

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

October 21, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4902275, issued to CONSOLIDATION COAL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 5014

Farm Name: CONSOLIDATION COAL COMPA

API Well Number: 47-4902275

Permit Type: Plugging
Date Issued: 10/21/2013

.FORM WW-4(B) Rev. 2/01

1.) Date: S	eptembe	r 21 , 20	13 .
2.) Operator's W	ell No.	5014	
3.) API Well No.	47	- 49 -	30282.
	State	County	Permit

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS APPLICATION FOR A PERMIT TO PLUG & ABANDON

.) WELL TYPE:	Oil/ GasX/ Liquid (IF "Gas", Production/ Underg	injection/	Waste disposal/ Deep	/ ShallowX
.) LOCATION:	Elevation:1148' W	atershed: <u>Dents Rur</u>	of Buffalo Creek	-
	District: Mannington O4 County	: Marion 49	Quadrangle: Glove	er Gap 7.5' 374 .
.) WELL OPERA	TOR Consolidation Coal Co.		7.) DESIGNATED AC	GENT Ronnie Harsh .
Address	1 Bridge St.		Address	I Bridge St.
	Monongah, WV 26554	_	-	Monongah, WV 26554 .
) OIL & GAS INS	PECTOR TO BE NOTIFIED		9.) PLUGGING CON	TRACTOR
Name	Bill Hendershot		Name	
Address	403 James St.		Address	4
	Mannington, WV 26582		_	
lotification must be	given to the district oil and gas inspector 24	hours before permitted	work can commence.	PECEIVED Office of Oil and C
Vork order approve	d by inspector		Date	Office of Oil and Ga
and approve			7000	SEP 262013
			F	WW Department of

FORM WW-4(A) Revised 6-07

1) Date: September 21, 2013

2) Operator's Well No. 5014

3) API Well No. 47 – 49 - 36282 . State County Permit

Environmental Protection

49-02275

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) TO BE SERVED	5)a) COAL OPERATOR
(a) Name CONSOLIDATION COAL CO. Address 1 Bridge St.	Name CONSOLIDATION COAL CO. Address 1 Bridge St.
Monongah, WV 26554	Monongah, WV 26554
(b) Name	(b) COAL OWNER(S) WITH DECLARATION:
Address	Name
(a) Nama	Address
(c) Name Address	Declaration of the Control of the Co
	(c) COAL LESSEE WITH DECLARATION:
(6) INSPECTOR	Name Address
Telephone	
(1) The Application to Plug and Abandon a W parties involved in the work, and describes work order; and	s the well and its location and the plugging
(2) The Plat (surveyor's map) showing the we	Il location on Form WW-6.
and Application and accompanying documents for a permit Virginia Department of Environmental Protection, with res on the attached From WW-6. Copies of this Notice, the Ap	Code, the undersigned well operator proposes to file or has filed this Notice to plug and abandon a well with the Chief of the Office of Oil and Gas, West pect to the well at the location described on the attached Application and depicted oplication, and the plat have been mailed by registered or certified mail or delivery by rtain circumstances) on or before the day of mailing or delivery by the Chief.
1	WELL OPERATOR Consolidation Coal Company
	By Ronnie Harsh .
	Its Project Engineer / Agent . Address Bridge St.
	Monongah, West Virginia 26554
Rosi Will	Telephone _(304) - 534 - 4748
Subscribed and sworn before me this 23 nd day of Sept	tember 20/3
subscribed and sworn before the tills was a day of the state of the st	STATE OF WEST VIRGINIA NOTARY PUBLIC
Marion County, State of Wes	t Tirginia Janet L. Lieving 199 Broadview Avenue Fairmont, WV 28554 My Commission Expires June 13, 2014
My commission expires	HEDENED
	Office of Oil and Gas
Dil and Gas Privacy Notice	ELD DIVIDIO
personal information may be disclosed to other State agency regulatory requirements, including Freedom of Information	tion, such as name, address and phone number, as a part of the early of dies. Your ies or third parties in the normal course of business or as needed to comply with statutory or Act requests. Our office will appropriately secure your personal information. If you have any e contact DEP's Chief Privacy Officer at depprivacy officer @wv.gov. 10/25/2013

EXHIBIT NO.1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize one of the following two methods to plug all future wells.

4 ½ VENT PIPE METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below the lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Run 4 ½ casing from surface to a minimum of 200 feet below lowest minable coal seam and circulate 50/50 poz mix cement followed by expanding cement to surface. The expanding cement shall extend from a minimum of 200 feet below minable coal seam to a point 100 feet above.

The 4 $\frac{1}{2}$ will remain open from surface to a minimum of 80 feet below that minable coal seam.

SOLID PLUG METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel 50/50 poz mix from 100 feet abble Collection Seam to surface.

Office of Oil and Gas

A monument will be installed with API No. and stating "solid plug".

