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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, August 18, 2022  
WELL WORK PLUGGING PERMIT  
Horizontal 6A Plugging

EQT PRODUCTION COMPANY  
625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

Re: Permit approval for JONES 3H  
47-049-02283-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: JONES 3H  
Farm Name: JONES, ROBERT  
U.S. WELL NUMBER: 47-049-02283-00-00  
Horizontal 6A Plugging  
Date Issued: 8/18/2022

Promoting a healthy environment.

08/19/2022

# PERMIT CONDITIONS 47 0 4 9 0 2 2 8 3 P

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date \_\_\_\_\_, 2022  
2) Operator's  
Well No. Jones 3H  
3) API Well No. 47-049 - 02283

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil \_\_\_\_ / Gas X / Liquid injection \_\_\_\_ / Waste disposal \_\_\_\_ /  
(If "Gas, Production \_\_\_\_ or Underground storage \_\_\_\_ ) Deep \_\_\_\_ / Shallow X
- 5) Location: Elevation 1,133' Watershed Eastern Branch of Bartholomew Fork  
District Mannington County Marion Quadrangle Glover Gap
- 6) Well Operator EQT Production Company 7) Designated Agent Joseph C. Mallow  
Address 400 Woodcliff Drive Address 427 Midstate Drive  
Canonsburg PA 15317 Clarksburg, WV 26301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Kenneth Greynolds Name R&J  
Address 613 Broad Run Road Address 1087 Raccoon Road  
Jane Lew, WV 26378 Hueysville, KY 41640

10) Work Order: The work order for the manner of plugging this well is as follows:  
**See Attachment for details and procedures.**

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JUL 28 2022  
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Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds Date \_\_\_\_\_

Digitally signed by Kenneth Greynolds  
DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C = AD O = WVDEP OU = Oil and Gas  
Date: 2022.07.15 09:36:51 -0400'

Jones 3H  
 Marion Co., WV  
 HZ Marcellus well  
 API # 47-049-02283  
 BY: Tyler Mizgorski  
 DATE: 6/27/2022

**CURRENT STATUS:**

Elevation @ 1,042  
 20" J-55 94 ppf conductor @ 118'  
 13 3/8" J55 - 54.5 ppf casing @ 1,015' Type 1 Cement to Surface  
 9 5/8" J55 - 36 ppf casing @ 3,939' Type 1 Cemented to Surface  
 5 1/2" DQXR3 - 23 ppf casing @ 13,115' POZH/class H Cemented to Surface

Well Not Completed

Fresh water @ 150'

Salt water @ N/A

Coal Show @ 641', 239', 598', 641'

- 1) Notify Inspector **Ken Greynolds**, (304) 206-6613, [Kenneth.L.Greynolds@wv.gov](mailto:Kenneth.L.Greynolds@wv.gov) prior to beginning operations.
- 2) Check and record pressure on all casings, notify Engineer of recorded pressures.
- 3) Install 10k wireline BOP. Test BOP's and stack to regs. P/U install 10k lubricator. (Call 8hrs before, will need crane truck)
- 4) Equalize lubricator, if necessary and RIH w/ wireline to top of marcellus at 7,901' and set a CIBP above the Marcellus @ 7,850' MD. If unable to get to set depth, EQT office will call DEP to discuss options.
- 5) Hook up pump truck and pressure test lines to 8000 psi. (Call pump truck 8hrs before)
- 6) POOH w/ wireline and load well with 6% gel if not full. Perform CIT with pump truck to 2000 psi. Ensure leak-off is not more than 10% in thirty minutes per regulation.
- 7) RIH and set second CIBP 10' above the first
- 8) POOH w/ wireline and load well with 6% gel if not full. Perform CIT with pump truck to 2000 psi. Ensure leak-off is not more than 10% in thirty minutes per regulation.
- 9) RIH with Renegade segmented bond log and pull log from CIBP to surface
- 10) TIH with tubing to CIBP.
- 11) Pump 1500' Class A cement plug. 7,840' to 6,340' Pump 500' of cement and pull 500' of tubing 2 times. Pump last 500' section and pull tubing 300' and reverse circulate full hole volume. TOOH 300'
- 12) Let cement dry for 8 hours and tag top of cement. If cement top is at 6,340' or close POOH to 4,100' and set a 500' C1A Cement plug from 4,100' to 3,600'. Pump 500' of cement and pull 500' of tubing. Pull tubing 300' and reverse circulate full hole volume. TOOH 300' (safety plug - 9 5/8" Casing Seat)
- 13) Let cement dry for 8 hours and tag top of cement. If cement top is at 3,600' or close TOOH.
- 14) Set a 1,150' C1A Cement plug 1,150' to surface Pump 500' of cement and pull 500' of tubing 2 times, Pump last 150' and POOH TOOH (Elevation Plug - 13 3/8" Casing Seat - Coal, Freshwater, and surface plug)
- 15) Reclaim location and Set Monument above ground to WV-DEP Specifications

Kenneth Greynolds



7/17/22

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State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47 - 049 - 02283 County MARION District MANNINGTON  
Quad CAMERON Pad Name JONES Field/Pool Name MARCELLUS  
Farm name HUBBS, TIMOTHY JAMES Well Number JONES 3H  
Operator (as registered with the OOG) TRANS ENERGY, INC. (a subsidiary of EQT Production)  
Address 625 Liberty Ave. EQT Plaza, Suite 1700 City Pittsburgh State PA Zip 15222

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4381936.973 Easting 549192.077  
Landing Point of Curve Northing 4382023.97 Easting 549570.62  
Bottom Hole Northing 4380404.44 Easting 550477.98

Elevation (ft) 1042 GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine

Mud Type(s) and Additive(s) WATER BASE DRILLING MUD & SYNTHETIC BASE DRILLING MUD  
CALCIUM CARBONATE, CALCIUM CHLORIDE, SYNVERT LEM, SYNVERT SYNTHETIC WA-L, BARITE, HYDRATED LIME, CEDAR FIBER, RUBBER CRUMB,  
COTTONSEED HULLS, SYNVERT SYNTHETIC 11-L, SYNVERT SYNTHETIC 1-L, BENTONITE, SODA ASH DENSE, LIGNITE, ALUMINUM STERATE,  
CITRIC ACID, SODIUM BICARBONATE, GLYCERINE, DESCO, CAUSTIC SODA BEADS, DRISPAC LOW VIS, L-20C, BIOCLEAR

Date permit issued 04/21/2014 Date drilling commenced 05/28/2014 Date drilling ceased 06/26/2014

Date completion activities began \_\_\_\_\_ Date completion activities ceased \_\_\_\_\_  
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A  
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Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug  
WV Department of Environmental Protection

Freshwater depth(s) ft 150' Open mine(s) (Y/N) depths N  
Salt water depth(s) ft N Void(s) encountered (Y/N) depths N  
Coal depth(s) ft 144', 239', 598', 641' Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N  
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Reviewed by \_\_\_\_\_  
Department of Environmental Protection

