

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

December 01, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4902360, issued to CONSOLIDATION COAL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 5252

Farm Name: HAYS, J.L. & A.J.

API Well Number: 47-4902360

Permit Type: Plugging
Date Issued: 12/01/2014

4902360P

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

4902360 P

O(C EXHIBIT NO.1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize one of the following two methods to plug all future wells.

4 ½ VENT PIPE METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below the lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Run 4 ½ casing from surface to a minimum of 200 feet below lowest minable coal seam and circulate 50/50 poz mix cement followed by expanding cement to surface. The expanding cement shall extend from a minimum of 200 feet below minable coal seam to a point 100 feet above.

The 4 ½ will remain open from surface to a minimum of 80 feet below that minable coal seam.

SOLID PLUG METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel 50/50 poz mix from 100 feet above coal seam to surface.

A monument will be installed with API No. and stating "solid plug".

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OCT 23 2014



FORM WW-4(B) Rev. 2/01

1.) Date:	:October 16				,20 14.	
2.) Operato	r's We	ll No.		5252	- 150	
3.) API We	II No.	47	-	49	-	
	man ne	State		County		Permit

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS APPLICATION FOR A PERMIT TO PLUG & ABANDON

4.) WELL TYPE:	Oil X / Gas / (IF "Gas", Production	Liquid inject	ion/	Waste disposal	/ _/ Shallow X
5.) LOCATION:	Elevation:1198.02'			omew Fork of Buffalo Creek	
	District: Mannington	County:	Marion	Quadrangle: Glover	Gap 7.5'
6.) WELL OPERA	FOR Consolidation Coal Co.			7.) DESIGNATED AG	ENT Ronnie Harsh .
Address	1 Bridge St.				1 Bridge St.
	Monongah, WV 26554				Monongah, WV 26554
8.) OIL & GAS INS	PECTOR TO BE NOTIFIED			9.) PLUGGING CONT	•
Name	Bill Hendershot			Name	
Address	403 James St.				
	Mannington, WV 26582				
10.) WORK C	ORDER: The work order for the n	nanner of pluggi	ng this well is a	s follows:	
		18	21 C		
		10	TOTAL CONTRACTOR		
		SEE EX	HIBIT NO. 1		
Received					
Office of Oil & G	as				
OCT 2 3 2014					
9.5					
DF9'	VM				
Notification must be a	given to the district oil and gas ins	spector 24 hours	before permitte	d work can commence.	
			2		
Work order approved	by inspector			Date	

FORM WW-4(A) Revised 6-07

4) SURFACE OWNER(S) TO BE SERVED

1)	Date:	October	16	2014
,		COUCI		2014

2) Operator's Well No. 5252

3) API Well No. 47-49 -

State County Permit

12/05/2014

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

5)a) COAL OPERATOR

(a) Name Jeffrey Michael Address P. O. Box 211	Name CONSOLIDATION COAL CO. Address 1 Bridge St.
Mannington, WV 26582	Monongah, WV 26554
(b) Name Address	(b) COAL OWNER(S) WITH DECLARATION: Name Address
(c) Name Address	
(6) INSPECTORAddress	(c) COAL LESSEE WITH DECLARATION: Name Address
Telephone	
(1) The Application to Plug and Abandon a Well parties involved in the work, and describes the work order; and (2) The Plat (surveyor's map) showing the well let	e well and its location and the plugging
WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" (THAT YOU HAVE RIGHTS REGARDING THE APPLICATION ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.
and Application and accompanying documents for a permit to p Virginia Department of Environmental Protection, with respect on the attached From WW-6. Copies of this Notice, the Applic	de, the undersigned well operator proposes to file or has filed this Notice olug and abandon a well with the Chief of the Office of Oil and Gas, West to the well at the location described on the attached Application and depicted ration, and the plat have been mailed by registered or certified mail or delivery by a circumstances) on or before the day of mailing or delivery by the Chief.
Romin Hund	WELL OPERATOR Consolidation Coal Company By Ronnie Harsh Its Project Engineer / Agent Address 1 Bridge St. Monongah, West Virginia 26554 Telephone (304) – 534 – 4748
Subscribed and sworn before me this 17th day of <u>Actobology</u> Marcian County, State of <u>West</u> My commission expires <u>June</u> 13, 2024 Oil and Gas Privacy Notice	Notary Public TES OFFICIAL SEAL Notary Public, State of West Virginia JANET L LIEVING 199 Broadview Avenue Fairmont, WV 26554 My commission expires June 13, 2024
The Office of Oil and Gas processes your personal information,	such as name, address and phone number, as a part of our regulatory duties. Your r third parties in the normal course of business or as needed to comply with statutory or

regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov. 12/05/2014

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7P24	CERTIFIED (Domestic Mail O		CEIPT \(\frac{2\infty}{2} \) Coverage Provided)
349	0 + +	1 CIAL	USE
	Postage Certified Fee	3.30	ST VIV 200
TOOO	Return Receipt Fee (Endorsement Required)	2.70	Postbalk Here
	Restricted Delivery Fee (Endorsement Required)	0 10	8
1090	Total Postage & Fees	\$ 6,69	9
7013	or PO Box No. P.	Trey Mich). Box 221 wwing-tow,	WV 26.782 See Reverse for Instructions

Received Office of Oil & Gas 0CT 2 3 2014 WW-9 Rev. 5/08

P	age		of	
API Number 47 -	049	4		
Operator's Well No.	5252	_		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

