

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, August 18, 2022 WELL WORK PLUGGING PERMIT Horizontal 6A Plugging

EQT PRODUCTION COMPANY 625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

Permit approval for MICHAEL 2H Re:

47-049-02279-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

U.S. WELL NUMBER: 47-049-02279-00-00

Horizontal 6A Plugging Date Issued:

Farm Name: MICHAEL, WILLIAM J.

Promoting a healthy environment.

### PERMIT CONDITIONS 47 0 49 0 2 2 7 9 P

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01 47 0 4 9 0 2 2 7 9 P

1) Date
2) Operator's
Well No. Michael 2H
3) API Well No. 47-049 -02279

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PER	RMIT TO PLUG AND ABANDON
4)	Well Type: Oil / Gas X / Liqui	d injection/ Waste disposal/
		nderground storage) Deep/ Shallow X
5)	Location: Elevation 1,397	Watershed Dents Run & Bartholomew Fork
57	District Mannington	County Marion Quadrangle Glover Gap
6)	Well Operator EQT Production Company	7) Designated Agent Joseph C. Mallow
	Address 400 Woodcliff Drive	Address 427 Midstate Drive
	Canonsburg PA 15317	Clarksburg, WV 26301
8)	Oil and Gas Inspector to be notified $$\operatorname{Name}$$ Kenneth Greynolds	9)Plugging Contractor Name R&J
	Address 613 Broad Run Road	Address 1087 Raccoon Road
	Jane Lew, WV 26378	Hueysville, KY 41640
	See Attachment for details and proce	edules.
	ification must be given to the district of can commence.	oil and gas inspector 24 hours before permitted
	Can conditione.	

Michael 2H Marion Co., WV Conductor Only API # 47-049-02279 BY: Tyler Mizgorski DATE: 6/27/2022

#### **CURRENT STATUS:**

Elevation @ 1,394'

20" J-55 94 ppf conductor @ 100' No Cement Details

Fresh water N/A due to only conductor spud Coal Show N/A due to only conductor spud Salt Water N/A due to only conductor spud

- 1) Notify Inspector Ken Greynolds, (304) 206-6613, Kenneth.L.Greynolds@wv.gov prior to beginning operations.
- 2) Conduct Tailgate Safety Meeting. Complete JSA's as required
- 3) Cut off cap welded onto conductor
- 4) Drop string in well to verify depth of conductor at 100'
- 5) MIRU rig. Begin P&A operations
- 6) Remove all water from conductor
- 7) RIH and set 100' C1A cement plug from 100' to surface. TOOH w/tubing
- 8) Let Cement dry for 8 hours
- 9) Top off well to surface with solid cement as needed
- 10) Set Monument above ground to WV-DEP Specifications



Page 1 of 4

# State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> - 049 _ 02279	County Marion	District Manningto	on
Quad Glover Gap			
Farm name Juanita O. Michael & Willia			
Operator (as registered with the OOG)			
Address 400 Woodcliff Drive	City Canonsbur	g State PA	Zip 15317
As Drilled location NAD 83/UTM Top hole No	Attach an as-drilled plat, protection of the state of the	rofile view, and deviation survey Easting 550366.347	
	rthing N/A		
	rthing N/A		
Elevation (ft) 1,394' GL  Permit Type Deviated Hori:  Type of Operation Convert Dee  Well Type Brine Disposal CBM  Type of Completion Single Multip  Drilled with Cable Rotary  Drilling Media Surface hole Air	zontal • Horizontal 6A  pen • Drill □ Plug Ba  • Gas □ Oil □ Secondary Fole  Fluids Produced □ E	□ Vertical Depth Type  ack □ Redrilling □ Rework  Recovery □ Solution Mining □ S  Brine □Gas □ NGL □ Oil	□ Deep ■ Shallow □ Stimulate torage □ Other ■ Other N/A
Production hole	resh Water   Brine		
Mud Type(s) and Additive(s) N/A			
Date permit issued3/13/2014	Data drilling commenced	11/28/14 Date drilling	11/28/14
	A LUA		A1/A
Date completion activities began	Date C	completion activities ceased	
Verbal plugging (Y/N)N Date	e permission granted	Granted by	
Please note: Operator is required to subn	nit a plugging application wit	thin 5 days of verbal permission to	plug
resirwater depth(s) it		nine(s) (Y/N) depths	No
Salt water depth(s) ftN/A	void(s)	encountered (Y/N) depths	N RECEIVED Office of Oil and Gas
Coal depth(s) ft 1200' (from 04	9-02278) Cavern	(s) encountered (Y/N) depths	N
Is coal being mined in area (Y/N)	N		JUL 2 8 2022
		-	Reviewed by artment of Environmental Protection