08/31/2018  
08/19/2022

WR-35  
Rev. 8/23/13

API 47-049 - 02283 Farm name HUBBS, TIMOTHY JAMES Well number JONES 3H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade w/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	26"	20"	118'	NEW	J-55 94#	-	-
Surface	17-1/2"	13-3/8"	1015'	NEW	J-55 54.5#	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3039'	NEW	J-55 36#	N/A	Y
Intermediate 2	-	-	-	-	-	-	-
Intermediate 3	-	-	-	-	-	-	-
Production	8-3/4"	5-1/2"	13115'	NEW	DQXR3 23#	N/A	Y
Tubing	-	-	-	-	-	-	-
Packer type and depth set							

Comment Details Production Cement job received 30 bbls back to surface.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	-	-	-	-	-	-	-
Surface	TYPE 1	743	15.2	1.27	943	0	8
Coal							
Intermediate 1	TYPE 1	928	15.6	1.21	1123	0	8
Intermediate 2							
Intermediate 3							
Production	POZ H / CLASS H	1421 / 1656	14.0 / 15.6	1.34 / 1.18	3858	0	8
Tubing							

Drillers TD (ft) 14299 Loggers TD (ft) N/A  
 Deepest formation penetrated MARCELLUS Plug back to (ft) N/A  
 Plug back procedure N/A

Kick off depth (ft) 3148' MD

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No  Conventional  Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING CONDUCTOR: NONE

SURFACE: 1 CENTRALIZER EVERY 150'  
 INTERMEDIATE 1 : 1 CENTRALIZER EVERY 100' FROM TD TO 900'  
 PRODUCTION: 1 CENTRALIZER EVERY 80' FROM TD TO ABOVE KOP

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WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS

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WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS

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WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED

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Page \_\_\_ of \_\_\_

API 47- 049 - 02283 Farm name HUBBS, TIMOTHY JAMES Well number JONES 3H

Drilling Contractor \_\_\_\_\_  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Logging Company Baker Hughes  
Address 400 Technology DR - Suite 100 City Cannonsburg State PA Zip 15317

Logging Company \_\_\_\_\_  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Cementing Company \_\_\_\_\_  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

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Jones 3H		Final Formations		47-049-02283	
Formation Name	Drill Top MD (ftKB)	Drill Top (TVD) (ftKB)	Drill Btm MD (ftKB)	Drill Btm (TVD) (ftKB)	
COAL	144	144	147	147	
SAND/SHALE	147	147	239	239	
COAL	239	239	240	240	
SAND/SHALE	240	240	598	598	
PITTSBURGH COAL	598	598	606	606	
SAND/SHALE	606	606	641	641	
MAPLE COAL	641	641	671	671	
SAND/SHALE	671	671	1207	1207	
DUNKARD	1207	1207	1233	1233	
SAND/SHALE	1233	1233	1253	1253	
GAS SAND	1253	1253	1261	1261	
SAND/SHALE	1261	1261	1458	1456	
1ST SALT	1458	1456	1479	1477	
SAND/SHALE	1479	1477	1533	1530	
2ND SALT	1533	1530	1555	1552	
SAND/SHALE	1555	1552	1560	1557	
3RD SALT	1560	1557	1641	1637	
SAND/SHALE	1641	1637	1766	1761	
MAXON	1766	1761	1794	1789	
SAND/SHALE	1794	1789	1883	1877	
BIG LIME	1883	1877	1966	1959	
SAND/SHALE	1966	1959	1970	1963	
BIG INJUN	1970	1963	2021	2014	
SAND/SHALE	2021	2014	2158	2151	
BEREA	2158	2151	2163	2156	
SAND/SHALE	2163	2156	2494	2487	
30 FOOT	2494	2487	2528	2521	
SAND/SHALE	2528	2521	2593	2586	
GORDON	2593	2586	2641	2634	
SAND/SHALE	2641	2634	2645	2638	
4TH	2645	2638	2687	2680	
SAND/SHALE	2687	2680	2763	2756	
5TH	2763	2756	2778	2771	
SAND/SHALE	2778	2771	2903	2896	
BAYARD	2903	2896	2914	2907	
SAND/SHALE	2914	2907	3590	3579	
WARREN	3590	3579	3624	3612	
SAND/SHALE	3624	3612	4152	4123	
RILEY	4152	4123	4197	4166	
SAND/SHALE	4197	4166	4513	4472	
BENSON	4513	4472	4598	4554	
SAND/SHALE	4598	4554	4870	4815	
ALEXANDER	4870	4815	4947	4888	
SAND/SHALE	4947	4888	5834	5739	
ELK	5834	5739	7214	7071	
SONYEA	7214	7071	7392	7240	
MIDDLESEX	7392	7240	7466	7307	
GENESSEE	7466	7307	7599	7410	
GENESE0	7599	7410	7638	7437	
TULLY	7638	7437	7691	7471	
HAMILTON	7691	7471	7901	7568	
MARCELLUS	7901	7568	14299	7642	

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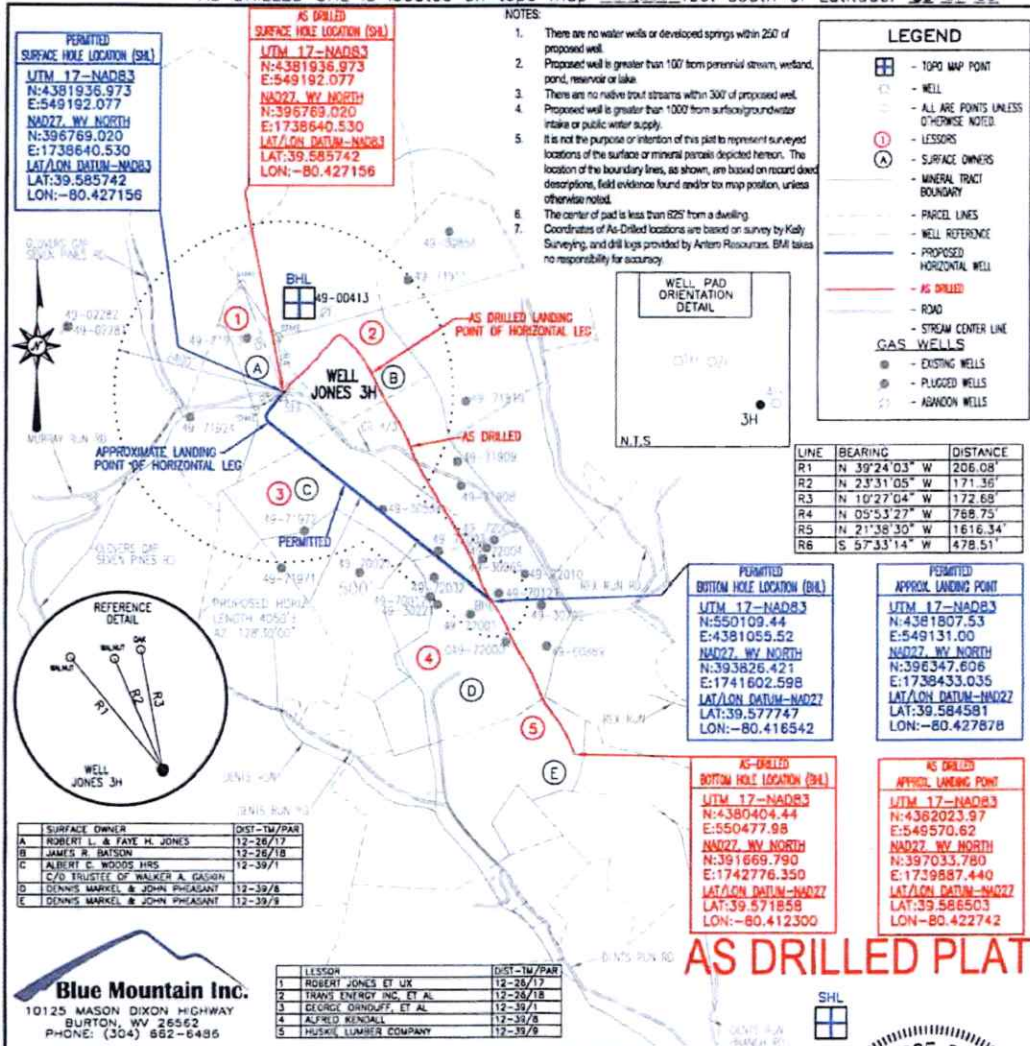
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WV Department of  
Environmental Protection  
Office of Oil and Gas

