

# west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, December 29, 2022
WELL WORK PLUGGING PERMIT
Horizontal 6A Plugging

EQT PRODUCTION COMPANY 625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

Re: Permit approval for WRIGHT 1H 47-049-02281-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: WRIGHT 1H

Farm Name: RADCLIFF, JACKIE SHEIL

U.S. WELL NUMBER: 47-049-02281-00-00

Horizontal 6A Plugging Date Issued: 12/29/2022



# **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

# CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

A	7049	0 2 2	81	
1) Date	November	1	, 20 22	
2)Oper	ator's			
Well	No. Wright	1H (Radcliff	1H)	
SIAPT	Well No.	47-049	- 02281	

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

## APPLICATION FOR A PERMIT TO PLUG AND ABANDON

	APPLICATION FOR A	PERMIT TO PLUG AND A	SANDON
4)	Well Type: Oil/ Gas X/ Lic	quid injection/	Waste disposal/
	(If "Gas, Production or		
		Darthal	- manus Fourte
5)	Location: Elevation 1494'	Watershed Barthol	
	District Mannington	County Marion	Quadrangle Glover Gap 7.5'
	FOT Braduation Company	242741000 U	Joseph C. Mallow
6)	Well Operator EQT Production Company	7) Designated Age	Joseph C. Mallow 427 Midstate Drive
	Address 400 Woodcliff Drive Canonsburg PA 15317	Addre	Clarksburg, WV 26301
	Callorisburg PA 15517		Clarksburg, VVV 2030 i
0 \	Oil and Can Inspector to be partitied	Olphussine Contr	- at a
8)	Oil and Gas Inspector to be notified Name Kenneth Greynolds	Name R&J	actor
	Address 613 Broad Run Road		087 Raccoon Road
	Jane Lew, WV 26378		ueysville, KY 41640
			RECEIVED Office of Oil and Gas NOV 04 2022  WV Department of Environmental Protection
Noti			
	ification must be given to the district k can commence.  Kenneth		
	k can commence.	Greynolds Or server Council.  Greynolds Or server Council.  Greynolds Or Server Council or WOED OF OR SERVER CO. WOED OF OR SERVER CO. SERVER C	

Radcliff 1H Marion Co., WV HZ Marcellus well API # 47-049-02281

4704902281

BY: Tyler Mizgorski DATE: 10/31/2022

#### **CURRENT STATUS:**

Elevation @ 1,490 20" J-55 94 ppf conductor @ 120' Type I Cement to Surface 13 3/8" J55 54.5 ppf casing @ 1,235' Type 1 Cement to Surface 9 5/8" J55 - 36 ppf casing @ 2,950' Type 1 Cement to Surface 5 1/2" P110 - 20 ppf casing @ 13,634' Class H POZ/Class H Cemented to Surface

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Well Not Completed

Fresh water @ 60', 150' Salt water @ 1,525 Coal Show @ 1200'

1) Notify Inspector Ken Greynolds, (304) 206-6613, Kenneth.L.Greynolds@wv.gov prior to beginning operations.

Check and record pressure on all casings, notify Engineer of recorded pressures.

3) Install 10k wireline BOP. Test BOP's and stack to regs. P/U install 10k lubricator. (Call 8hrs before, will need crane truck)

4) Equalize lubricator, if necessary and RIH w/ wireline to top of marcellus at 8,129' and set a CIBP above the Marcellus @ 8,079' MD. If unable to get to set depth, EQT office will call DEP to discuss options.

5) Hook up pump truck and pressure test lines to 8000 psi. (Call pump truck 8hrs before)

6) POOH w/ wireline and load well with 6% gel if not full. Perform CIT with pump truck to 2000 psi. Ensure leak-off is not more than 10% in thirty minutes per regulation.

7) RIH and set second CIBP 10' above the first

8) POOH w/ wireline and load well with 6% gel if not full. Perform CIT with pump truck to 2000 psi. Ensure leak-off is not more than 10% in thirty minutes per regulation.

9) RIH with Renegade segmented bond log and pull log from CIBP to surface

10) TIH with tubing to CIBP.

6,569' 11) Pump 1500' Class A or Class L cement plug. 8,069' to 7,569' Pump 500' of cement and pull 500' of tubing 2 times. Pump last 500' section and pull tubing 300' and reverse circulate full hole volume. TOOH 300'

12) Let cement dry for 8 hours and tag top of cement. If cement top is at 120 or close POOH to 3,150' and set a 500' Class A or Class L Cement plug from 3,150' to 2,650'. Pump 500' of cement and pull 500' of tubing. Pull tubing 300' and reverse circulate full hole volume. TOOH 300' (safety plug - 9 5/8" Casing Seat)

13) Let cement dry for 8 hours and tag top of cement. If cement top is at 2,650' POOH to 1,400'. Set a 400' Class A or Class L cement plug 1,400' to 1000'. TOOH 300' Reverse circulate full hole volume. TOOH 300' (13 3/8" casing seat - Coal Plug)

14) Let cement dry for 8 hours.

15) TIH with tubing and check TOC. IF at 1000' or close POOH to 350' and set Class A or Class L plug 350' to surface (Freshwater, and surface plug)

16) Reclaim location and Set Monument above ground to WV-DEP Specifications

Kenneth Greynolds (No CH - Kenneth Greynolds send + Kenneth Land Gay (No CH - Kenneth Greynolds send + Kenneth L Greynolds (No - AD 0 + WXEEP OU + Old and Gay)
Date 2022 1 102 10 15 29 4000

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Wellpath Report

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#### Actual Wellpath Report Wright IH AWP Proj: 1367

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REPERENCE WEI LEATH IDENTIFICATION Slot Ol Operator TRANS ENERGY Inc Slot Wright IH Wei:

Area Maries County, WY Field Marion

Wei bore Wright IH AWB

Wright Pad Facility

Field Vertical Reference

REPORTSETUP.INFORMATION

Projection System NAD2" - Larobert West Virginia SP. Northern Zone (4"01). I'S feet

Mean Sea Level

Software System WellArchuects 40.1

Nama Reference

User Harelok

0.999941 Scale

Report Generated 06 Nov 2014 at 11:26:51 AM

0.60" W est Convergence at sign

WellArchitectEauernDBWright IH AWBaml Database Source frie

WILLPATH LOCATION TO THE TOTAL PROPERTY OF THE Local coordinates Eastifel Easting[LS ft] Sorthing [ 5 ft] Longitude Northifti 1735594.2" 10 15 16 002-5 80 2017 490\*11 Soulocation 1"35594.2" 397669.91 39 34 16 962 5 80 2017 490 W Facility Reference Pr 1"38625.59 3%~~0.3~ 19 15 04 182"N 80\*2538 652 W Field Reference Pr

WELL PATH DATUM TO SEAL OF THE 1522.00f Calculation method Minimum rematur H&P (KB) to Facility Vertical Date 1522.00ft Hurseymal Reference Pr Sini H&P (KB) to Mean Sea Level HAP (NB) to Mud Line at State Six Of 29.000 Veruca Reference Pr H&P (KB) S 0.00, E 0.00 € HAP (KB) MD Reference Pr Section Origin 350.00 Section Azimuth

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Wellpath Report

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# Actual Wellpath Report Wright 1H AWP Proj: 136\*\*\*\*



Ореганов	TRANS ENE	RG1 Inc						Star	Stot 01				
Area	Marion Coun	n. W.						W eii	Wright 1H				
Field	Marion							Weilbore	Wright IH AWB				
	Wright Pad												
Facility	o right Fac		-										
WELLPAT	TH DATA (16	stations)	· · interpal	med curapa	sed um	pn n							
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Wellpath Report

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# Actual Wellpath Report Wright IH AWP Proj: 13677'