API 47- 049	_ 02279	Farm nam	e_Juanita O. Mic	chael & W	illiam J. Mid	chael_Well n	umber_2H		
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		asket epth(s)	Did cement ci	
Conductor	24"	20"	100'	New	J-5	5/94	N/A		
Surface									
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3									
Production									
Tubing									
Packer type and de	epth set								
Comment Details									
CEMENT	Class/Type	Number	Slurry		Yield	Volume	Cement		WOC
DATA Conductor	of Cement Class A	of Sacks	wt (ppg)	(1	t ³/sks)	(ft <sup>3</sup> )	Top (MI		(hrs)
Surface	Class A		<del></del>		-		Carrace		
Coal					-				
Intermediate 1									
Intermediate 2				-					
Intermediate 3				-					
Production				+					
Tubing									
Drillers TD (ft Deepest forma Plug back pro	tion penetrated				TD (ft) 100' to (ft) N/A				
Kick off depth Check all wire		□ caliper	□ density	devia	ted/directio	onal □ ind	uction		
		□ neutron	□ resistivity	□ gamm	a ray	□ ter	nperature	□sonic	
Well cored	Yes No	Conventiona	al Sidewal	ll	We	ere cuttings o	ollected $\square$	Yes ■ No	)
DESCRIBET	HE CENTRALI	ZER PLACEMEN	T LISED EOD I	EVCHC	ASING ST	RING N/A			
DESCRIBE 1	TIE CENTRALI	ZEKTLACEMEN	T USED FOR	LACITO	ASING ST	KING			
		AS SHOT HOLE							
WAS WELL O	COMPLETED C	PEN HOLE?	Yes No	DET	AILS N/A			Office	ECEIVED of Oil and G
WERE TRAC	ERS USED	Yes ■ No	TYPE OF TRA	CER(S)	USED			JUL	2 8 202

	040	02270	Farm name Juanita O. Michael & William J. Michael	ael , 2H
API	47- 049 -	02279	Farm name	Well number

### PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
N/A					
-					

Please insert additional pages as applicable.

### STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
N/A								
				-				
								RECEIVED Office of Oil and Gas

Please insert additional pages as applicable.

JUL 28 2022

API 47- 049	- 02279		_ Farm	name_J	uanita O	. Michael	& Will	iam J.	Micha	el Well ı	number_2	2H		
PRODUCING N/A	FORMAT	ION(S)		<u>DEPTI</u>		_ TVD	_			MD				
		-	- -			_	_							
Please insert ad	_		-											
GAS TEST	□ Build u	p 🗆 Dra	awdown	□ Ope	n Flow		Oll	L TES	Т п	Flow [	Pump			
SHUT-IN PRE	SSURE	Surface	N/A	psi	Botto	om Hole <u></u>	N/A		psi	DURA	TION OI	F TEST !	N/A	hrs
OPEN FLOW	Gas N/A	mcfpd	Oil N/A	bpd _	NGL n/a		W N/A					RED BY	□ Pil	ot
LITHOLOGY/ FORMATION	TOP DEPTH I NAME T	N FT DE	BOTTOM EPTH IN FT TVD	DEPT	TOP TH IN FT MD	BOTTO DEPTH I MD	n ft					ECORD QU R, BRINE, (		
	0	100	)		0	100								<del>.</del>
	<u> </u>											<u>-</u>		
	ļ							_						
	<del>                                     </del>													
•														
				-										
								_						•
Please insert ac	dditional p	ages as ap	plicable.	<u> </u>					•					
Drilling Contra Address No Ion					City					State		_ Zip		
Logging Comp Address					City					State		_ Zip		
Cementing Cor	mpany N/A	4												
Address	—									State		_ Zip		
Stimulating Co										State		_ Zip		
Please insert ac	ditional p	ages as ap	plicable.											
Completed by								Tele	phone	724-746			RI Office o	CEIVED of Oil and Ga
Signature	ohn FZ	<u>avatch</u>	an Jr.		Title P	roject Spe	cialist -	Permi	tting		Date 9/2	23/2021		2 8 2022