JUL 28 2022

WV Department of  
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AS DRILLED BHL is located on topo map 4,179 feet south of Latitude: 39° 35' 00"  
 AS DRILLED SHL is located on topo map 14,299 feet south of Latitude: 39° 37' 30"



AS DRILLED BHL is located on topo map 10,514 feet west of Longitude: 80° 22' 30"  
 AS DRILLED SHL is located on topo map 2,956 feet west of Longitude: 80° 25' 00"

**FILE #:** JONES 3H AS-DRILLED  
**DRAWING #:** JONES 3H AS-DRILLED  
**SCALE:** 1" = 2000'  
**MINIMUM DEGREE OF ACCURACY:** 1/2500  
**PROVEN SOURCE OF ELEVATION:** U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *George D. Six*  
 R.P.E.: \_\_\_\_\_ L.L.S.: P.S. No. 2000

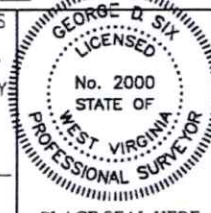
**DATE:** MARCH 5, 2018  
**OPERATOR'S WELL #:** JONES 3H AS-DRILLED  
**API WELL #:** 47 49 02283  
 STATE COUNTY PERMIT

Well Type:  Oil  Waste Disposal  Production  Deep  
 Gas  Liquid Injection  Storage  Shallow

**WATERSHED:** BUFFALO CREEK **ELEVATION:** 1042.00'  
**COUNTY/DISTRICT:** MARION/MANNINGTON **QUADRANGLE:** GLOVER GAP  
**SURFACE OWNER:** ROBERT L. & FAYE H. JONES **ACREAGE:** 57±  
**OIL & GAS ROYALTY OWNER:** ROBERT JONES ET AL **ACREAGE:** 394.688±

DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
 PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
 CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY): AS-DRILLED

**TARGET FORMATION:** MARCELLUS **ESTIMATED DEPTH:** TVD: 7,900'± TMD: 11,950'±  
**WELL OPERATOR:** EQT PRODUCTION CO. INC. **DESIGNATED AGENT:** JASON RANSON  
 Address 115 PROFESSIONAL PLACE, P.O. BOX 280 Address 115 PROFESSIONAL PLACE - P.O. BOX 280  
 City BRIDGEPORT State WV Zip Code 26330 City BRIDGEPORT State WV Zip Code 26301

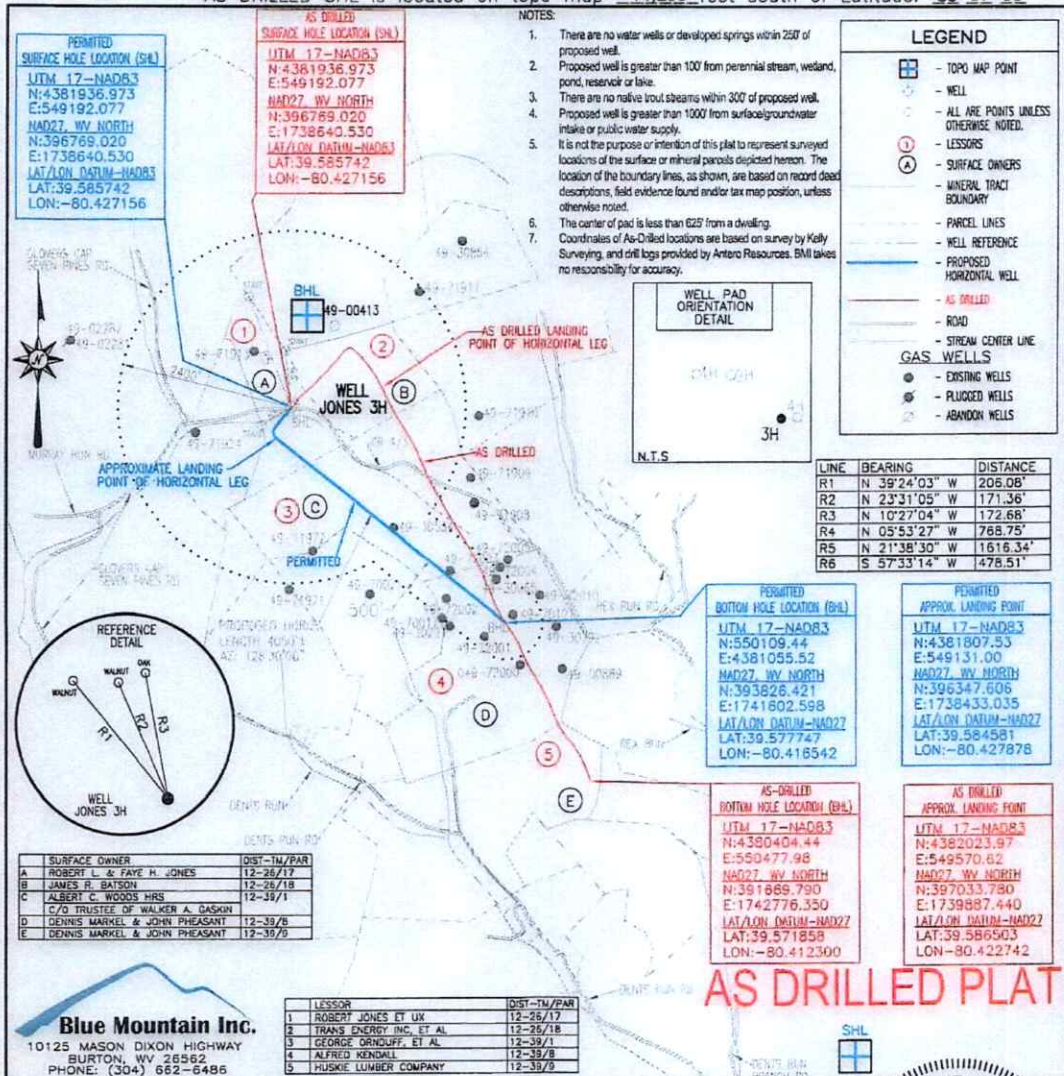


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 AS DRILLED SHL is located on topo map 2,956 feet west of Longitude: 80° 25' 00"