Operator	TRANS ENE	RGY Inc.						Sion	Stor 01				
Ates	Marion Com	n. W 1						A eil	Wright 1H				
Field	Marion						,	A citbore	Wright IH AWB				
Facility	Wright Pad												
WELLPAT	TH DATA (16	7 stations)											
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Operator	TRANS ENE	RGY lec					S	pr .	Stot 01				
Area	Marion Cour	111.00					"	ei.	Wright 1H				
Field	Marion	***************************************					14	elibert	Wright 1H AWB				
Facility	Wright Pad												
<b>6</b> C1013	Wilder Lan						12 0						
WELLPAT	TH DATA (16	7 stations)											
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46.1 m (m)	11 340	140 266	4.07.40	-142 **	(12.2)	I Me to	1714 "Mt. 11.	10.45	545 35 15 M225	#3 24 14 1485#	217.17	121 112	1.1
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5406 00	17 040	142 510	5721.56	-160 79	-146 63	204 53	1735403 78	397525.29	373515 SHT	80'25'14 794'W	255 74	124 985	5 *
44675 183	23.726	141.210	5874 73	217- 6-4	17 W	276 *	733434 05	Sec. 311. 14.	34-34-14-585-2	Pt. 30 14 2254	207 25	126 171	1.6
dept 4 tes	:4630	140 370	time of	-242 9	21.1 44	247 44.	: "35#4# 21	297467 W	10 10 14 m	0 * 24 14 214*W	374 41	178 444	1.4
*4P# - (#)	21: 440	136 78	MMX 35	4.18	-224 27	*** 4"	1234825 55	10744705	34 35 14 724	MY 25 13 MAY W	314 12	124 416	40
0.184.00	18.8:49	14: 44	6131 Mr.	- 101 45	249 47	25/8 14	1734867 41	74"416 40	24, 24, 14, 18,	#3, 3C 12 V-18, N	1/137	134- 374	
6278 00	22 6/10	149 250	622474	-332.06	-281 41	31. 30	173 4410 63	397341 53	34735'14 213'N	\$0.50.12 111_M.	421 42	131 650	
6 173 EC	24 470	14" 084	6730 40	376-08	-716-17	338 cm	1*55937 54	357343 76	20/ 45/12 M	#0.50 12 150.M	462.9	173 981	6.1
6467 (8)	24 176	143 270	634464	407.92	140.42	Te 2 80	17520%. 34	20,2210 21	10-1413 516	#X*26.12 *22*W	41.5 CA	134 095	4.9
6.561 00	27.769	149 776	HANG C?	-44: 1-1	.1x   W.	142 70	1735976.94	307287 97	26131 13 22615	KJ 26-12 441"W	\$40.75	1:4 945	: 1
14,56,10	25 916	10. 980	4.54.7 69	-460 %	-118 15	398 28	1736462 52	307251 81	19 14 12 871°N	40.30 13 Mank	577 at-	126 193	6.3
6751 00	24 710	163,340	6652.90	-521.26	457 00	410 05	1734004 29	397212.54	37371245FN	80°26 12 192°W	613 94	138 099	12
6844 00	23 Ann	160 160	6.7814	.446 47	-141 **	4::	1734014-58	34"176 2"	39/35/12 120/%	60126 12 05210	(m) = 54	179.469	1.6
6940 00	26 345	148 4.0	6836.05	V2+ 67	427 14	434.73	1736m2# 97	397142 W	14-15-11 NOW	No. 26 11 M677W	687.29	141: 499	3.8
700 M or	18 140	155 740	1.8's. E'	616.55	.4" 8"	443.45	174-0771	114"   " CM	D. TELL STAN	NU 24 11 755 W	704.30	141 912	1.1
1102 00		141 646	44781 64	144 9.	.474 36.	444 41	1"3(4)51; 74	35,7095 58	1: 35'11 333'N	80°26'11 583'W	777 44	141 522	1.3
7197 00		147 990	7070 27	-672 R7	400 13	471 44	1736063 67	397069 82	39'35'11 000'N	\$0"26"11 388"W	763 15	141 848	12
1201 (8)	14 490	147 190	162.11	498 33	453.60	49 7 72	1736091 44	397046 KR	TO IT TO KEEP'S	MO"26-11 187"W	791 01	41 1976	1.3
*342 (8)	9 810	134 040	7286-56	**** ±	-631 .	14 34	"Trappe to	39/2038 27	1-34 10 7-5-	Mr26/11/092*W	401 74	41.931	
738710	\$ 940	114 270	7744 27	712.62	4.44	4100	1750ms to	3971 54 96	14 14 16 THE TA	NC 26 11 0 80 W	NO 166	141 830	
7457 (8)	5 820	97, 480	***** Tr	7,3 98	4 30, 14	4117 -1	1756496 49	497635 rd	15 35 10 755°N	80° 26 10 484° W	N10 49	141 (***	
7484 00		56.230	7351.22	.713 99	435 84	105 41	1734099 71	197034 07	39"35"10 730"N	80"25"10 949"W	#12 31	141 518	
2430 00		152.760	7397 15	711 83	455 15	500-21	17W-05 44	307 16 40	36/36/10 7577	10°26'10 946'W	B1 195	141 375	
7580 60		115 (44)	7446 19	3er 82	4.74 74	4/84 %	1736/00 M	747141 21	10:17:10 PA.TS	#0726 10 W.1 W.	No. 21	141.25	
76.70 (6)			7495.25	450	4/31 **	Aug. 164	("West in	397648 22	16-17-16-8-9°N	4.2726-11 9092W	*wh 4	4, (4)	
% 74 00	13 60		7139 24	4.9- 57	4 14	49 91	173(49) 14	307056.35	19 15 16 449%	\$25.41 6.2W	787 44	40.94	
771900			7562 73	-679 00	642.57	492 85	1736067 06	397067 38	373511 0517	80°20'11 115°W	778.45	146 726	