Attach copy of FRACFOCUS Registry

WV Department of Environ the property of the control of the contro

Submittal of Hydraulic Fracturing Chemical Disclosure Information

4704902279	4	7	0	4	9	0	2	2	7	9	
------------	---	---	---	---	---	---	---	---	---	---	--

02279

2022 1) Date: 2) Operator's Well Number Michael 2H

049

### STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

See Attached List S	Name Address	See Attached List
	Address	
ie	(b) Coal Ow	ner(s) with Declaration
3	Name	See Attached List
	Address	
ne	Name	
5	Address	
r Kenneth Greynolds	(c) Coal Less	see with Declaration
613 Broad Run Road	Name	
Jane Lew, WV 26378	Address	
ne 304-206-6613		
	Kenneth Greynolds 613 Broad Run Road Jane Lew, WV 26378	Address  Name Address  Re Address  Re Address  Re Address  Co Coal Les Name Jane Lew, WV 26378  Address

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator EQT Production Company Bv: John Zavatchar Commonwealth of Pennsylvania - Notary Seal Its: Project Specialist - Permitting Olivia Pishioneri, Notary Public Office of Oil and Gas Address 400 Woodcliff Drive Allegheny County My commission expires October 25, 2023 Canonsburg PA 15317 Commission number 1359968 Telephone 412-584-3132 Member, Pennsylvania Association of Notaries

> WV Department of Environmental Protection

<del>JUL **2** 8 2022</del>

Subscribed and sworn before me this

day of

Notary Public

My Commission Expires

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

08/19/2022

### Michaels Pad Owner Info

#### Pad Owner:

David J. Michael 669 Colonial Drive Morgantown, WV 26505

John J. Michael 10 Whispering Pine Drive White Hall, WV 26554

Christine L. Fragale, Ronald A. Fragle, Veronica C. Fragle. 503 E Main St. Clarksburg, WV 26301

#### Access Road Owner and Part of Pad:

James D. Atkinson 15 Smokey Valley Rd. Mannington, WV 26582

#### Coal Owners:

David J. Michael 669 Colonial Drive Morgantown, WV 26505

John J. Michael 10 Whispering Pine Drive White Hall, WV 26554

Christine L. Fragale, Ronald A. Fragle, Veronica C. Fragle. 503 E Main St. Clarksburg, WV 26301

Cesar Atilio Brol Valencia & Melania Higginbotham Arevalo de Brol, his wife 11136 Collett Ave.
Granada Hills. CA 91344

WPP LLC 5260 Irwin Road Huntington, WV 25705-3247

Harrison County Coal Resources Inc. 46226 National Road Saint Clairsville. OH 43950

Consol Mining Company LLC 275 Technology Drive, Suite 101 Canonsburg, PA 15317-9565

### Coal Operator:

ACNR Resources Inc. 46226 National Rd. St. Clairsville, OH 43950 RECEIVED Office of Oil and Gas

JUL 28 2022

WV Department of Environmental Protection





RECEIVED Office of Oil and Gas

JUL 28 2022

WV Department of Environmental Protection

#### SURFACE OWNER WAIVER

Operator's Well Number

Michael 2H

### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

### NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office of Oil and Gas

JUL 28 2022

WV Department of Environmental Protection

<u>Time Limits and methods for filing comments.</u> The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