**Blue Mountain Inc.**  
 10125 MASON DIXON HIGHWAY  
 BURTON, WV 26562  
 PHONE: (304) 662-6486

LESSOR	DIST-TM/PAR
1 ROBERT JONES ET UX	12-26/17
2 TRANS ENERGY INC. ET AL	12-26/18
3 GEORGE ORNDUFF, ET AL	12-38/1
4 ALFRED KENDALL	12-38/8
5 MUSKIE LUMBER COMPANY	12-39/9

**AS DRILLED PLAT**

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *George D. Six*

R.P.E.: \_\_\_\_\_ L.L.S.: P.S. No. 2000

**GEORGE D. SIX**  
 LICENSED  
 No. 2000  
 STATE OF WEST VIRGINIA  
 PROFESSIONAL SURVEYOR

PLACE SEAL HERE

FILE #: JONES 3H AS-DRILLED  
 DRAWING #: JONES 3H AS-DRILLED  
 SCALE: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: 1/2500  
 PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP  
 OFFICE OF OIL & GAS  
 601 57TH STREET  
 CHARLESTON, WV 25304

Well Type:  Oil  Waste Disposal  Production  Deep  
 Gas  Liquid Injection  Storage  Shallow

WATERSHED: BUFFALO CREEK ELEVATION: 1042.00'  
 COUNTY/DISTRICT: MARION/MANNINGTON QUADRANGLE: GLOVER GAP  
 SURFACE OWNER: ROBERT L. & FAYE H. JONES ACREAGE: 57±  
 OIL & GAS ROYALTY OWNER: ROBERT JONES ET AL ACREAGE: 394.688±

DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
 PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
 CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY): AS-DRILLED

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 7,900± TMD: 11,950±

WELL OPERATOR EQT PRODUCTION CO. INC. DESIGNATED AGENT JASON RANSON  
 Address 115 PROFESSIONAL PLACE, P.O. BOX 280 Address 115 PROFESSIONAL PLACE - P.O. BOX 280  
 City BRIDGEPORT State WV Zip Code 26330 City BRIDGEPORT State WV Zip Code 26301

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 WV Department of Environmental Protection  
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WW-4A  
Revised 6-07

1) Date: \_\_\_\_\_, 2022  
2) Operator's Well Number  
Jones 3H  
3) API Well No.: 47 - 049 - 02283

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

<b>4) Surface Owner(s) to be served:</b>	<b>5) (a) Coal Operator</b>
(a) Name _____ Address _____ Mannington, West Virginia 26582	Name _____ Address _____
(b) Name _____ Address _____	<b>(b) Coal Owner(s) with Declaration</b> Name _____ Address _____ Canonsburg, PA 15317-9565
(c) Name _____ Address _____	Name _____ Address _____ Huntington, WV 25705-3247
<b>6) Inspector</b>	<b>(c) Coal Lessee with Declaration</b>
Name _____ Address _____ Jane Lew, WV 26378 Telephone _____ 304-206-6613	Name _____ Address _____

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator EQT Production Company  
 By: John Zavatchan  
 Its: Project Specialist - Permitting  
 Address 400 Woodcliff Drive  
 Canonsburg PA 15317  
 Telephone 412-584-3132

**Commonwealth of Pennsylvania - Notary Seal**  
**Olivia Pishioneri, Notary Public**  
**Allegheny County**  
**My commission expires October 25, 2023**  
**Commission number 1359968**  
 Member, Pennsylvania Association of Notaries

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 JUL 28 2022  
 WV Department of  
 Environmental Protection

Subscribed and sworn before me this 26<sup>th</sup> day of July, 2022  
 \_\_\_\_\_ Notary Public  
 My Commission Expires October 25, 2023

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyoffier@wv.gov](mailto:depprivacyoffier@wv.gov).

08/19/2022

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**JASON G. STOUT AND  
 MICHELLE R. STOUT  
 637 UPPER MURRAY ROAD  
 MANNINGTON WV 26582**

74-08 JONES 2H, 3H, 4H - NOTIFICATIONS

PS Form 3800, April 2013 PSN 7530-02-000-907

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**CONSOL MINING COMPANY LLC  
 275 TECHNOLOGY DRIVE  
 SUITE 101  
 CANONSBURG PA 15317-9565**

74-08 JONES 2H, 3H, 4H - NOTIFICATIONS

PS Form 3800, A

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<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ 3.60
Total Postage and	\$ 10.85

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 City, State, ZIP+4®

**WPP  
 5260 IRWIN ROAD  
 HUNTINGTON WV 25705-3247**

74-08 JONES 2H, 3H, 4H - NOTIFICATIONS

PS Form 3800, April 2013 PSN 7530-02-000-907

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**SURFACE OWNER WAIVER**

Operator's Well  
Number

Jones 3H

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date

08/19/2022

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WV Department of Environmental Protection

WW-4B

API No. 47-049-02283  
Farm Name JONES  
Well No. 3H

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator \_\_\_\_/ owner \_\_\_\_/ lessee \_\_\_\_/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

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WW-9  
(5/16)

API Number 47 - 049 - 02283  
Operator's Well No. Jones 3H

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company OP Code 306686

Watershed (HUC 10) Eastern Branch of Bartholomew Fork Quadrangle Glover Gap

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. \_\_\_\_\_

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. \_\_\_\_\_

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) John Zavatchan

Company Official Title Project Specialist - Permitting

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JUL 28 2022

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Environmental Protection

Subscribed and sworn before me this 26<sup>th</sup> day of July, 20 22

[Signature]

Notary Public  
Commonwealth of Pennsylvania - Notary Sea  
Olivia Pishioneri, Notary Public  
Allegheny County  
My commission expires 08/19/2022  
Commission number 1359968  
Member, Pennsylvania Association of Notaries

My commission expires October 25, 2023

Proposed Revegetation Treatment: Acres Disturbed 1± Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type (10-20-20) or equivalent

Fertilizer amount 1/3 ton lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover	5	Aslike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenneth Greynolds

Digitally signed by: Kenneth Greynolds
DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov
C = AD O = WVDEP OU = Oil and Gas
Date: 2022.07.15 09:38:12 -0400

Comments:

Title:

Date:

Field Reviewed? ( ) Yes ( ) No

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**EQT Production Water plan**  
**Offsite disposals**

**Waste Management - Meadowfill Landfill**

Rt. 2, Box 68 Dawson Drive  
Bridgeport, WV 26330  
304-326-6027  
Permit #SWF-1032-98  
Approval #100785WV

