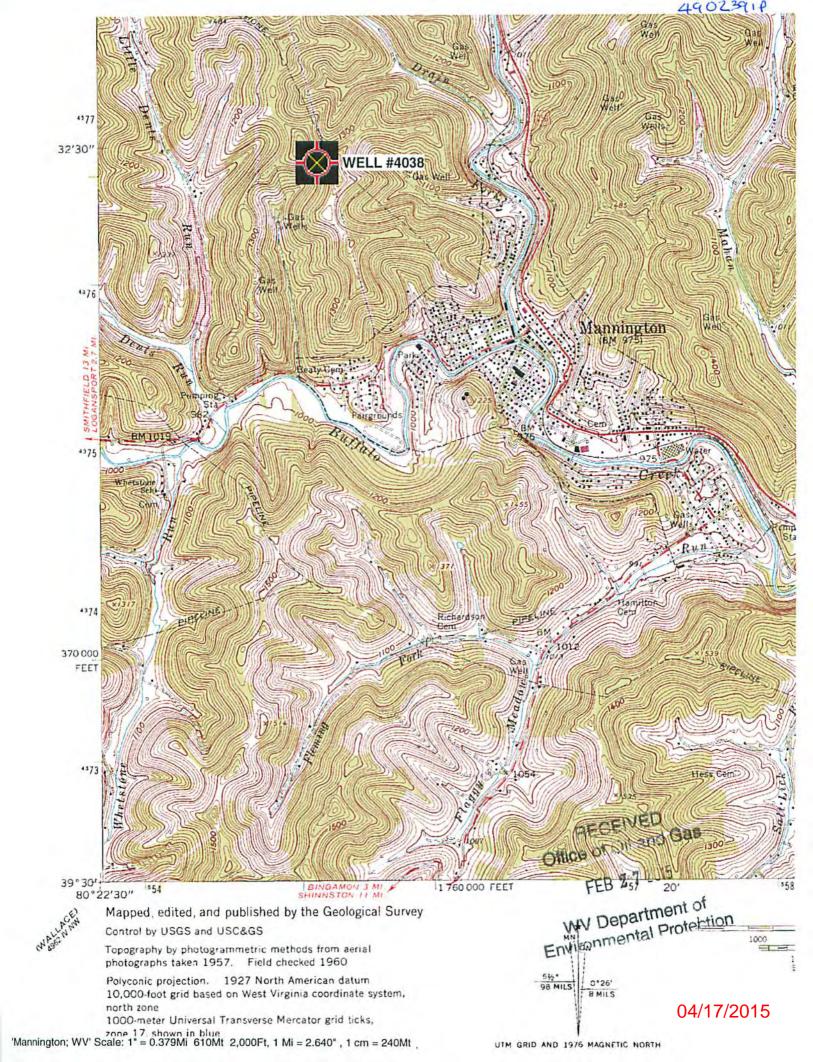
Sincerely,

Roma Wind

Ronnie Harsh RECEIVED
Project Engittee of Oil and Gas

FEB 2 7 2015

WV Department of Environmental Protection





West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

A114/-049-	ELL NO4038
FARM NAME: Wilson Nay	
RESPONSIBLE PARTY NAME: Consolidate	tion Coal Company
COUNTY: Marion	DISTRICT: Mannington
QUADRANGLE: Mannington	
SURFACE OWNER: Consolidation Coal	Company
ROYALTY OWNER:	
UTM GPS NORTHING: 4,376,992 m	
UTM GPS EASTING: 555,106 m	GPS ELEVATION: 425 m (1394')
The Responsible Party named above has chosen preparing a new well location plat for a plugging above well. The Office of Oil and Gas will not a the following requirements: 1. Datum: NAD 1983, Zone: 17 North, height above mean sea level (MSL) - 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Diffical Real-Time Differed Mapping Grade GPS _X: Post Processed Real-Time Differed Mapping Grade GPS _X: Post Processed Diffical Company I the undersigned, hereby certify this data is combelief and shows all the information required by prescribed by the Office of Oil and Gas.	g permit or assigned API number on the accept GPS coordinates that do not meet Coordinate Units: meters, Altitude: meters. Gerential d Differential gerential map showing the well location. rect to the best of my knowledge and
13±	
Signature	Professional Surveyor FEB 2 7 2015 Title
February 20, 2015	WV Department of
Date	Environmental vir.