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Detaile	TRANS ENE	RG1 Inc					51	OI .	Stot 01				
Area	Marion Cour	111.11					W	eil	Wright 1H				
Field	Marion						W	eilbore	Wright IH AWB				
acilies	Wright Pad												
NELLPAT	IR DATA (16	7 stations)											
NED	Inclinates	Attenta	TID	Nem Sect	Sum	Len	Cartel East	Great Seria	Latetade	Longitude	E leten Diet	L house Dir	DLS
:#1	1*1	171	;h:	far.	141.	ju.	LSN	(E-5 M)	and a linear or	4400 AV 1410 MARK 1410	76.7 50	1*1	1. 1000
276 9.00	11-10	244.470	A	-14-;	.454 112	4M# C**	1736687	25,434.0	16 34 . 1 222 N	40 (r. 1 178 W.		261 2514	1:1
AL IN	24 (m)	147 050	Jr. 1 94	. Ja.	10	494 .44	14200-4 62	\$100 M	N 1131 W TN	68 26 11 250 W	**************************************	130 44 6	11.7
Sec. 14	24 2 40	6.72	4.14.15	-121 115	4.0	45" "15	1736amir 14	397122 98	1. 1.11 PROS	W1 26 11 211 W		130 101	* 5
THIR IN	20 500	-	4.00 30	Line Bridge	4.7 41	40.13	17 Statika 3	17,14, 44	16 141' SW.	wn 50.11 1 ee. M.	720.00	197 [03	33.4
7946 00	33 640	17 810	7787 87	-587 13	-50E 78	496 01	1736090 25	397161 16	3073511 98576	80/26/11 087 W	710.55	135.726	13 4
14.7 (4)	18 240	15.7%	7117 0	-514 1-	-1X3 14	454 72	1.3000 4	20,181.40	39 3517 1417	PR.3031 615.4	70.22	134 222	14 7
\$1.00 to	43 120	0.416	A 3.	. 44 . K.	4.150	44 4	(65-0) 13	347198 71	10 1417 1000	MC 26/10 9737W	646.01	: 22 (4)	20.
1 44 (A)	44 14%	6 550	766.7 14.	- 528 DF	-24 44	40.41	1.4.107.44	24,552.90	10-3417 (0)20	RI- 26. 10 951"W	5.74. 40.	151 265	14 0
4271 00	52.550	4 170	78 70 10	. See (+)	426 "	6 pe. 70	1736-11.5 (#	247244 15	1973412 49675	No. 30 10 Shorth	total for	29 840	17.7
\$106.00	58 430	1 840	7897 01	479 92	-397 60	512 26	175610649	397272.93	30-35 13 001 N	BOLSCIO BOLLN.	648 09	127 776	176
x; 16 (10)	6-4 226	9:470	1913 40	414 1:	170 TU	41. 94	173610* 54	39729427	34 3511 3517	W. 16.10 Bol. At	432.77	(25 M.2	14 (
£185 (t)	72 630	258 514	7411 41	-4.44 25	7.24 18	412.42	173c loc of	\$4,149 .4	to Jeti with	#1.74 10 Att. A.	16%, No.	122 399	174
174K (4)	7, 44.0	350 475	*******	358.24	-2"7 81	545. 16	THE HEAD IN	317 PM: 12	10 14 14 KM N	K: 34 10 43 W	6.48 100	138 225	12.
#270 (P)	h? 680	144 740	7449 00	324 77	-747.28	467 -1	1"W.101 9"	117477744	24-22-14-030-2	N. 26 to 975 H	44. es	124.516	H-3
\$301.00	84 640	354 140	7952.42	-396 05	-21162	304 75	1736000 98	397458 30	39"3514 972"N	MC 26'11 015"N	547 72	112 744	66
\$311 m	A 1411	247 740	7944 22	-264 24	-174 45	40) 24	1734,095.29	197489 19.	30 3515 235%	WE 26 11 WA'W	432.57	100 747	3.5
\$344 fe	8* 226	342 140	*115" 61	-211 34	-147 31	4" 6"	1736-94 31	107422 1.1	26 36 ; 4 56 Th	No. 25 . 1 . 21 W	5:4.44	JUL SCA	5.7
& Truff, cal.	14 (17)	357 (800)	****	154 57	4.3.25	412.14	1776/08/ 91	147-62 18	20-36-12 18 45	No. 2011 1921W	510, 074	16:2 310	t* 4
8427 (8)	# 2W	34; 44.	761 at	17914	47.13	488 44	1736941 79	317192 7	1673516 15175	PATCH 11 738.8	4°M 24	135, 112	1.0
8461 00	27 UNO	351 470	7965 34	-136 73	-53.58	487 56	1736077 79	397616 34	393516 4276	RF261130676	486.52	<b>9€ 373</b>	5:2
M- 21. (M)	9, 240	351 730	7W4. 71	** 78	4 78	479 04	23600- 23	397474 64	\$4*3517.058**	Nº 2611 4217W	4149*	#9 421	5.4
\$616.14	51 000	242 520	740 \$ 60	14 14	77.5"	46. 35	1730-4 11	34-76 4-	1973517 99675	#07:27:11 no.4"W	472 56	** 166	2.5
#756 OD	WI 020	157, 120	796.1 88	112 (4	15:44	449.1"	1736047 41	DALM Me	29.3514.01415	\$0.21 11 7797W	438 s*	14 749	
SELECTED IN	90 120	LAN WE	74.2 W	200, 104	201 70	475 75	1736027 46	347655 54	39/35 19 83:05	#0"20"11 988 W	414 38	44.628	3.4
EE99 00	89 570	346 010	7963.20	300 95	378 43	413 19	1736007 43	398048 32	39*3570.744*N	80°26'12.263"N	560 30	47 514	3 1
BONG OF	89 290	47 010	7-11-4 14	394.70	4//34	391 Z8	1734981 41	308 39 22	39 35 21 645 3	#6 21 12 455 W	611.43	19 787	1
W.K.7:#	9: 150	740 820	784.4	JXX *1	401.02	377.43	173594.67	998271 Tu	10' 24 21 44 27	#3726 12 #F#78	674 13	15 430	7.
4.8118	W. 1990	347 A 40	700.7 14	40.44	1.74.62	140 14	173494: 52	39872469	34 3423 470 %	80 26 13 16 G W	741.43	20 105	3
9276 16	89 91b	167 W.	716.1 30	677.48	249.19	747 78	1-14441 61	PORA 14-11-1	39 35 24 # 21%	MIT 26 13 1437 W	874 MI	24.674	
9370 00		355 370	7962 13	771 17	\$42.78	312 16	(735932 90	398512.54	39°35°25 T26°N	MC2C13 3777W	93 22	21 292	

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Operator	TRANSENE	RG\ Inc.					Siz	t	Slat 01				
Arca	Marion Count	1111					We	14	Wright IH				
Freld	Marien	8.4.11.11					We	libore	Wright IH AWB				
Facility	Wright Pad												
ecine.	Wright 1 ac			(6									
WELLPAT	H DATA (167	stations											
MD	inclination.	-	TID	Arm Sest	North.	Less	Grad Land	End Worth	Latinus	Lagrade	Chart Dat	Chower Dis	DLS
int;	1.3	1-1	int	(10)	100	191	it e ul	154	100 000 0000		in.	1*1	[- teeb
477 0	A. 541	14 17	796. 1	Mr.4 (3.	434	11, 74		Tolkian in	20.24.36.241.2	# 2-11-7787W	995 64	7 197	1.04
154411 14	**1 %(*/	135 12	140124	194.1 22	ton to	2.1.2	. 164] * 1;	148 Tre- 14	30 345, 1842	# 1-11-6017W	100-54		36:
A. 4. Se	<b>7.</b> 10	SH IN	10.64	-1:41.28	1125 44	P.A. 24	1 4.24.With 199	1-14 70 1 1-	90-14 28 W.71N	30 20 12 726 W	1164 43	14.544	
9"4" (A)		41 0%	70,4 h 'pi,	140 90	1214 20	26. 10	1774K74 13	1-years 12	10 3428 PHILL	W-12-14 (P417W	1246.57	17-100	2.76
2642 00		346 780	7458 27	1241 54	1306.11	257.60	1735651 65	398475 94	39"35"29 B96"N	80°26'14 374°W	1331 27	11 157	3 37
with te		344 530	7424 7 14	336 77	1 114. 18	53 e 14i	1434854.9	3999.70	20,24 10 40 4	P. 3. 19 C.J.M.	141, 05		1:1
1,46,11.48	9. 14.	rth or	144. C.	437.3	1495	214.15	******* **	mail of \$9	201 24 23 200-00	P. 30 13 07 1.11	1605.32	* 1 *A	10
10125 fa	A. (M)	14, 540	7956 67	14.14	tent and	194 -1	1.:6.89	5-75241 B	14.34.35 (41.58)	W. 2012-211-00	1995.95	7.61*	( X *
1021914		12. 44	104. 41	, e, 7 11 h	\$1.77.22	17: 44	1 75 mg. 70	\$100 Tel 3 Tel	30-3437-550%	RI: 2: 15 Sept W	1682.25	* **	1 82
10314 00		346 350	7956 05	1712 70	1765 47	149 43	1735743 69	199435 28	30°3574 4257N	80°26'15 816"W	1771 79	4 835	0.89
10437 CA	₩° 220	34 :10	45.44 Fit	1904 84	184 45	13.65	1755724 WK	149521. 17	39 1435 323	No Maria Maria	tM:1.12	4034	4.50
10.42 14		242 180	7944.21	Poster a	1041 47	116 17	1775710 47	39W.2011	28. 18.30 146.2	M-25 M MAN	(44.2 km	4.**	1 77
10505.00	(K-198)	145 140	***	1444	25.43.47	pa. 95	735/45 21	F444.15 44	14 11 17 16475	80 25 16 4"1"W	2545 60	2 #2~	12)
Bentalk ox		141 445		COMM CA	2135 PM	#1 47	17.56.76.85	Phillips V.		80.36 16 PC.JA	2137 61	: 24	2 40
10785 00		354.540	7954 16	2183 42	2230 23	7443	17756GR 69	399900 pc		\$0"26 To \$36"W	2231 47	1 911	2 6.8
10k79 (e	C. 11 (10 C) (10 C)	347 616	74.44 21	2231.14	2 - 2 - 17	1,7 41	1-1441	Prepris "		No. 26-16-957"M	2324 64	144	3.1
10473 (4		The tan	7941.1	2570.25	2411.42	6.2 3.2	Later of	A PAIX		NO COLITRIGETH	2418.62	1.47	49 M (
1111 7 14		244. 247	*457.54	34.4.63	2514 nd	56 M 5	1.20.01.4	4 - 151 - 2		No 26 1" OPPON	2412 36	1.29	6.11
111620		14 mg	2042 11	744W T4	16-14- K	41 #4	1,34034.13	4-274 19		45 Te 1 . 50 1.41	26m, 21	0.986	h 21
11257 OC	90 310	340 210	2952 69	2457.93	2697.30	19 54	1725613 80	490367 04		60°26'17 600"W	2697.37	0 415	9 09
11341 (4		\$311 CFR.	7942.23	2745 48	. " N " for	17 69	1-14:41 44	40444		No. 26-14-023-W	77#4 - 1	140, 710,	L **
114441	#v915	341.510	7-42 11	2438 14	20.13	44.07	1 *3 5 5 5 0 20	40000		80 % 14 436°W	2974 54	164 155	1.76
1153916	W. 250	3-40, -36	7951 "	2/61/01	Sale 14	7.24	1754524 02	4-× 14:1		80. 26 J. N. 743 W.	2964 2K	- 4k (-4)	9.14
11674 0	#V K21-	THO NO	7441 41	7024- 4	\$5547 E4	F'1 '68.	Latesta be	1111	27 33 47 Mel X	Bit 38:19 155.48	30:48 × 1	35m 374	477
11726 00	89 750	350 050	7952 27	1120 %	3150 23	-101 (4	1725489 58	400019 95	75.22 CB1.	Mt. 27.10 31 1.M.	3151 97	158 097	0.77
11822 0	97 10	3 44 646	344 Bis	1214 14	1741 44	114.44	1774478 71	40001325	30. 24.30 DOCA	Bon Taylo good A	3244.61	247 940	7.67
1141714	(4) 220	4.0	*441 12	37.00 (1)	1118 41	11"04	1714477.23	40 Tison 22		10 26 14 4 E. W.	35414	75" 94"	41.
\$201.5 (4	9, 40	14 4	*44. 4/	46.8"	3472.4"	-14×31	14.4744.0	4011971		V. 50 14 40 3.74	4444	148 034	+ 34
12105 0	46-496	244 384	* 444 79	3414 54	3524 17	124 60	1"544"	401 (44 4)	14, 1441 4/14	N: 28 19 514 TV	3528 11	\$4. Kat	£ 64
12200 9	90 4(4)	350 620	7949 04	358965	3619.20	-146 45	1735447.79	4/1/204 8	1931727117	87"20 19 844"W	3622 16	357 642	D t-8