**Waste Management - Northwestern Landfill**

512 E. Dry Road  
Parkersburg, WV 26104  
304-428-0602  
Permit #SWF-1025 WV-0109400  
Approval #100833WV

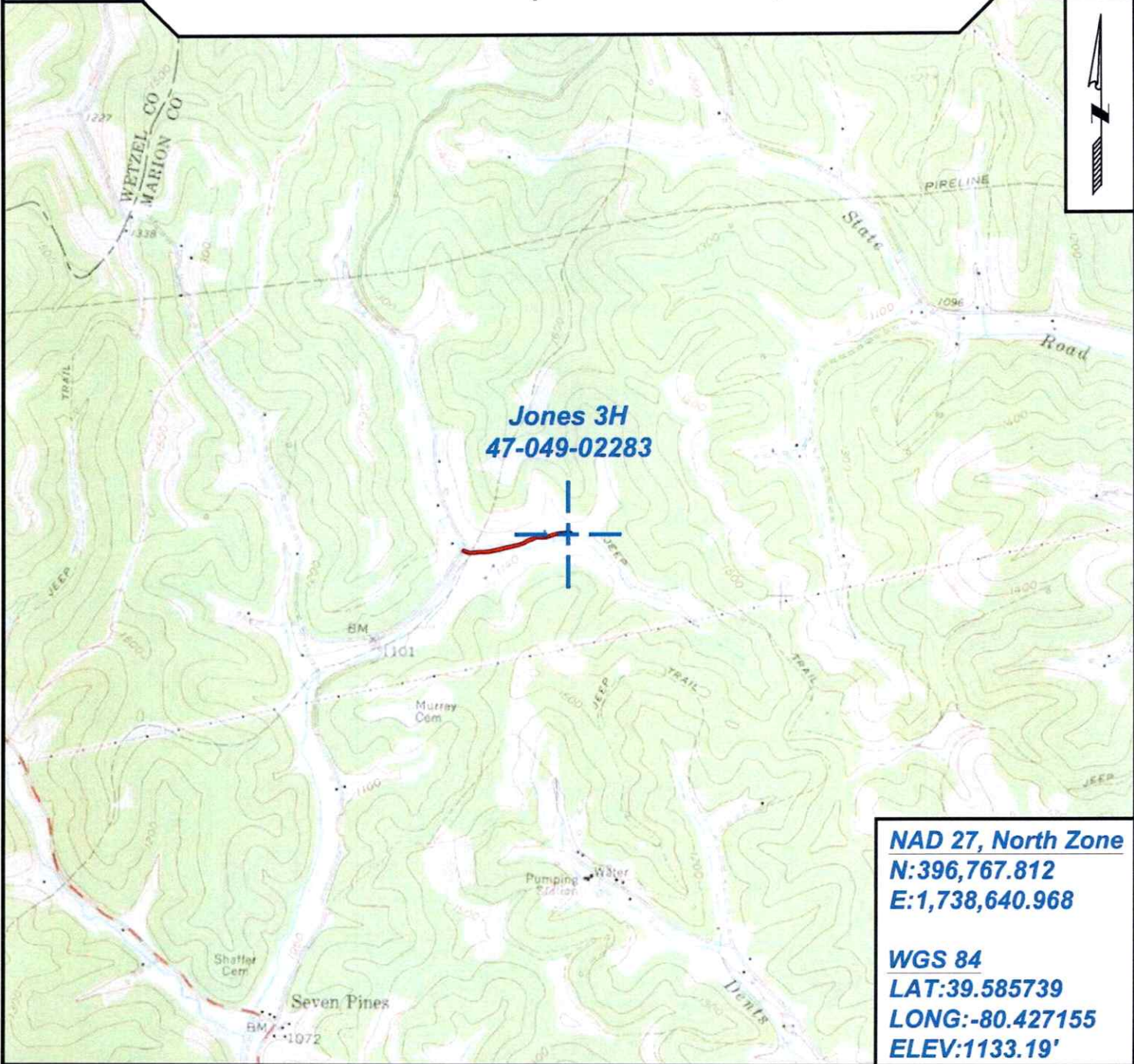
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Topo Quad: Glover Gap 7.5' Scale: 1" = 2000'  
 County: Marion Date: February 4, 2022  
 District: Mannington Project No: 74-18-00-08