### **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no	objection to the p	olanned work	described in	these materials,	and I have no
objection to a permit being issued on th	ose materials.				
FOR EXECUTION BY A NATURAL P.	ERSON		FOR EXEC	CUTION BY A CO	ORPORATION.
ETC.					
	Date	Name			
Signature	_	By			
10,		Its -			Date
		10.2.00 J			

WW-4B

4704902279

API No.	47-049-02279
Farm Name	MUHAEL
Well No.	2H

### INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
The undersigned coal operato has examined this proposed plugging done at this location, provided, the Virginia Code and the governing regu	well operator has complied with all	objection to the work proposed to be
Date:		
	Ву:	RECEIVED Office of Oil and Gas
	Its	JUL <b>2 8</b> 2022
		WV Department of Environmental Protection

Member, Pennsylvania Association of Notari

API Number	47		049	_ 02279	
Operator's W	ell	No	. Mi	chael 2H	

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company OP Code 306686	
Watershed (HUC 10) Dents Run & Bartholomew Fork Quadrangle Glover Gap	
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes	No _
Will a pit be used? Yes No ✓	
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes No If so, what ml.?	
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provide a completed form WW-9-GPP)	
Underground Injection ( UIC Permit Number	
Reuse (at API Number  Off Site Disposal (Supply form WW-9 for disposal location)	)
Other (Explain	
Will closed loop systembe used? If so, describe:	
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.	
-If oil based, what type? Synthetic, petroleum, etc	
Additives to be used in drilling medium?	
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc	
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)	
-Landfill or offsite name/permit number?	
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associate West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the perm where it was properly disposed.	
I certify that I understand and agree to the terms and conditions of the GENERAL WATER PO on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Prote provisions of the permit are enforceable by law. Violations of any term or condition of the general permit or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the infapplication form and all attachments thereto and that, based on my inquiry of those individuals immediate the information, I believe that the information is true, accurate, and complete. I am aware that there is submitting false information, including the possibility of time or imprisonment.  Company Official Signature	and/or other applicable law  formation submitted on this ly responsible for o btaining
Company Official (Typed Name) John Zavetchan	RECEIVED
Company Official Title Project Specialist - Permitting	Office of Oil and Gas
	JUL 2 8 2022
Subscribed and sworn before me this	WV Department of Environmental Protection
My commission expires October 25, 2023	Commonwealth of Pennsylvania - Notary Se Olivia Pishioneri, Notary Public Allegheny County -My commission of the 120225, 202 Commission number 1359968

