

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

March 25, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4902383, issued to CONSOLIDATION COAL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 5255

Farm Name: MICHAEL JEFFREY H.

API Well Number: 47-4902383

Permit Type: Plugging
Date Issued: 03/25/2015

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

4902383/

101C

EXHIBIT NO.1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize one of the following two methods to plug all future wells.

4 ½ VENT PIPE METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below the lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Run 4 ½ casing from surface to a minimum of 200 feet below lowest minable coal seam and circulate 50/50 poz mix cement followed by expanding cement to surface. The expanding cement shall extend from a minimum of 200 feet below minable coal seam to a point 100 feet above.

The 4 $\frac{1}{2}$ will remain open from surface to a minimum of 80 feet below that minable coal seam.

SOLID PLUG METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel 50/50 poz mix from 100 feet above coal seam to surface.

A monument will be installed with API No. and stating "solid plug".

03/27/2015

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Office of Oil & Gas
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FORM WW-4(A) Revised 6-07 1) Date: October 19, 2014
2) Operator's Well No. 5255
3) API Well No. 47 - 49 State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

A) SLIDEACE C	WNED(S) TO BE SERVED	C) \ CO II OPER ITOR
(a) Name Jeffre	WNER(S) TO BE SERVED	5)a) COAL OPERATOR
Address P. O.	Roy 221	Name CONSOLIDATION COAL CO.
	ington WV 26582	Address 1 Bridge St. Monongah, WV 26554
<u></u>	ington WY 20302	Monongan, W V 26554
(b) Name		(b) COAL OWNER(S) WITH DECLARATION:
4 1 1		
2007000000000000		Name Address
(c) Name		
		(c) COAL LESSEE WITH DECLARATION:
(6) INSPECTOR		Name
Address		Address
Telephone		
WHICH A (FORM) To and App Virginia on the a	parties involved in the work, and describ work order; and The Plat (surveyor's map) showing the value of the Plat (surveyor's map) showing the value of the Plat (surveyor's map) showing the value of the Plat (surveyor's map) showing the "INSTRUCTION" of the West Virgin olication and accompanying documents for a pen Department of Environmental Protection, with a tached From WW-6. Copies of this Notice, the	Well on form WW-4B, which sets out the bees the well and its location and the plugging well location on Form WW-6. TTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION INS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION EVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL. This Code, the undersigned well operator proposes to file or has filed this Notice mit to plug and abandon a well with the Chief of the Office of Oil and Gas, West respect to the well at the location described on the attached Application and depicted Application, and the plat have been mailed by registered or certified mail or delivery by certain circumstances) on or before the day of mailing or delivery by the Chief.
	Romi Naml	WELL OPERATOR Consolidation Coal Company By Ronnie Harsh Its Project Engineer / Agent Address 1 Bridge St. Monongah, West Virginia 26554 Telephone (304) – 534 – 4748
	21 / 2	
Subscribed and sworn before	e me this 2/st day of Oct	Lober , 20/4
Marion My commission expires	County, State of West	Notary Public, State of West Virginia JANET L LIEVING 199 Broadview Avenue Fairmont, WV 26554 My commission expires June 13, 2024

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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9.6	U.S. Postal Service ::: CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)					
175	For delivery inform	e at www.usp	s.com _o			
1090 0001 8349	Postage Certified Fee Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) Total Postage & Fees	\$.69 3.30 2.70 \$ 6.69	ONGAH Cas	0CT 20 5 3 14 (East)	SAH WN TO SAH WN	
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Office of Oil and Gas WV Dept. of Environmental Protection

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WW-9 Rev. 5/08

P	age		of	
API Number 47 -	049	-		
Operator's Well No.	5255	; –		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Consolidation Coal Company OP Code 10950
Watershed Bartholomew Fork of Buffalo Creek Quadrangle Glover Gap
Elevation 1044.41' County District Mannington
Description of anticipated Pit Waste:N/A
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No No
Will a synthetic liner be used in the pit? If so, what mil.?
Proposed Disposal Method For Treated Pit Wastes: Land ApplicationUnderground Injection (UIC Permit Number
Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Freshwater If oil based, what type? Synthetic, petroleum, etc.? Additives to be used? Bentonite, Bicarbonate of Soda
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Reused or Disposed (see attached letter) -If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust -Landfill or offsite name/permit number?
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature **Record Company Official Signature** **Record Company Official Signature
Company Official (Typed Name) Ronnie Harsh
Company Official Title Project Engineer
Subscribed and sworn before me this 21 st day of October 2014 Subscribed and sworn before me this 21 st day of October 2014 My commission expires August 13, 2024 My commission expires August 13, 2024 My commission expires June 13, 2024

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MAR 20 2015

Consolidation Coal Company Northern West Virginia Operations 1 Bridge Street Monongah, WV 26554

phone: 304-534-4748

fax: 304-534-4739
e-mail: ronnleharsh@consolenergy.com

www.coalsource.com

*Name: RONNIE HARSH *title: Project Engineer

April. 7, 2014

Department of Environmental Protection Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304-2345 Phone: (304) 926-0499 Fax: (304) 926-0452

To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-78-83, U-104-83, or U-1011-93.