# Jones 3H (47-049-02283)

Topo



**NAD 27, North Zone**  
**N:396,767.812**  
**E:1,738,640.968**

**WGS 84**  
**LAT:39.585739**  
**LONG:-80.427155**  
**ELEV:1133.19'**

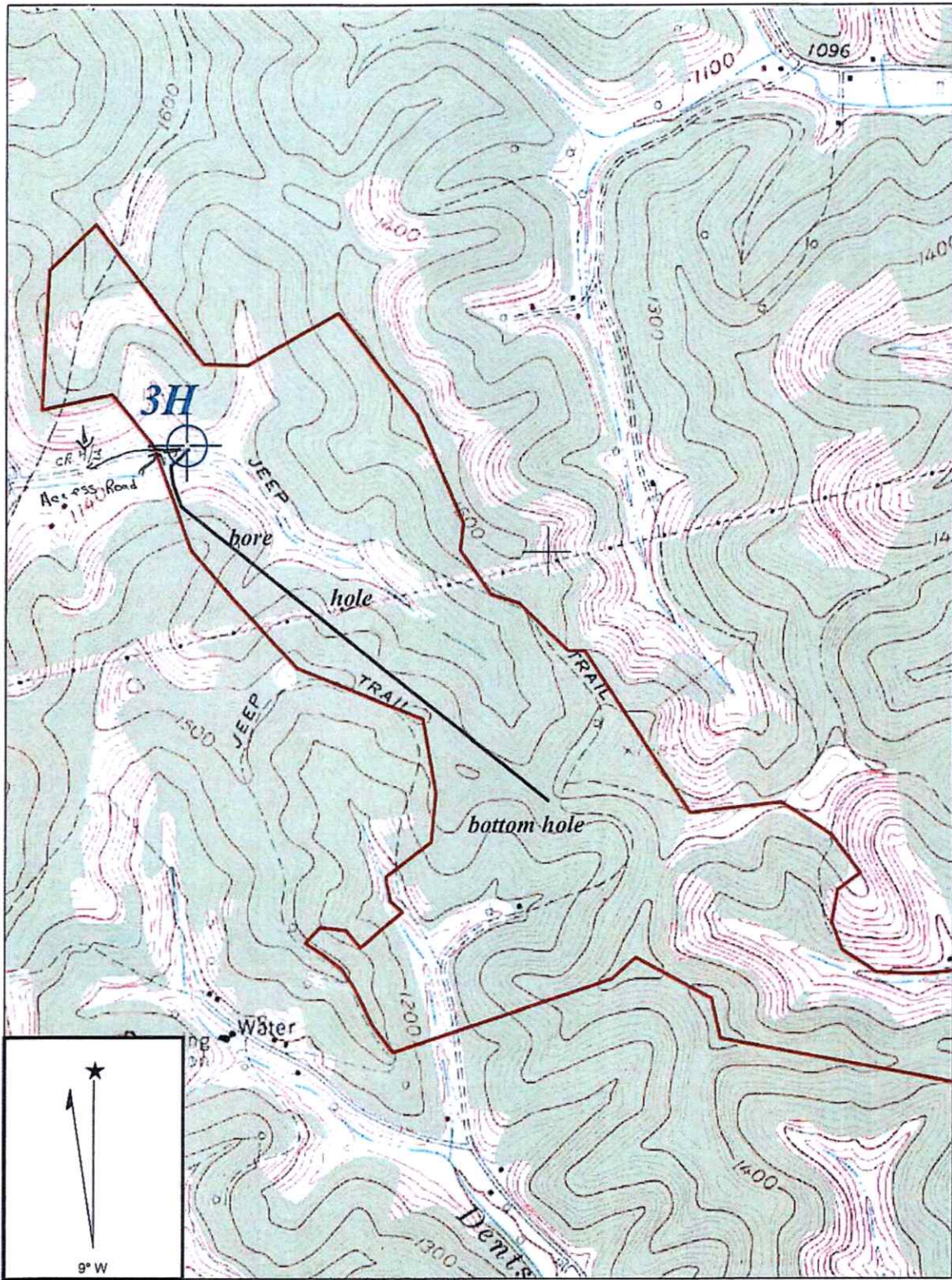


SURVEYING AND MAPPING SERVICES PERFORMED BY:  
**ALLEGHENY SURVEYS, INC.**  
 1-800-482-8606  
 237 Birch River Road  
 Birch River, WV 26610  
 PH: (304) 649-8606  
 FAX: (304) 649-8608

PREPARED FOR:  
**EQT Production Company**

400 Woodcliff Drive  
 Canonsburg, PA 15317

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 Environmental Protection  
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GLOVER GAP QUADRANGLE

SCALE 1" = 1000'

**TRANS ENERGY, INC.**

WELL: JONES 3H  
R. JONES, ET AL 411.355 ACRE UNIT

MANNINGTON DISTRICT MARION COUNTY WEST VIRGINIA

WRH  
11-13-13  
3-31-14

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04/25/2014 08/19/2022

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-049-02283 WELL NO.: Jones 3H

FARM NAME: Jones

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Marion DISTRICT: Mannington

QUADRANGLE: Glover Gap 7.5'

SURFACE OWNER: Jason and Michelle Stout

ROYALTY OWNER: Robert Jones, et al.

UTM GPS NORTHING: 4381937

UTM GPS EASTING: 549192 GPS ELEVATION: 345 m (1133 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  X  : Post Processed Differential  X   
Real-Time Differential \_\_\_\_\_

Mapping Grade GPS \_\_\_\_\_ : Post Processed Differential \_\_\_\_\_  
Real-Time Differential \_\_\_\_\_

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

*Ben R. Sholtz*  
Signature

*P.S. 2092*  
Title

*2-4-22*  
Date

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bottom hole 80°24' 59.2" (80.41644)  
top hole 80°25' 37.76" (80.427155)

47 0 49 0 2 2 8 3 P

LATITUDE

39°37' 30"

LONGITUDE

80°25' 00"

14300'

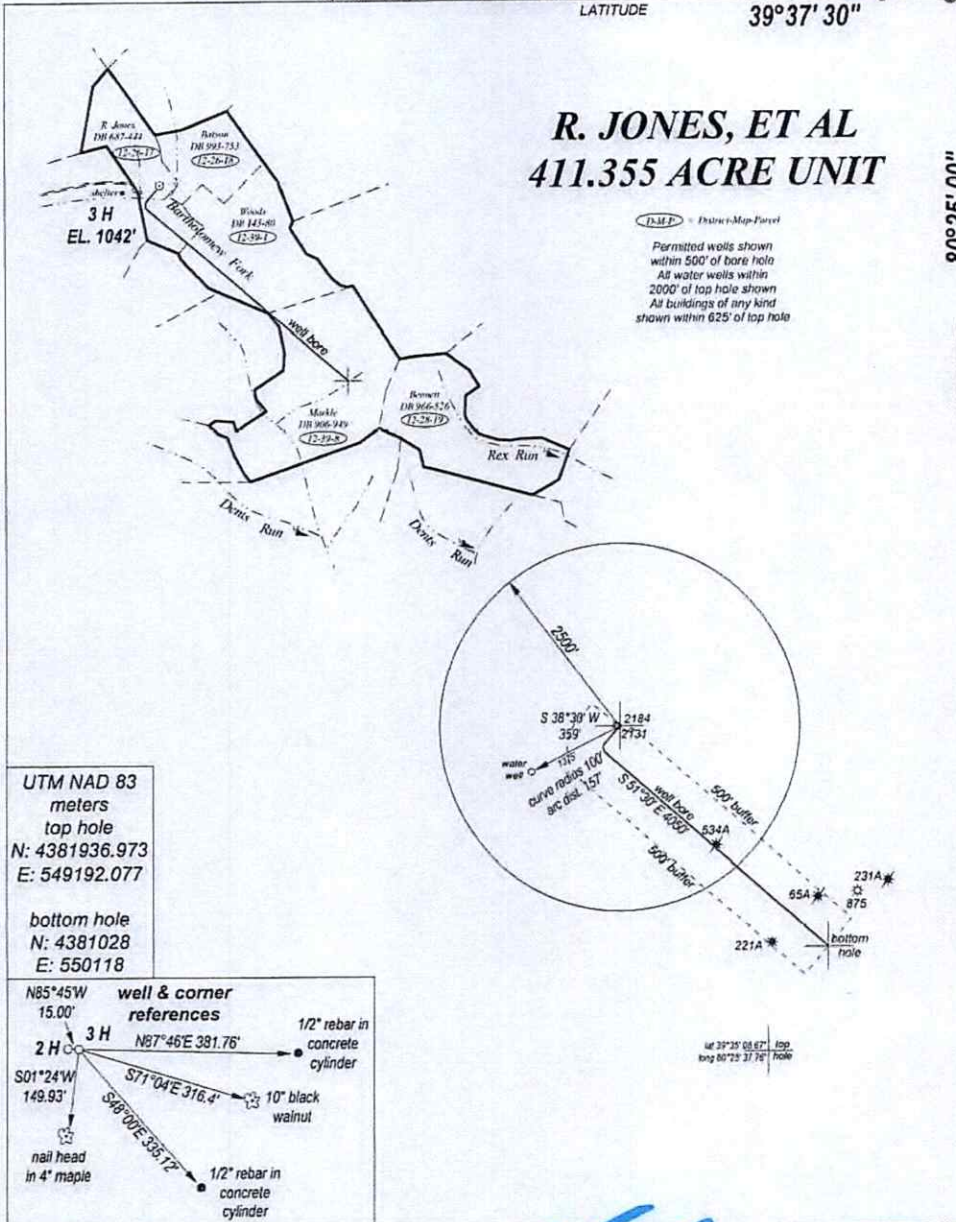
17280'

top hole 39°35' 08.67" (39.585741)