Operator's Well No. Michael 2H

Proposed Revegetation Trea	tment: Acres Disturbed 1±	Preveg etation pl	·		
Lime 3	Tons/acre or to correct to	o pH 6.5			
Fertilizer type _(10	0-20-20) or equivalent				
Fertilizer amount_1	1/3 ton	lbs/acre			
Mulch_2	тт	ons/acre			
		Seed Mixtures			
Temporary		Perma	Permanent		
Seed Type	lbs/acre	Seed Type	lbs/acre		
Red Fescue	40	Red Fescue	15		
Aslike Clover	5	Aslike Clover	5		
Annual Rye	15				
Attach: Maps(s) of road, location, p provided). If water from the (L, W), and area in acres, of	pit will be land applied, provi f the land application area.	pplication (unless engineered plans include de water volume, include dimensions (L,	ding this info have been W, D) of the pit, and dimensions		
Maps(s) of road, location, p provided). If water from the (L, W), and area in acres, of Photocopied section of invo	pit will be land applied, provi- fthe land application area.	de water volume, include dimensions (L,	ding this info have been W, D) of the pit, and dimensions		
Maps(s) of road, location, p provided). If water from the (L, W), and area in acres, of Photocopied section of invo	pit will be land applied, provi- fthe land application area.	pplication (unless engineered plans include de water volume, include dimensions (L, Digitally signed by: Kenneth Greynolds (L) (P) (C) + Kenneth Greynolds (mail = Kenneth L Greynolds@wv.gov.C = AD (C) + WODEP (O) = Oil and Gas (D) + WODEP (O) + Oil and Gas (D) + Oil and	ding this info have been W, D) of the pit, and dimensions		
Maps(s) of road, location, p provided). If water from the (L, W), and area in acres, of Photocopied section of invo	pit will be land applied, provi- fthe land application area.	de water volume, include dimensions (L,	ding this info have been W, D) of the pit, and dimensions  RECEIVED Office of Oil and Gas		
Maps(s) of road, location, p provided). If water from the (L, W), and area in acres, of Photocopied section of invo	pit will be land applied, provi- fthe land application area.	de water volume, include dimensions (L,	W, D) of the pit, and dimensions		
Maps(s) of road, location, p provided). If water from the (L, W), and area in acres, of Photocopied section of invo	pit will be land applied, provi- fthe land application area.	de water volume, include dimensions (L,	W, D) of the pit, and dimensions  RECEIVED Office of Oil and Gas		
Maps(s) of road, location, p provided). If water from the (L, W), and area in acres, of Photocopied section of invo	pit will be land applied, provi- fthe land application area.	de water volume, include dimensions (L,	RECEIVED Office of Oil and Gas  JUL 2 8 2022		
Maps(s) of road, location, p provided). If water from the (L, W), and area in acres, of Photocopied section of invo	pit will be land applied, provi- fthe land application area.	de water volume, include dimensions (L,	RECEIVED Office of Oil and Gas  JUL 2 8 2022		
Maps(s) of road, location, p provided). If water from the (L, W), and area in acres, of Photocopied section of invo	pit will be land applied, provi- fthe land application area.	de water volume, include dimensions (L,	RECEIVED Office of Oil and Gas  JUL 2 8 2022		

### EQT Production Water plan Offsite disposals

### Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive Bridgeport, WV 26330 304-326-6027 Permit #SWF-1032-98 Approval #100785WV

### Waste Management - Northwestern Landfill

512 E. Dry Road Parkersburg, WV 26104 304-428-0602 Permit #SWF-1025 WV-0109400 Approval #100833WV

> RECEIVED Office of Oil and Gas

> > JUL 2 8 2022

WV Department of Environmental Protection

1" = 2000' Topo Quad: Glover Gap 7.5' Scale: January 04, 2022 Marion Date: County: 74-18-00-08 Mannington Project No: District: Topo Michael 2H - 47-049-02279 Seven Pines Michael 2H archolomew) 47-049-02279 NAD 27, North Zone N:385,640.69 E:1,742,303.69 - Rymer WGS 84 LAT:39.555294 LONG:-80.413760 ELEV:1,392.69' SURVEYING AND MAPPING SERVICES PERFORMED BY: PREPARED FOR:



### ALLEGHENY SURVEYS, INC.

1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608

# EQT Production Company JUL 2 8 2022

400 Woodcliff Drive Canonsburg, PA 15317 WV Department of Environmental Protection 08/19/2022

47 n 49022/9P No Water, Acress Road 1300 Well bore hole 0 BM 1300 1/021 bottom hole 1200 8° W WRH 10-17-13 GLOVER GAP QUADRANGLE

SCALE 1" = 1000'

### TRANS ENERGY, INC.

WELL: MICHAEL 2 H MICHAEL, ET AL +/- 386.5 ACRE UNIT RECEIVED Office of Oil and Gas