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Operator	TRANS ENE	RG1 Inc					Slot		Stor 01				
(A)	Marion Count						W.z	13	Wright 1H				
	Marion	,						iffrant	Wright IH AWB				
	Wright Pad							PH P	magail in A				
MD	I DATA (167		TVD				Grid Law	Gru North		Parameter .	Chause Das	and the second of the second	
in:	Initiation	Arimoth C.	100	Vent Sect	101	East Mr.	IL S MI	It z til	Laurude	Language	E toware Don	Closets Do	Dr.2
. 754 (1	100 110	14. 44.	7944 -2	34.84.64	171 -	-14-7 0	1735472.77	F 1581 50	West 41 1200	42.21 Markey	1711.44	157 501	10.5
12 THE IN	20 24	140 440	Nam 117	1777 64	Service.	77.20	17364: " 11"	4004*4.35	20.1617.11.0	Nº 20-20-26170	1808 74	147 113	Va 6
1248 . 16	40.030	148 151	2447 15	3877 63	*** W.F.	144 41	1 "34 144	4 1567 75	19 1044 4 63	81 26 25 494°W	3-62 /2	147 147	-
12477 (8.	9:120	7.84 (49)	7447 M	Ver for	1446 10	217.64	1"16381 ***	4 11669	20 124, 175%	10 20 20 TOTA	7-post -ph.	151.444	E.
12671 00	89 970	348 310	7M7.74	4060 59	4082.49	-23165	1735363 23	401752 15	3073557.2MTN	80*26'20 936"W	4000 02	356 761	0
1276 5 00	40 120	147 420	7937 14	4154 53	4574 47	250.40	1715341 67	401844 1-	No 14 th 1917	No. 26-21-2450	4181 97	146 467	
12849 00	Bre y Sie	348.270	74' 6"	4245 48	4244 45	-260 00	1734174 48	40 PH Sec. 10	\$4-14-WATS	80: 24:21 505°W	4274 47	354 3K2	
17944 10	R7 780	1.04 TK:	7948 W	1141 4	4544-1	28 7 84	1744304 34	4 76 20 34	40 to 18 . 18"N	80126-21 7497W	444-4-24	346 222	1
DOM'S OF	89 570	150 5641	**** K**	4 10 4	4453.71	.344.11	173524-18	407122 95	PH 76 90 941"N	M0126-21 9691W	444 . 5.8	146.407	0
13143.00	\$9 910	357 690	7949 32	4552 34	454641	-316 99	1735277 30	402216-04	30°36'01 86576	8073672 14674	4557 45	356 012	3
17237 00	89.76	352 50m	****	41.25.25	46.39 25	324.29	1739246 00	412109 14	34134.62 *81*14	#ef*26/22 30/2*W	45.51.33	166 963	1
11337 /61	10° (N.M.)	150 MM	744-76	4771 0	4737 *3	342.02	1734242 27	41,7134, 46	79 14 63 7087N	ME25 22 4967W	4744 07	164 Br.S.	+
11426-00	#4 750	1.440 Mer.	*****	4615 2	4821-31	-35# 23	1755236-06	40:40 45	74 % 64 6227N	PO 3033 JUNE	4874 64	144 754	
13526 ec	W 1940	140 270	7450 14	49671.3%	4-19 14	-174.77	1735218 52	F CAN C	20 36.04 532%	Nr. 20/22 946/10	4613 (6)	355 631	e
13615 00	29 690	150 020	7950 38	5004 19	5017 11	-392 ER	1735201 41	403681 71	39"3676 454"N	80-2021 177-W	5027 48	115,518	U
34.83 m.	RY fair	350 9640	745	4:42 (8	45-87 44	-394 B-	1234104 14	467,15 14	Dr 16 06 R24 N	80°24 1 - 262°W	4064.34	316 4MF	7
14. "" IN	A-1 -44-1	242) 106.6	1941.71	Simt. 18	4 . 34	40 4	1.3eld! 3.	402742 P	per sommerme	MI 20213147W	Andry 21	144 149	6
uni e A.C.	ASING SECT	1085.04				-llaurh Ma	gin III AWP Pro						
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tring Diamete	•		ri ND	End MD	le le	itera al	Start TVD	End			Lad N		EW
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Operator	TRANS ENERG	1 Inc			SI	os Sie	ot 61			
Area	Marion Count.	wy			"	e.i W	reght 1H			
Field	Marion				W	silbare W	right 1H AW B			
acility.	Wright Pad									
TARGET	s									
Amr.		MD	TAD (fs)	North  ft	Ease (fe)	Gnd East [1 S ft]	Grid North	Latitude	Longrade	Sha
A right HI	4		1522 191	249 66	1411-	1.14.1. 14	40004.42	34,72.41 920/	90-74 te 050.//	pour
Aright HL	A1		1.50	247.4	7, 97	1754,74 21	46/25/42	39"35"42.290"\	MO-39.16 B10//	pos
A ragh: HL	42		1-12-50	24° 14	* 10	(734)71.42	40.000	10-35-43 130. 7	M0.54 16 8.0.M	P. A
Aright HL	A3		$\nu \simeq \nu$	70.00	*140	171 hours The	4+147-44	35-11 940 V	80°26'16.950"W	pos.
A reght HL	c		1422 (*	44% 4-	10.74-12	1,,74,1, )	403146-58	39136101 03017	80°26'31 8°0'W	PH
Arighi HL	D		1372 (8)	1446.00	4.8 1.1	179552 144	4:11.4.1	36 11 316 ×	80"24"19 100"W	pos
Aright IH	LP EDC Res 1		****	t (4	48. (8)	:*##****	server to res	M.43 L. (11.2)	and to the saw	(wite
Aright IH	PBHL Re-1		*** x	40.5	41427	1*141#-14	4 274 36	H 4.57-417N	#0.56.53 1+3.ft	Pat
•		ON - Ref Wellburg, Wright				118 118 138 13. 138	.,	,,,,,,		
Start M	ID End MD	Position	al Locertains	Model			Log Name Commer	nt .	Weilbore	
		IN ISCHSA MIND RE - 15	Handard			5 EM 12 25m Section			Ungh: IH ANE	
		in NaviTral Standard	numero o			ENIND SIDE TO S			Wnat IH ANE	
		to: Nav.Trak (AT Lun t Shor	Specadi			AT LUNCK "IN"			White IH AND	
		in Natifral Standard				MWD a 75m True			White HI Wa	
			Special				4 . 4 . 4			
		to Nati Trak AT Curie Shor	Special			ll Al Cunck "Sak. uon to bel	141., 4 - 3		Wright IH AWB	

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06/Nov/2014

Office of Oil and Gas

AUG 3 0 2017

WV Department of Environmental Protection

Wellpath Report

Page 9 of 9

# Actual Wellpath Report Wright 1H AWP Proj: 13677 Page 9 of 9



REFERENCE WELLPATH IDENTIFICATION CONSTRUCTION STATES AND STATES A Slot 01

Area Field

Facility

TRANS ENERGY 1.

