

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

October 21, 2013

#### WELL WORK PLUGGING PERMIT

#### Plugging

This permit, API Well Number: 47-4902276, issued to CONSOLIDATION COAL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 5010

Farm Name: CONSOLIDATION COAL COMPA

API Well Number: 47-4902276

Permit Type: Plugging
Date Issued: 10/21/2013

.FORM WW-4(B) Rev. 2/01

1.) Date:	O	ctober 9			20	13	
2.) Operator	's We	II No.	5	010	-		
3.) API Wel	I No.	47	-	49	16		
		State		Count	v	Per	mit

Environmental Protection 10/25/2013

# STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS APPLICATION FOR A PERMIT TO PLUG & ABANDON

	APPLICATION	FOR A PERMIT T	O PLUG & ABAND	ON
4.) WELL TYPE:	Oil / Gas X (IF "Gas", Production /	/ Liquid injection Underground storage _	/ Waste disposal/ Deep	/ ShallowX
5.) LOCATION:	Elevation:1178.31'	Watershed:	Dents Run of Buffalo Cree	k
	District: Mannington			5.0
5.) WELL OPERAT	OR Consolidation Coal Co.		7.) DESIGNATE	D AGENT Ronnie Harsh
Address _	1 Bridge St.		Addres	s1 Bridge St.
	Monongah, WV 26554			Monongah, WV 26554
.) OIL & GAS INSI	PECTOR TO BE NOTIFIED		9.) PLUGGING	CONTRACTOR
Name	Bill Hendershot		Name _	
Address _	403 James St.		Address	3
	Mannington, WV 26582			
tification must be g	iven to the district oil and gas insp	ector 24 hours before perr	nitted work can commence	
		SK		REGEIVED Office of Oil and Gas
ork order approved b	by inspector	QW.	Date	OCT 1 5 2013
		Iw.	m	WV Department of

#### **EXHIBIT NO.1**

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize one of the following two methods to plug all future wells.

#### 4 ½ VENT PIPE METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below the lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Run 4 ½ casing from surface to a minimum of 200 feet below lowest minable coal seam and circulate 50/50 poz mix cement followed by expanding cement to surface. The expanding cement shall extend from a minimum of 200 feet below minable coal seam to a point 100 feet above.

The 4 ½ will remain open from surface to a minimum of 80 feet below that minable coal seam.

#### SOLID PLUG METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel 50/50 poz mix from 100 feet above coal seam to surface.

A monument will be installed with API No. and stating "solid plug", RECEIVED Office of Oil and Gas

OCT 1 5 2013

10/25/2013

FORM WW-4(A) Revised 6-07

1) Date:	Octob	er 9, 20	13	
2) Operat	or's We	ell No.	501	0 .
3) API W	ell No.	47 - 4	9 -	02276
		State Cor		

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) TO BE SERVED	5)a) COAL OPERATOR
(a) Name CONSOLIDATION COAL CO.	Name CONSOLIDATION COAL CO.
Address 1 Bridge St.	Address 1 Bridge St.
Monongah, WV 26554	Monongah, WV 26554
(b) Name	(b) COAL OWNER(S) WITH DECLARATION:
Address	Name
	Address
(c) Name	
Address	(c) COAL LESSEE WITH DECLARATION:
(6) INSPECTOR	
Address	Name Address
Telephone	
<ol> <li>The Application to Plug and Abandon a parties involved in the work, and describ work order; and</li> </ol>	E: You should have received this Form and the following documents:  Well on form WW-4B, which sets out the best he well and its location and the plugging
(2) The Plat (surveyor's map) showing the	well location on Form WW-6.
Take notice under Chapter 22-6 of the West Virgin and Application and accompanying documents for a period Virginia Department of Environmental Protection, with on the attached From WW-6. Copies of this Notice, the	nia Code, the undersigned well operator proposes to file or has filed this Notice mit to plug and abandon a well with the Chief of the Office of Oil and Gas, West respect to the well at the location described on the attached Application and depicted Application, and the plat have been mailed by registered or certified mail or delivery by certain circumstances) on or before the day of mailing or delivery by the Chief.
WV Department	t Of WELL OPERATOR Consolidation Coal Company
Environmental Prot	Ronnie Harsh .
Lilvitorinisman	itsFroject Engineer / Agent
	Address 1 Bridge St  Monongah, West Virginia 26554 .
	Telephone (304) – 534 – 4748
$\rho$ $\alpha$	Acceptione (1991) 1910
Drome Vino	
bscribed and sworn before me this 9 # day of Oca	+1 ) 22/2
bscribed and sworn before me this day of QC	toker, 20/3
( Lanet) L. Lieur	Notary Public STATE OF WEST VIRGINIA NOTARY PUBLIC
Marian County, State of We	Janet L. Lleving 199 Broadview Avenue Fairmont, WV 26554
y commission expires June 13,20,14	My Commission Expires June 13, 2014
l and Gas Privacy Notice	
personal information may be disclosed to other State age regulatory requirements, including Freedom of Informati	mation, such as name, address and phone number, as a part of our regulatory duties. Your encies or third parties in the normal course of business or as needed to comply with statutory or ion Act requests. Our office will appropriately secure your personal information. If you have any ease contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-9 Rev. 5/08