JUL 2 8 2022

RECEIVE Office of Oil and Garenvironmental Protection OCT 2220:3

MANNINGTON DISTRICT

MARION COUNTY

WV Department of west with the mental of the



# West Virginia Department of Environmental Protection Office of Oil and Gas

### WELL LOCATION FORM: GPS

API: 47-049-02279 WELL NO.: N	Michael 2H				
FARM NAME: Michael					
RESPONSIBLE PARTY NAME: EQT Production Company					
COUNTY: Marion	DISTRICT: Man	nington			
QUADRANGLE: Glover Gap 7.5'		AUG 1 7 2022			
SURFACE OWNER: Juanita O. M.	lichael & William J. Michael	W Department of			
		Environmental Protection			
ROYALTY OWNER: Hayes, et al.					
UTM GPS NORTHING: 4378565					
UTM GPS EASTING: 550364	GPS ELEVATION:	424 m (1392 ft)			
The Responsible Party named above has	chosen to submit GPS coo	rdinates in lieu of			
preparing a new well location plat for a	plugging permit or assigned	API number on the			
above well. The Office of Oil and Gas w	vill not accept GPS coordina	ates that do not meet			
the following requirements:					
<ol> <li>Datum: NAD 1983, Zone: 17</li> </ol>	North, Coordinate Units: r	neters, Altitude:			
height above mean sea level					
2. Accuracy to Datum – 3.05 m	eters				
3. Data Collection Method:					
Survey grade GPS: P	ost Processed Differential_				
	al-Time Differential				
Mapping Grade GPS X : P					
4. Letter size copy of the topo	al-Time Differential				
	grapny map snowing the v	vell location.			
I the undersigned, hereby certify this dat belief and shows all the information requ	a is correct to the best of my	y knowledge and			
prescribed by the Office of Oil and Gas.	ined by law and the regulat	ions issued and			
parameter of an end of the other.					
0 1 -11					
on K State	7.5. 2092 Title	8-17-22			
Signature	Title	Date			





Site Pictures Michael 2H 47-049-02279





RECEIVED
Office of Oil and Gas

JUL 2 8 2022

WV Department of Environmental Protection

BIRCH RIVER OFFICE 237 Birch River Road

237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608 BRIDGEPORT OFFICE

172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037 CHARLESTON OFFICE

301 RHL Boulevard - Suite 5 Charleston, WV 25309 phone: 304-756-2949 fax: 304-756-2948

ALLEGHENYSURVEYS.COM



Michael Pad Sign



Michael Pad

RECEIVED Office of Oil and Gas

JUL 28 2022

WV Department of Environmental Protection



EQT PRODUCTION COMPANY
400 Woodcliff Drive | Canonsburg, PA 15317
P: 724-746-9073 | www.eqt.com

July 27, 2022

Via FedEx Overnight Delivery

West Virginia Department of Environmental Protection Office of Oil and Gas Attn: Mr. Jeff McLaughlin 601 57<sup>th</sup> Street SE Charleston, WV 25304-2345

RE: Notice of Application to Plug and Abandon a Well Michael 2H Well Permit Number 47-049-02279 Mannington District Marion County, WV

RECEIVED Office of Oil and Gas

JUL 28 2022

WV Department of Environmental Protection

Mr. McLaughlin:

Attached is EQT Production Company's application for a permit to plug and abandon for the well referenced above. Included with this application you will find the following documents:

- Form WW-4B Application for a Permit to Plug and Abandon
- · Plugging Prognosis
- Form WW-4A Notice of Application to Plug and Abandon a Well
- Proof of Notification of Interested Parties
- Form WW-9 Fluids/Cuttings Disposal & Reclamation Plan
- Site Photos
- Previously submitted Well Location Plat
- Completed Form WR-35 Well Operator's Report of Well Work

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our land department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

John Zavatchan

Project Specialist - Permitting

jzavatchan@eqt.com

724-746-9073



Kennedy, James P < james.p.kennedy@wv.gov>

## ATTN plugging permits have been issued for 4704902184, 04902278, 04902279, 04902283, 04902284

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Thu, Aug 18, 2022 at 9:53 AM

To: Jeffrey W McLaughlin <jeffrey.w.mclaughlin@wv.gov>, Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, "Zavatchan, John" <jzavatchan@eqt.com>, BShrum@eqt.com, OPishioneri@eqt.com, mtrach@wvassessor.com

To whom it may concern, plugging permits have been issued for 4704902184, 04902278, 04902279, 04902283, 04902284.

James Kennedy

WVDEP OOG

#### 6 attachments









**4704902284.pdf** 4186K

IR-8 Blank.pdf 237K