Marion County, W.

Alerica Weight Pad

W.dl

Wright 1H Weight IH AWB

COMMENTS

Wellpub general comments
API 47-497-42281-0000
BHI Job # 6721(2)
Rug HAR 285
Daration 3-J 91/2014-11 01/2014
APS EM 12-1/47 (2)07-2900
BHI BHO B-344\* (1970\*-694)
BHI AT Curve 43-J 4\*2 (2004-794)
BHI AT Curve 48-J 4\*2 (2004-794)
BHI AT Curve 48-J 4\*2 (2007-394)
BHI AT Curve 48-J 4\*2 (2007-394)
BHI AT Curve 48-J 4\*2 (2007-394)

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06/Not/2014
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Office of Oil and Gas AUG 3 0 2017 WV Department of Environmental Protection WR-35 Rev. 8/23/13 Page of 4

# State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

Office of Oil and Gas

AUG 3 0 2017

				Environmental Protection
API 47. 049 . 0228	81 County Marion	Distr	net Mannington	
Quad Glover Gap	Pad Name Wrigh		d/Pool Name	
Farm name Jackie & Sheila		Wel	Number Wright	1H
Operator (as registered with the				
Address 625 Liberty Avenu	e City Pit	tsburgh	State PA	Zip 15222
As Drilled location NAD 83 Top hol	4 202 405 002	led plat, profile view, and dev	iation survey 548,259 421	
Landing Point of Cur	ve Northing 4.382,162.099	Easting	548,407.004	
Bottom Hol		Easting	548 110 933	
Elevation (ft) 1,490	GL Type of Well	oNew ■ Existing	Type of Report	Interim DFinal
Permit Type   Deviated	□ Horizontal ■ Horizo	ontal 6A	Depth Type	Deep Shallow
Type of Operation   Convert	□ Deepen	□ Plug Back □ Redrilling	□ Rework □	Stimulate
Well Type □ Brine Disposal  Type of Completion □ Single  Drilled with □ Cable ■ Re  Drilling Media Surface hole  Production hole □ Air ■ M	otary  Air Mud Presh W	ater Intermediate hole	NGE COIL C	NOV 04 2022
Mud. Type(s) and Additive(s) Synthetic Base Drilling Mud wi		Calcium Chloride, Hydrated Li	ime, Cedar Fiber, Be	entonite, Soda Ash, Lignite
Aluminum Sterate, Citric	Acide, Sodium Bicarbona	te, Glycerine, Desco, Cau	ustic Soda, Synve	ert Synthetic 11-L
Date permit issued 05/07  Date completion activities beg  Verbal plugging (Y/N)	Not Yet Completed	Date completion serieties		ased11/4/2015 et Completed
Please note: Operator is requi		lication within 5 days of verba	al permission to plu	9
Freshwater depth(s) ft	60, 150	Open mine(s) (Y/N) depti	hs	No
Salt water depth(s) ft	1,525'	Void(s) encountered (Y/N	N) depths	No
Coal depth(s) fi	1,200	Cavern(s) encountered (Y		No
Is coal being mined in area ()	(/N) N			Reviewed by
	4	eviewe	20	the the same of

"CAICAACO

5DW 8/22/19 Well not complete 12/30/2022

Page 2 of 4

WR-35 Rev. 8/23/13 Farm name\_Jackie & Sheila Radcliffe Well number\_Wright 1H API 47- 049 02281 Did cement circulate (Y/N) Basket Grade New or CASING Hole Casing · Provide details below. wt/ft Depth(s) Depth Used STRINGS Size Size Y J-55 94# N/A Conductor NEW 120 26 20" N/A J-55 54.5# Surface 13-3/8" 1,235 NEW 17-1/2" Coal N/A J-55 36# NEW Intermediate I 12-1/4" 9-5/8" 2.950 Intermediate ? Intermediate 3 Production NEW P-110 20# NA 13,634 8-3/4" 5-1/2" Tubing Office of Oil and Gas Packer type and depth set AUG 3 0 2017 Comment Details WV Department of Environmental Protection Cement WOC Volume Slurry Yield CEMENT Class/Type Number (hrs) (ft.2) Top (MD) of Sacks wt (ppg ft /sks) of Cement DATA Surface 24+ 180 6 Conductor Type 1 140 15 2 1.30 Surface 23.5 Surface 1.18 1,117.4 947 15.6 Type 1 Coal Intermediate 1 15.6 1.25 1,190.4 Surface 30 25 950 Type 1 Intermediate 2 Intermediate 3 Surface 3.750.82 Production 1.39/1.18 Class H POZ/Class H 1,376/1,582 14.0/15.6 Tubing RECEIVED Loggers TD (ft) N/A Drillers TD (ft) 13.677 Office of Oil and Gas Plug back to (ft) NA Deepest formation penetrated Marcellus Plug back procedure WV Department of Kick off depth (ft) 4.485 Environmental Protection Check all wireline logs run caliper caliper o density deviated directional n induction □ temperature □sonic □ resistivity 🗆 gamma ray neutron Sidewall Were cuttings collected Tyes TNo Conventional Well cored D Yes D No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 13-3:8" Fresh Water - 1 Centralizer every 160 9-5/8" Fresh Water - 1 Bowspring Centralizer every 100" (/ 2,950 T/900" 5-12" Fresh Water - 1 Solid Body Centralizer every 80 from 13,634 T/7,000 DETAILS NOT YET COMPLETED WAS WELL COMPLETED AS SHOT HOLE □ Yes □ No DETAILS NOT YET COMPLETED WAS WELL COMPLETED OPEN HOLE? DYes D No TYPE OF TRACER(S) USED NOT YET COMPLETED WERE TRACERS USED D Yes D No

WR-35 Rev. 8/23/13									Page 3 of	4
API 47- 049 .	02281	Farm r	name_Jackie &	Sheila Rade	cliffe	_Well no	umber_	Wright 1H	1	_
PRODUCING FO	ORMATION(S	6) L	DEPTHS							
				TVD		_ MD			RECEIVED Office of Oil and	Gas
									NOV 0 4 202	?2
Please insert add	itional pages as	applicable						Env	WV Department o ironmental Protec	f tion
GAS TEST	Build up E	Drawdown	□ Open Flow	Oll	L TEST of	ow D	Pump			
SHUT-IN PRES	SURE Surfa	ice	_psi Botto	m Hole	psi	DURAT	ION O	F TEST _	hrs	
OPEN FLOW	Gas mcf	Oil pdl	NGL opd	bpd					□ Pilot	
LITHOLOGY FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FI TVD	TOP DEPTH IN FT MD 0	BOTTOM DEPTH IN FT MD	DESCRIBE RO				ANTITYAND DIL. GAS. H; S. ETC)	$\exists$
										_
						185				-
			-		-		-			$\dashv$
					<b>-</b>					-
Please insert add		5/5/			•					
Drilling Contrac Address 912 N E	tor Helmerich 8	& Payne, Inc (R	tig 285) City	Howard		State	PA	Zip 168	141 pr	CEIVED
Logging Compa		es				_				f Oil and Gas
Address 400 Tec	hnology Drive - S	uite 100	City	Canonsburg		_ State	PA	Zip 153	AUG AUG	3 0 2017
Cementing Com	pany Baker Hu hnology Drive - So	ighes uite 100	City	Canonsburg		State	PA	Zip 153	Environm	epartment of ental Protecti
Stimulating Con	пралу									
Address			City	-		_ State		Zip		
Please insert add										
Completed by Signature	Brack May	bly	Title	Destrut	Telephone	412-	395~	7053		
Submittal of Hy										

WR-35 Rev. 8/23/13 Page 4 off

API 4	7- 049 - 02281	Farm nan	ne_Jackie & She	ila Radcliffe	Well number_Wright 1H
			PERFORATION	ON RECORD	
Stage No	Perforation date	Perforated from MD ft	Perforated to MD fi	Number of Perforations	Formation(s)
					Office
					of Oil and Gas
					NOV 04 2022
					1 2022
					WV Department of
					Environmental Protection
					Stection

Please insert additional pages as applicable.