Sincerely,

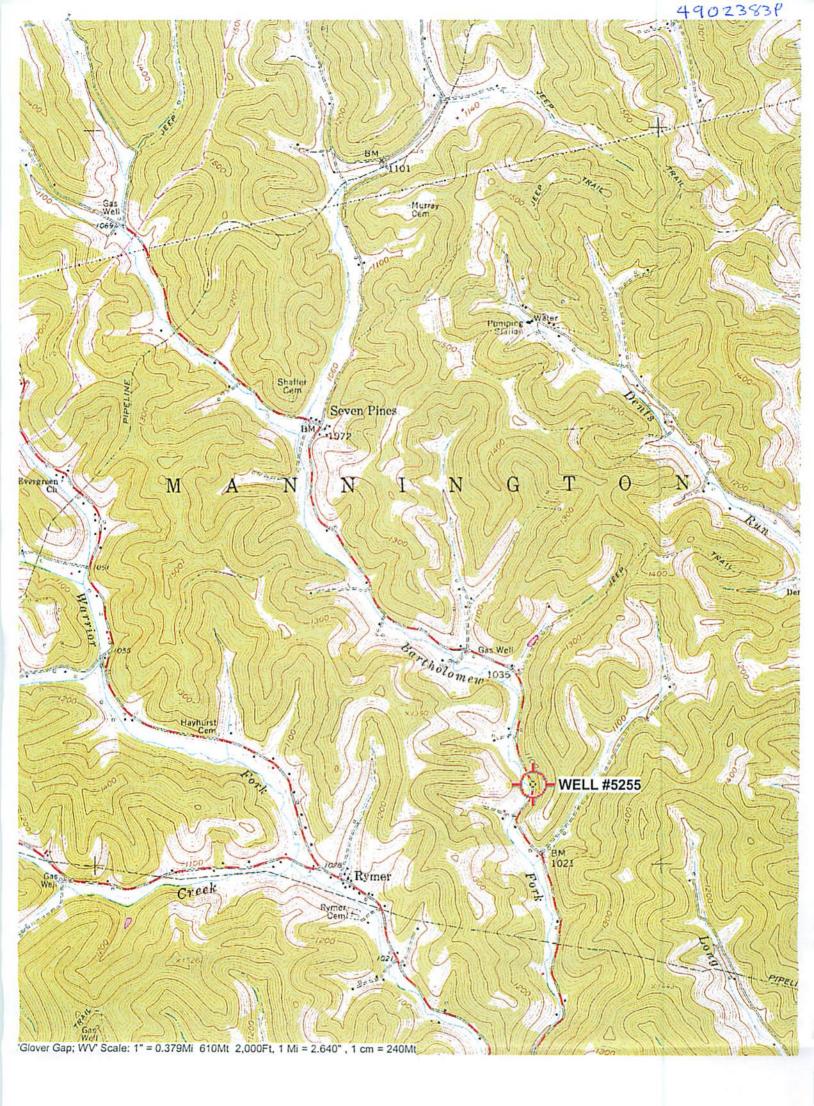
Ronnie Harsh **Project Engineer**

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WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-049-	WELL NO.:5255
FARM NAME: J. L. & A. J. Hays	
RESPONSIBLE PARTY NAME: Consolida	ntion Coal Company
COUNTY: Marion	DISTRICT: _Mannington
QUADRANGLE: Glover Gap	
SURFACE OWNER:Jeffrey H. Michael	1
ROYALTY OWNER:	
UTM GPS NORTHING: 4,377,545 m	
UTM GPS EASTING: 549,340 m	GPS ELEVATION: 318 m (1044.4
The Responsible Party named above has chosen preparing a new well location plat for a pluggin above well. The Office of Oil and Gas will not a the following requirements: 1. Datum: NAD 1983, Zone: 17 North, height above mean sea level (MSL) 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Diffice Real-Time Differe Mapping Grade GPS _X: Post Processed Real-Time Differe Mapping Grade GPS _X:	g permit or assigned API number on the accept GPS coordinates that do not meet Coordinate Units: meters, Altitude: meters. Gerential d Differential map showing the well location. rect to the best of my knowledge and all law and the regulations issued and
Signature	Professional Surveyor
October 19, 2014	Title
Date	

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