- I I I I I I I I I I I I I I I I I I I
Operator Name Consolidation Coal Company OP Code 10950
Watershed Bartholomew Fork of Buffalo Creek Quadrangle Glover Gap
Elevation 1198.02' County Marion District Mannington
Description of anticipated Pit Waste: N/A
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes NoX
Will a synthetic liner be used in the pit?N/A If so, what mil.?
Proposed Disposal Method For Treated Pit Wastes: Land ApplicationUnderground Injection (UIC Permit Number)Reuse (at API Number)Off Site Disposal (Supply form WW-9 for disposal location)Other (ExplainTanks, see attached letter)
Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Freshwater If oil based, what type? Synthetic, petroleum, etc.? Additives to be used? Bentonite, Bicarbonate of Soda
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Reused or Disposed (see attached letter) -If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust -Landfill or offsite name/permit number?
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant benalties for submitting false information, including the possibility of fine or imprisonment.
Received
Company Official (Typed Name) Ronnie Harsh Office of Oil & Gas
Company Official Title Project Engineer OCT 2 3 2014
Subscribed and sworn before me this 17th day of October, 2014
Ay commission expires Notary Public, State of West Virginia JANET L LIEVING 199 Broadview Avenue Fairment, WV 26354 My commission expires 419 10 2240 014

1902360P

Consolidation Coal Company Northern West Virginia Operations 1 Bridge Street Monongah, WV 26554

phone: 304-534-4748 fax:

304-534-4739

e-mail: ronnieharsh@consolenergy.com

web: www.coalsource.com

*Name: RONNIE HARSH *title: Project Engineer

April. 7, 2014

Department of Environmental Protection Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304-2345 Phone: (304) 926-0499 Fax: (304) 926-0452

To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

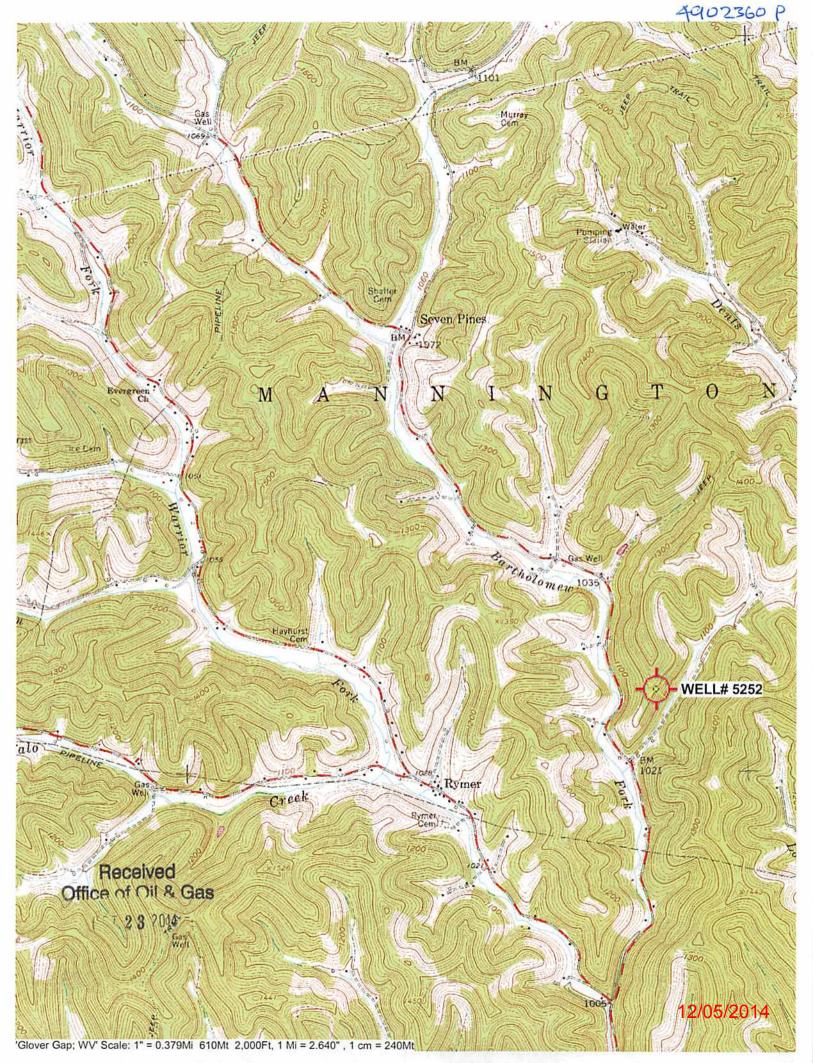
Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-78-83, U-104-83, or U-1011-93.

Sincerely,

Ronnie Harsh Project Engineer

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OCT 23 2014



WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-049-	WELL NO.:5252	
FARM NAME: J. L. & A. J. Hays #1		
RESPONSIBLE PARTY NAME:		
COUNTY: Marion	DISTRICT: Mannington	
QUADRANGLE: Glover Gap		
SURFACE OWNER:Jeffrey Michael		
ROYALTY OWNER:		
UTM GPS NORTHING: 4,377,570 m		14.
UTM GPS EASTING: 549,558 m	GPS ELEVATION: 365 m (1)99	5)
The Responsible Party named above has chosen preparing a new well location plat for a plugging above well. The Office of Oil and Gas will not a the following requirements: 1. Datum: NAD 1983, Zone: 17 North, height above mean sea level (MSL) – 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Difficulty Real-Time Different Mapping Grade GPS _X : Post Processed Different Mapping Grade GPS _X : Post Process	g permit or assigned API number on the accept GPS coordinates that do not meet Coordinate Units: meters, Altitude: — meters. Receive Office of O	il & Gas
Sanatas	Professional Surveyor	
Signature October 16, 2014	Title	
Date	 12	2/05/2014