# STIMULATION INFORMATION PER STAGE

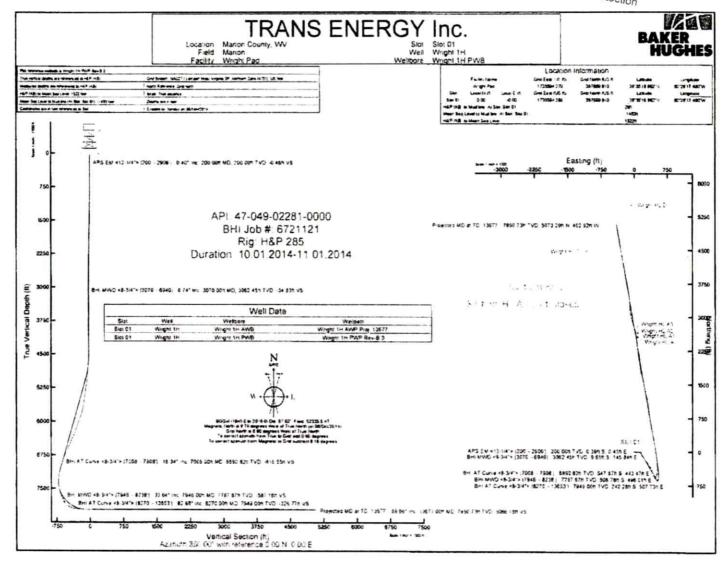
Complete a separate record for each stimulation stage.

	Amount Nitrogen/othe	Amount of Water (bbls)	Amount of Proppant (lbs)	ISIP (PSI)	Max Breakdown Pressure (PSI)	Ave Treatment Pressure (PSI)	Ave Pump Rate (BPM)	Stimulations Date	Stage No
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3 0 2017									
partment of ntal Protection	WV Depa								

Please insert additional pages as applicable.

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Office of Oil and Gas

AUG 3 0 2017

WV Department of Environmental Protection

02281

WW-4A Revised 6-07

1) Date:	November 1, 2022	
2) Operato	r's Well Number	
Wright 1H (Rado	iff 1H)	
Wilght TH (Nauc	iii iii)	

049

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

(a) Name Address	ner(s) to be served: See Attached		(a) Coal Operator  Name Address		
(b) Name Address			(b) Coal Ow Name Address	vner(s) with Declaration See Attached	1
(c) Name Address			Name Address		Office of Oil and Gas NOV 0 4 2022
6) Inspector Address	Kenneth Greynolds 613 Broad Run Road		Name	ssee with Declaration	WV Department of Environmental Protection
Telephone	Jane Lew, WV 26378 304-206-6613		Address		
well (2) The	its and the plugging work plat (surveyor's map) show you received these documen	order; and ving the well location ts is that you have rig	on on Form WW-6.		d in the work and describes the
well (2) The p The reason However, y Take notice accompany Protection, the Applica	its and the plugging work plat (surveyor's map) show you received these documen you are not required to take an e that under Chapter 22-6 of ring documents for a permit to with respect to the well at th	order; and ving the well location ts is that you have rig y action at all. the West Virginia Code to plug and abandon a very e location described on mailed by registered	on on Form WW-6.  this regarding the applications, the undersigned well with the Chief of the or certified mail or de	operator proposes to file or has fine Office of Oil and Gas, West Vision and depicted on the attached	
well (2) The reason However, y Take notice accompany Protection, the Applice certain circ  Commonwealth of Rebecca Sh Bea My commission Commission	its and the plugging work plat (surveyor's map) show a you received these document you are not required to take an e that under Chapter 22-6 of wing documents for a permit to with respect to the well at thation, and the plat have been cumstances) on or before the dependence of the	order; and ving the well location ts is that you have right y action at all. the West Virginia Code to plug and abandon a villed to a villed to be a location described on mailed by registered any of mailing or deliver	this regarding the application on Form WW-6.  The the undersigned well well with the Chief of the notes that the depth of the notes that the control of the certified mail or deep to the Chief.  EQT Production Comparison Spine  Manager - Subsurface  400 Woodcliff Drive	operator proposes to file or has fine Office of Oil and Gas, West Vision and depicted on the attached livered by hand to the person(s)	the instructions on the reverses side.  The instructions on the reverses side.
well (2) The part of the reason However, y Take notice accompany Protection, the Applica certain circ  Commonwealth of Rebecca Shalea My commission Commission	its and the plugging work plat (surveyor's map) show a you received these document you are not required to take an ethat under Chapter 22-6 of ying documents for a permit to with respect to the well at the ation, and the plat have been cumstances) on or before the dependence of the plat have been cumstances on or before the dependence of the plat have been cumstances on or before the dependence of the plat have been cumstances on or before the dependence of the plat have been cumstances on or before the dependence of the plat have been plat	order; and ving the well location as is that you have rig y action at all.  the West Virginia Code to plug and abandon a velocation described on mailed by registered ay of mailing or deliver well Operator By:  Its:	this regarding the application on Form WW-6.  The the undersigned well with the Chief of the nation of the attached Application of certified mail or deery to the Chief.  EQT Production Comparison of Erin Spine  Manager - Subsurface	operator proposes to file or has fine Office of Oil and Gas, West Vision and depicted on the attached livered by hand to the person(s)	the instructions on the reverses side.  Tiled this Notice and Application and rginia Department of Environmental Form WW-6. Copies of this Notice,

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

12/30/2022

# Wright 1H (Radcliff 1H) 47-049-02281 WW-4A Attachment

Surface Owner:

Jackie D & Sheila L Radcliff 161 Cabin Creek Rd Mannington, WV 26582 Jason G & Heather R Stout 637 Upper Murray Rd Mannington, WV 26582

Access Owner:

Lula B Knight 638 Upper Murray Rd Mannington, WV 26582 Jackie D & Sheila L Radcliff 161 Cabin Creek Rd Mannington, WV 26582

**Coal Owners:** 

Consol Mining Company 1000 Consol Energy Drive Canonsburg, PA 15317

Douglas A Gwinn 95 Sabraton Avenue Fairmont, WV 26554

Rebecca Shuttlesworth 468 Katy Road Fairmont, WV 26554

Cathie L Ebert 506 Katy Road Fairmont, WV 26554

Mike Ross, Inc. PO Box 219 Coalton, WV 26257

I. L. Morris PO Box 397 Glenville, WV 26351

Cynthia Ann Garner 314 Woodridge Drive Locust Grove, GA 30248

Amy Renee Russell 141 Lossie Lane McDonough, GA 30253 Charles Stewart 181 East Chestnut Street Blairsville, PA 15717

James R Batson 3 Red Sky Drive Morgantown, WV 26508

Sandra F Hulsey PO Box 238 Worthington, WV 26591

Sharon D Wright 209 Jefferson Street Mannington, WV 26582

William Williamson 21811 Aquasco Road Aquasco, MD 20608

Heather R Stout 1587 Summers School Road Morgantown, WV 26508

Jason G Stout 637 Upper Murray Road Mannington, WV 26582 RECEIVED
Office of Oil and Gas