Pa	ge		of	
API Number 47 - 0	)49	ē.	- 1	
Operator's Well No.	5010			

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Nan	me Consolidation Co	al Company	OP Code0	
Watershed I	Dents Run of Buffalo (	Creek Quad	rangle Glover Gap	
Elevation	1178.31'	County Marion	District	Iannington
Description o	of anticipated Pit Waste	: <u>N/A</u>		
Do you antici	ipate using more than 5	,000 bbls of water to complete the pro	pposed well work? Yes	NoX
Will a synthe	tic liner be used in the p	pit? <u>N/A</u> . If so,	what mil.?	
Proposed Dis	Reuse (at Off Site D		osal location)	)
If oil	l based, what type? Syn	well? Air, freshwater, oil based, etc. nthetic, petroleum, etc.?		
-If le	eft in pit and plan to sol	ve in pit, landfill, removed offsite, etc idify what medium will be used? Cer ermit number?	ment, lime, sawdust	
on August 1, provisions of law or regulat	2005, by the Office of C the permit are enforced tion can lead to enforce rtify under penalty of F form and all attachment information, I believe	nd agree to the terms and conditions Oil and Gas of the West Virginia Dep able by law. Violations of any term ment action. law that I have personally examined ats thereto and that, based on my in the that the information is true, accuration, including the possibility of fine	artment of Environmental Pro or condition of the general p I and am familiar with the in inquiry of those individuals ate, and complete. I am awa	tection. I understand that the ermit and/or other applicable aformation submitted on this immediately responsible for
Company Off	ficial Signature	Romie Hund		
	ficial (Typed Name)	Ronnie Harsh		
Company Off	ficial Title	Project Engineer		-
Subscribed an	nd sworn before me this	g the day of Octo	ber , 20/3 (	RECEIVED Office of Oil and Gas



CONSOL ENERGY Inc. Consolidation Coal Company Northern West Virginia Operations 1 Bridge Street Monongah, WV 26554

phone: 304-534-4748 fax: 304-534-4739

e-mail: romiehamb@consolenergy.com

n wn.consulenergy.com mep:

\*Name: RONNIE HARSH \*title: Project Engineer

January 18, 2010

**Department of Environmental Protection** Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304-2345 Phone: (304) 926-0450 Fax: (304) 926-0452