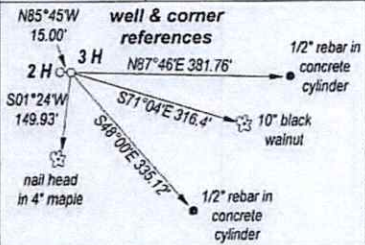
bottom hole 39°34' 39.0" (39.57750)

**R. JONES, ET AL**  
**411.355 ACRE UNIT**

(D.M.P.) = District-Map-Parcel  
Permitted wells shown within 500' of bore hole  
All water wells within 2000' of top hole shown  
All buildings of any kind shown within 625' of top hole



UTM NAD 83  
meters  
top hole  
N: 4381936.973  
E: 549192.077  
  
bottom hole  
N: 4381028  
E: 550118



FILE NO. \_\_\_\_\_  
DRAWING NO. \_\_\_\_\_  
SCALE 1" = 2500'  
MINIMUM DEGREE OF ACCURACY 1:200  
PROVEN SOURCE \_\_\_\_\_  
OF ELEVATION GPS OBSERVATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) \_\_\_\_\_  
PROFESSIONAL SURVEYOR: 551



FORM WW-6

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENERGY**  
**DIVISION OF OIL AND GAS**

DATE MARCH 26TH, 2014  
OPERATORS WELL NO. JONES 3H

API 47 - 049 - 2283H6A  
STATE COUNTY PERMIT

WELL TYPE: OIL XX GAS XX LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
(IF GAS) PRODUCTION XX STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW XX

LOATION: ELEVATION 1042' WATER SHED EASTERN BRANCH OF BARTHOLOMEW FORK  
DISTRICT MANNINGTON COUNTY MARION QUADRANGLE GLOVER GAP

SURFACE OWNER ROBERT JONES ACREAGE 57 (52)  
OIL & GAS ROYALTY ROBERT JONES, ET AL. LEASE AC. 411.355

PROPOSED WORK: DRILL XX CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_  
FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_  
PERFORATE NEW FORMATION \_\_\_\_\_  
OTHER PHYSICAL CHANGE IN WELL \_\_\_\_\_  
PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_

TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 7900'

WELL OPERATOR TRANS ENERGY, INC. DESIGNATED AGENT LOREN BAGLEY  
ADDRESS P. O. BOX 393 ADDRESS P. O. BOX 393  
ST. MARYS, WV 26170 ST. MARYS, WV 26170

COUNTY NAME PERMIT

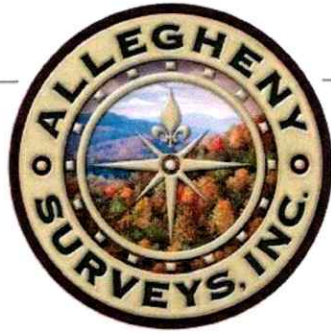
*WRH  
3-21-14*

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**Site Pictures**  
**Jones 3H**  
**47-049-02283**



**Jones Pad**



**Jones Pad Sign**



**Jones Pad Entrance**

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**BIRCH RIVER OFFICE**  
237 Birch River Road  
Birch River, WV 26610  
*phone: 304-649-8606 fax: 304-649-8608*