NOV 04 2022









CEL Dome For de  Certified  EE2	estic Mail On.  Plivery informa  Mail Fee  Prices & Fees (checon Receipt (hardcopy) In Receipt (electronic) In Receipt (electronic) In Restricted De Signature Required Signature Restricted	MAIL® RE  y  tion, visit our web  A 17 0 4  A 17 0 4  S box, add fee as appropri	ANN GAR DRIDGE D GROVE, G	8 1 P Postmark Here  NER RIVE A 30248
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74-08 - WRIGHT/RADCLIFF WW-4A NOTIFICATIONS

SANDRA F HULSEY

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Sent To

Total Postage and

PS Form 3800,

Certified Mail Restricted Delivery

Adult Signature Restricted Delivery \$

Adult Signature Required





# SURFACE OWNER WAIVER

4704902281

Operator's Well Number

Wright 1H (Radcliff 1H)

# INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: RECEIVED of Oil and Gas

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

NOV 04 2022

WV Department of Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

### VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I ha objection to a permit being issued FOR EXECUTION BY A NATUR ETC.	on those materials.	planned wo		materials, and I have no
Signature	Date	Name By		
Signature		Its		Date
			Signature	12/30/2022

API No.	47-049-02281	
Farm Name	Wright	
Well No.	Wright 1H (Radcliff 1H)	

# INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
has examined this proposed plugging wo	rk order. The undersigned has l operator has complied with	/ of the coal under this well location no objection to the work proposed to be all applicable requirements of the West
Date:		RECEIVED Office of Oil and Gas
	Ву:	NOV 04 2022
	Its	WV Department of Environmental Protection





November 1, 2022

Mr. Taylor Brewer West Virginia Department of Environmental Protection Office of Oil and Gas 601 57th Street SE Charleston, WV 25304

Re:

Class L Cement Variance Request

Wright 1H (Radcliff 1H) Well Permit Number 47-049-02281 Mannington District, Marion County Office of Oil and Gas
NOV 04 2022

WV Department of Environmental protection

Dear Mr. Brewer,

EQT Production Company (EQT) has been notified by our cement providers that they will no longer be providing Class A cement. As a result of this, EQT is requesting the option to utilize Class L cement, if necessary, in place of Class A cement for its cement jobs.

The variance request from Legislative Rule 35CSR4 Section 11.5, related to the use of Class L Cement, was approved by the Office of Oil and Gas on September 13, 2022. A copy of the variance is included with this request.

If you have any questions, please do not hesitate to contact me at 724-746-9073.

Sincerely,

John Zavatchan

Project Specialist - Permitting

Enc.



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

# BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM	)		
LEGISLATIVE RULE 35CSR4	)	ORDER NO. 2022-13	
SECTION 14.1. AND LEGISLATIVE RULE	)		
35CSR8 SECTION 20.1,	)		Dra
RELATING TO THE CEMENTING	)		Office of Oil and Gas
OF OIL AND GAS WELLS	)		Mou.
			NOV 04 2022
			lAn
		En	vivo Department of vironmental Protection
			rotection

#### REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

# FINDINGS OF FACT

- On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

#### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

RECEIVED
Office of Oil and Gas

NOV 04 2022

IN THE NAME OF THE STATE OF WEST VIRGINIA

Dated this, the 13th day of September, 2022.

WV Department of Environmental Protection

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oll and Gas

# 4704902281 API Number 47 - 049 - 02281 Operator's Well No. Wright 1H (Radcliff 1H)

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company OP Code 306686
Watershed (HUC 10) Bartholomew Fork Quadrangle Glover Gap 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No V AW WELL EFFLUENT MUST BE CONTAINED IN TANKS AND DISTOSED OFF SITE. OFF
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)  Underground Injection (UIC Permit Number)  Reuse (at API Number)
Off Site Disposal (Supply form WW-9 for disposal location)  Other (Explain
Will closed loop systembe used? If so, describe:
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.  -If oil based, what type? Synthetic, petroleum, etc.  RECEIVED  Office of Oil and Gas
NOV a
Additives to be used in drilling medium?  NOV 0 4 2022
Additives to be used in drilling medium?  Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.  -If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)  WV Department of Environmental Protection
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number?
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.  Company Official Signature  Company Official Title Manager - Subsurface Permitting
Subscribed and sworn before me this 1st day of November , 20 22 Commonwealth of Pennsylvania - Notary S
Notary Public Notary Public Beaver County
My commission expires March 9, 2024  My commission expires March 9, 2024  Member, Pennsylvania Association of Notar

# EQT Production Water plan Offsite disposals

# Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive Bridgeport, WV 26330 304-326-6027 Permit #SWF-1032-98 Approval #100785WV

# **Waste Management - Northwestern Landfill**

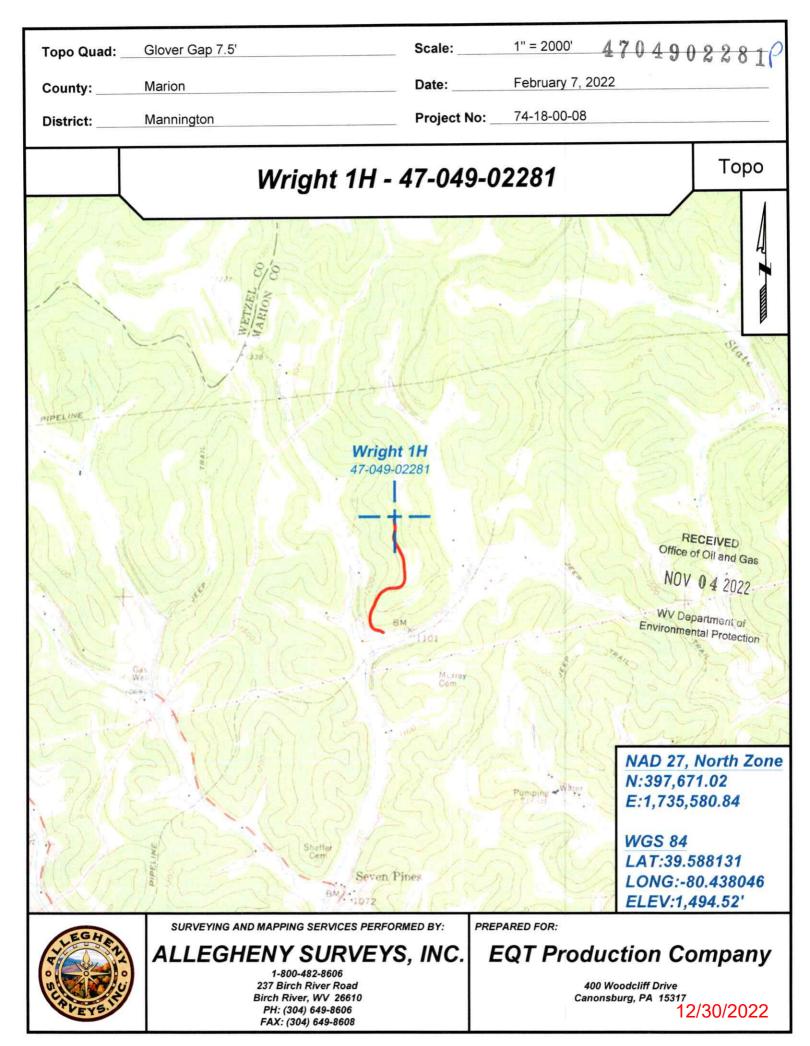
512 E. Dry Road Parkersburg, WV 26104 304-428-0602 Permit #SWF-1025 WV-0109400 Approval #100833WV

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WV Department of
Environmental Protection

Operator's Well No. Wright 1H (Radcliff 1H)