#### To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-46-84, U-78-83, O-1044-91, U-104-83, or U-100-83.

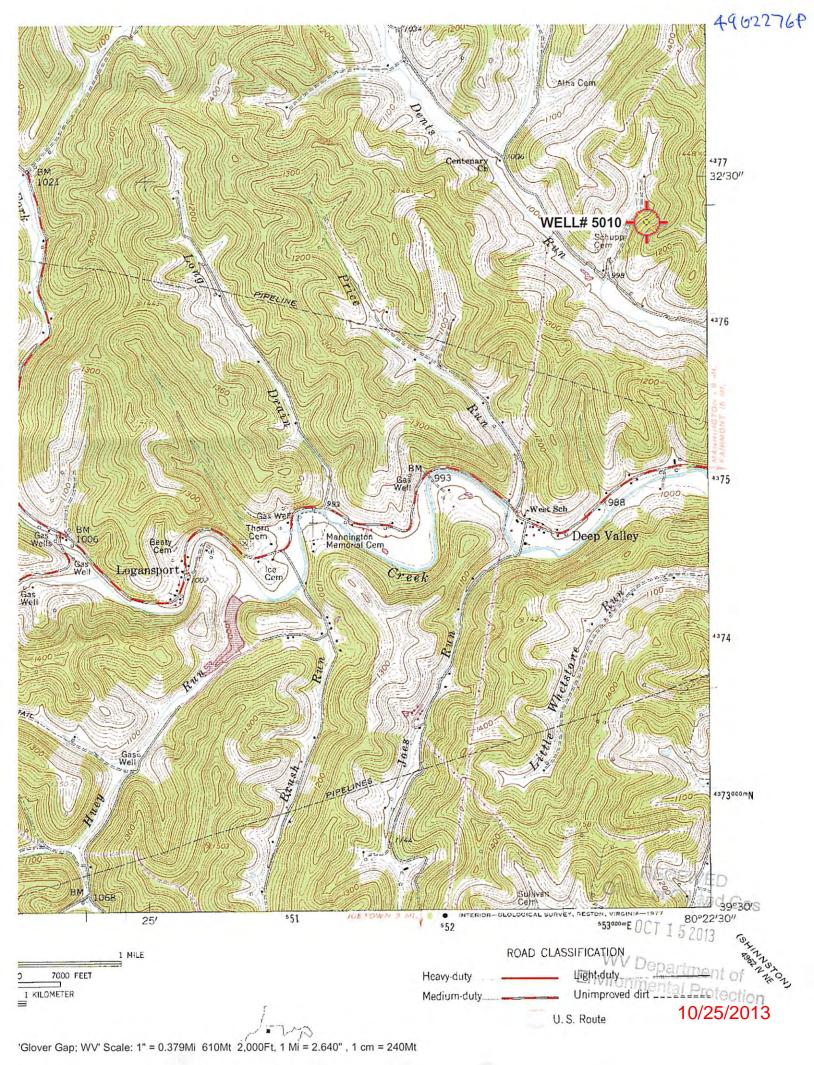
Sincerely.

Roma Nand

Ronnie Harsh RECEIVED Project Engineer of Oil and Gas

OCT 152013

WV Departo/25/2013 Environmental Protection





### West Virginia Department of Environmental Protection Office of Oil and Gas

### WELL LOCATION FORM: GPS

API: 47-049-	02276	WELL NO.:	5010
FARM NAME:	M. E. Atha		
RESPONSIBLE P	ARTY NAME:		
COUNTY: Mario	on	DISTRICT: Ma	nnington
QUADRANGLE:	Glover Gap		
SURFACE OWNE	ER: Consolidation Co	oal Company	
ROYALTY OWN	ER:		
UTM GPS NORT	HING: 4,376,786 m		
UTM GPS EASTI	NG: 553,349 m	GPS ELEVAT	ION: 359 m 1178 FT
above well. The Off the following requir  1. Datum: height als 2. Accuracy 3. Data Col Survey grade Gl  Mapping Grade  4. Letter si I the undersigned, h belief and shows all prescribed by the Off Signature	NAD 1983, Zone: 17 North pove mean sea level (MSI y to Datum – 3.05 meters llection Method: PS: Post Processed I Real-Time Diffe GPS _X: Post Proces	ot accept GPS coordinate th, Coordinate Units: me L) – meters.  Differential erential esed Differential ifferential hy map showing the we orrect to the best of my leads to the set of my lea	Il location.  In mowledge and the instruction of the control of th
October 9, 2013 Date			W// Pana 10/25/2012
			Environmental Protection