**BRIDGEPORT OFFICE**  
172 Thompson Drive  
Bridgeport, WV 26330  
*phone: 304-848-5035 fax: 304-848-5037*

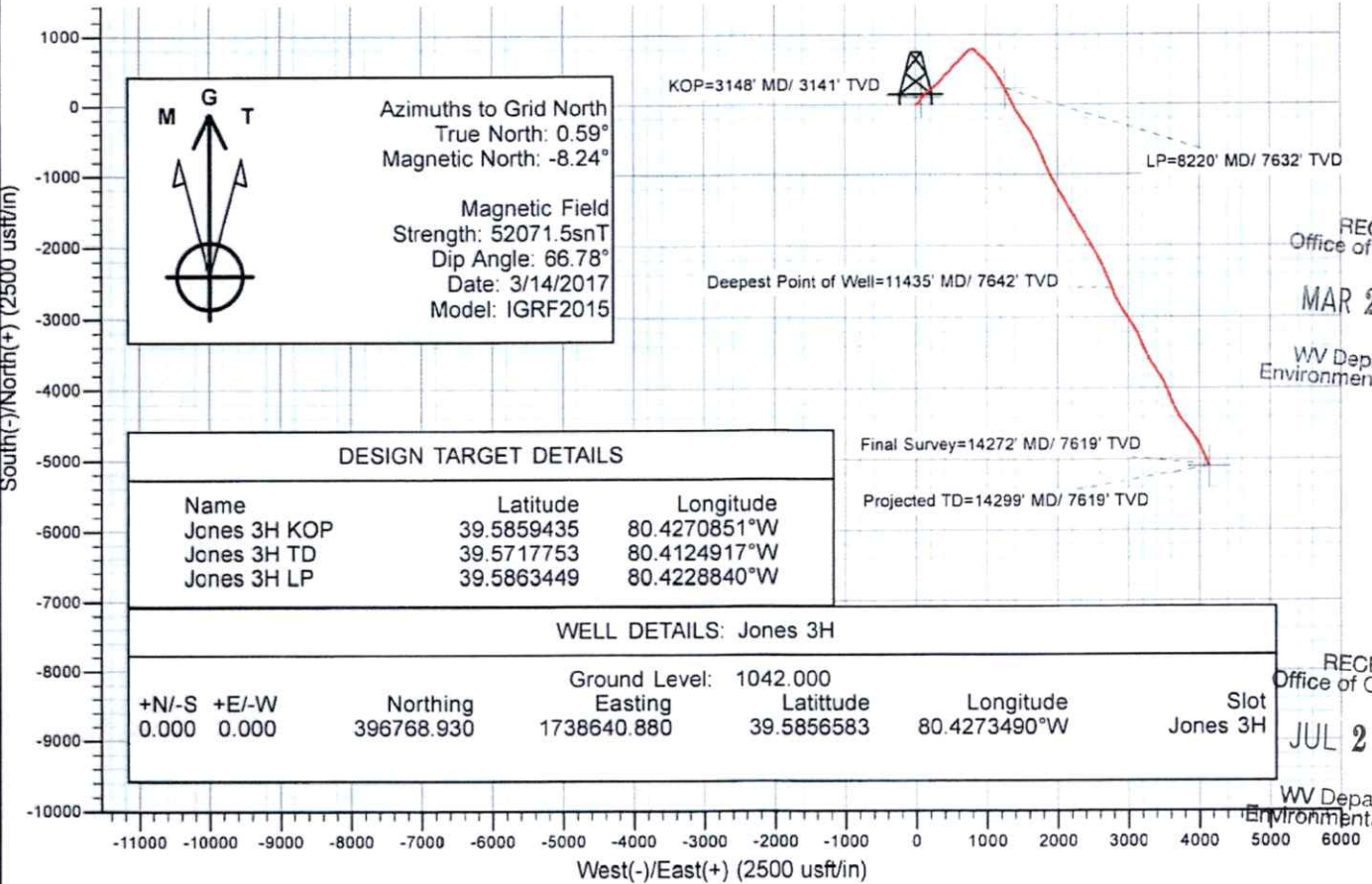
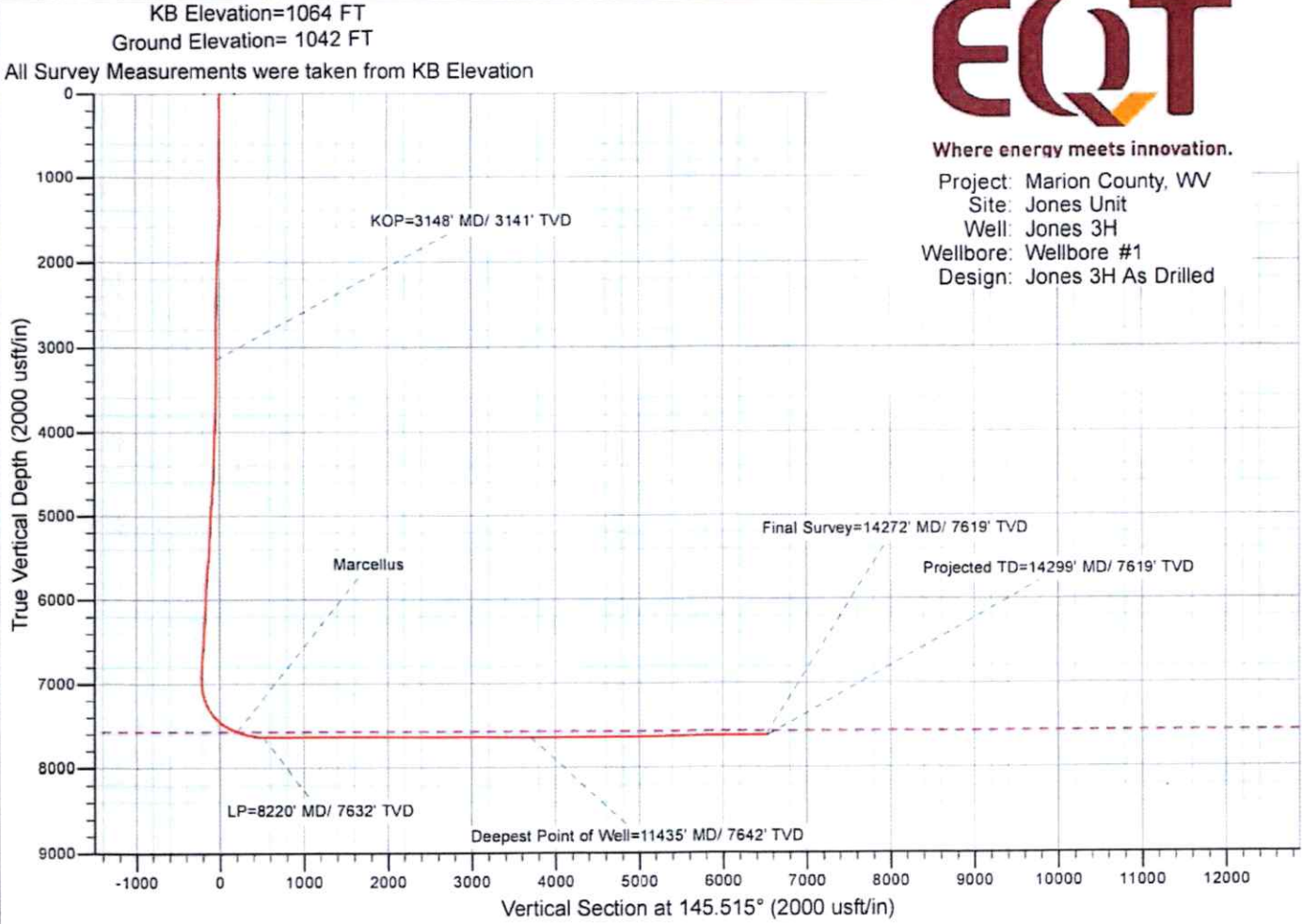
**CHARLESTON OFFICE**  
301 RHL Boulevard - Suite 5  
Charleston, WV 25309  
*phone: 304-756-2949 fax: 304-756-2948*





Where energy meets innovation.

Project: Marion County, WV  
 Site: Jones Unit  
 Well: Jones 3H  
 Wellbore: Wellbore #1  
 Design: Jones 3H As Drilled



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 WV Department of Environmental Protection

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 WV Department of Environmental Protection

08/31/2018  
 08/19/2022



July 27, 2022

Via FedEx Overnight Delivery

West Virginia Department of Environmental Protection  
Office of Oil and Gas  
Attn: Mr. Jeff McLaughlin  
601 57<sup>th</sup> Street SE  
Charleston, WV 25304-2345

RE: Notice of Application to Plug and Abandon a Well  
Jones 3H Well  
Permit Number 47-049-02283  
Mannington District  
Marion County, WV

Mr. McLaughlin:

Attached is EQT Production Company's application for a permit to plug and abandon for the well referenced above. Included with this application you will find the following documents:

- Form WW-4B - Application for a Permit to Plug and Abandon
- Plugging Prognosis
- Form WW-4A - Notice of Application to Plug and Abandon a Well
- Proof of Notification of Interested Parties
- Form WW-7 - WV DEP Well Location Form - Certified Copy
- Form WW-9 - Fluids/Cuttings Disposal & Reclamation Plan
- Site Photos
- Previously submitted Well Location Plat
- Completed Form WR-35 Well Operator's Report of Well Work

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our land department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

John Zavatchan  
Project Specialist - Permitting  
[jzavatchan@eqt.com](mailto:jzavatchan@eqt.com)  
724-746-9073

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Environmental Protection

08/19/2022



Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

---

**ATTN plugging permits have been issued for 4704902184, 04902278, 04902279, 04902283, 04902284**

1 message

---

**Kennedy, James P** <james.p.kennedy@wv.gov>

Thu, Aug 18, 2022 at 9:53 AM

To: Jeffrey W McLaughlin &lt;jeffrey.w.mclaughlin@wv.gov&gt;, Kenneth L Greynolds &lt;kenneth.l.greynolds@wv.gov&gt;, "Zavatchan, John" &lt;jzavatchan@eqt.com&gt;, BShrum@eqt.com, OPishioneri@eqt.com, mtrach@wvassessor.com







To whom it may concern, plugging permits have been issued for 4704902184, 04902278, 04902279, 04902283, 04902284.

James Kennedy

WVDEP OOG

---

**6 attachments**

-  **4704902184.pdf**  
4718K
-  **4704902278.pdf**  
5331K
-  **4704902279.pdf**  
4490K
-  **4704902283.pdf**  
5601K
-  **4704902284.pdf**  
4186K
-  **IR-8 Blank.pdf**  
237K

**08/19/2022**