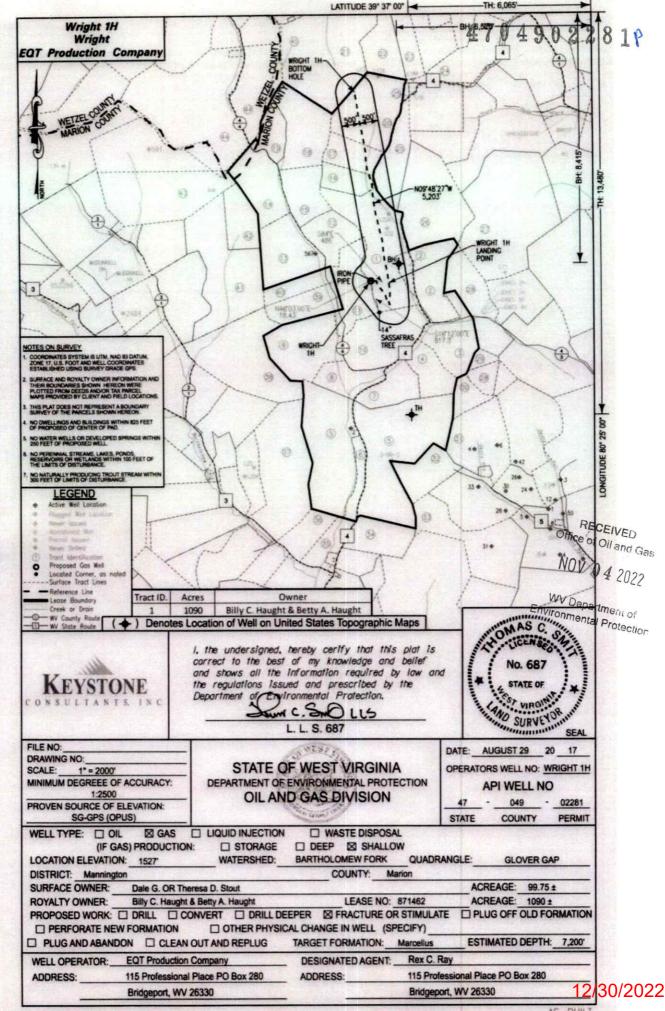
Proposed Revegetation Treat	tment: Acres Disturbed 1±	Preveg etation pl	Η
Lime 3	Tons/acre or to correct to pl	6.5	
Fertilizer type (10	0-20-20) or equivalent		
Fertilizer amount 1	/3 ton	bs/acre	
Mulch_2	Tons	/acre	
	See	ed Mixtures	
Te	emporary	Perma	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover	5	Aslike Clover	5
Annual Rye	15		
	pit will be land applied, provide with land application area.	cation (unless engineered plans incluvater volume, include dimensions (L,	
Maps(s) of road, location, pi provided). If water from the (L, W), and area in acres, of	pit will be land applied, provide with land application area.		
Maps(s) of road, location, pirovided). If water from the L, W), and area in acres, of Photocopied section of invol	pit will be land applied, provide we the land application area.  Ived 7.5' topographic sheet.  Digitally signed by Kenneth Grand Company of the * Kanneth Grand Company of the * Kanneth Grand Company of the * Kanneth Grand Company of * AD	vater volume, include dimensions (L,	W, D) of the pit, and dimer
Maps(s) of road, location, pirprovided). If water from the (L, W), and area in acres, of Photocopied section of involution Approved by:	pit will be land applied, provide withe land application area.  lved 7.5' topographic sheet.  nneth Greynolds Of Control of Name Company and Control of Name C	water volume, include dimensions (L,  syncide mend = Kanneth L  wyDEP CU = Oil and Gas to	W, D) of the pit, and dimer
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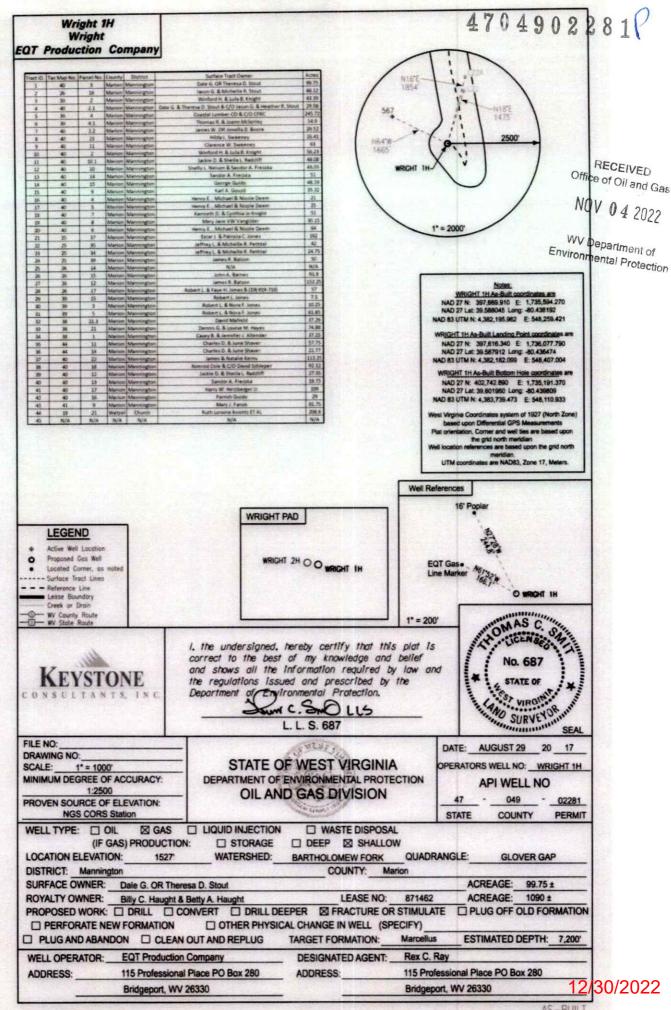




# West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-049-02281 WELL NO.: Wright 1H	
FARM NAME: Wright	
RESPONSIBLE PARTY NAME: EQT Production Company	
COUNTY: Marion DISTRICT: Mannington	
QUADRANGLE: Glover Gap 7.5'  Office of	ECEIVED
SURFACE OWNER: Jackie and Sheila Radcliff NOV	on Oil and Gas
POVALTY OWNER: Wright et al	
UTM GPS NORTHING: 4,382,196	eartment of tal Protection
UTM GPS EASTING: 548,255 GPS ELEVATION: 455 m (1494 ft)	)
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on above well. The Office of Oil and Gas will not accept GPS coordinates that do not not the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.  2. Accuracy to Datum – 3.05 meters  3. Data Collection Method:  Survey grade GPS: Post Processed Differential  Real-Time Differential  Mapping Grade GPS: Post Processed Differential  Real-Time Differential  4. Letter size copy of the topography map showing the well location.  I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.	the
Signature $PS$ 2092 $Q$ -7-22 Date	_







Site Pictures Wright 1H 47-049-02281



Wright 1H Well Head



Wright Well Pad

Office of Oil and Gas

NOV 04 2022

WV Department of Environmental Protection

### BIRCH RIVER OFFICE

237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608

### BRIDGEPORT OFFICE

172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037

### CHARLESTON OFFICE

301 RHL Boulevard - Suite 5 Charleston, WV 25309 phone: 304-756-2949 fax: 304-756-2948



400 Woodcliff Dr | Canonsburg, PA 15317 www.eqt.com

#### Via Email

November 2, 2022

West Virginia Department of Environmental Protection Office of Oil and Gas Attn: Jeff McLaughlin 601 57<sup>th</sup> Street, SE Charleston, WV 25304

RE:

Application for a Permit to Plug & Abandon Wright 1H (Radcliff 1H) Well API 47-049-02281 Mannington District, Marion County, WV

WVDEP Recipient,

Attached is EQT Production Company's application for a permit to plug and abandon for the well referenced above. Please note that EQT permitted another well on this Wright Pad as "Radcliff" and these wells may also be referred to as Radcliff.

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our land department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Sincerely,

Becky Shrum
Project Specialist - Permitting
<u>bshrum@eqt.com</u>
412-660-0654

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Office of Oil and Gas

NOV 04 2022



# Kennedy, James P < james.p.kennedy@wv.gov>

# Plugging permit issued 4704902281

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov> Thu, Dec 29, 2022 at 9:45 AM To: "Zavatchan, John" <JZavatchan@eqt.com>, "Shrum, Becky" <BShrum@eqt.com>, OPishioneri@eqt.com, mtrach@wvassessor.com, Samuel D Ward <samuel.d.ward@wv.gov>

To whom it may concern, a plugging permit has been issued for 4704902281.

James Kennedy

WVDEP OOG

#### 2 attachments