SEP 262013

WV Department of Environmental Protection WW-9 Rev. 5/08

Pa	ige	of	
API Number 47 -	049	-30282	02275
Operator's Well No.	5014		2

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

	solidation Coa	l Company		OP Code10956	
Watershed Dents Ru	n of Buffalo C	reek	Quadrangle	Glover Gap	
Elevation11	148'	County Marion		DistrictMa	nnington
Description of anticipa	ated Pit Waste:	N/A			
Do you anticipate usin	ng more than 5,0	000 bbls of water to comp	plete the proposed	well work? Yes	NoX
Will a synthetic liner l	be used in the p	it?N/A	If so, what n	nil.?	
=	Land Appli Undergrour Reuse (at A Off Site Dis		V-9 for disposal loc	ration)	
If oil based, v	what type? Syn	vell? Air, freshwater, oil thetic, petroleum, etc.? _ e, Bicarbonate of Soda			
-If left in pit a	and plan to solid		e used? Cement, li	ime, sawdust	ee attached letter)
on August 1, 2005, by provisions of the pern law or regulation can I I certify unde application form and obtaining the informa	the Office of Conit are enforced lead to enforced er penalty of la all attachment tion, I believe g false informa	bil and Gas of the West Value by law. Violations of the taction. We that I have personall as thereto and that, base that the information is the tion, including the possible.	Virginia Department of any term or confly examined and a ed on my inquiry true, accurate, and obility of fine or imp	at of Environmental Pr dition of the general p am familiar with the i of those individuals d complete. I am av	POLLUTION PERMIT issued of the operation. I understand that the permit and/or other applicable information submitted on this immediately responsible for ware that there are significant
Company Official (Ty		15mu	Nam		
	ped Name)		Nam		RECEIVED
Company Official Titl		Ronnie Harsh Project Engineer	/ Young		RECEIVED Office of Oil and Gas SEP 2 6 2013



CONSOL ENERGY Inc.

Consolidation Coal Company Northern West Virginia Operations 1 Bridge Street Monongah, WV 26554

phone: 304-534-4748 fax:

304-534-4739

e-mail: romicharsh@consolenergy.com

urb:

www.consolenergy.com

*Name: RONNIE HARSH *title: Project Engineer

January 18, 2010

Department of Environmental Protection Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304-2345 Phone: (304) 926-0450 Fax: (304) 926-0452

To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-46-84, U-78-83, O-1044-91, U-104-83, or U-100-83.

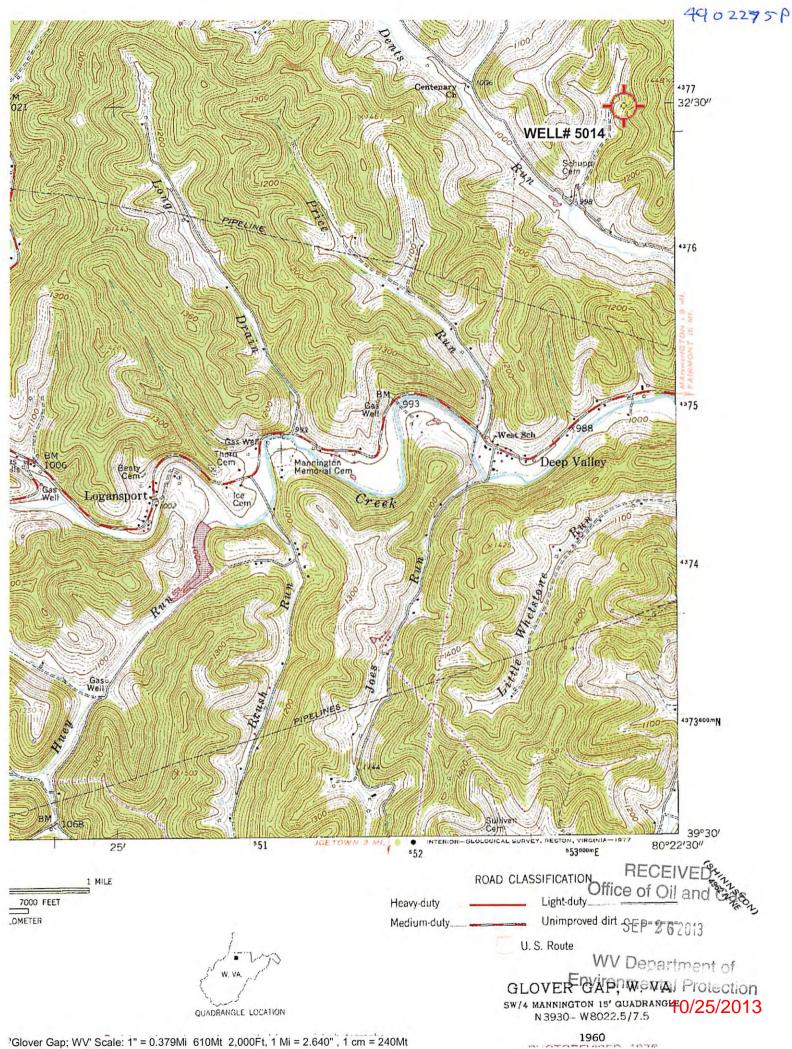
Sincerely,

Romin Hand

RECEIVED Ronnie Harsh Project Engineer Oil and Gas

SEP 262013

WV Department of **Environmental Protection**





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-049-30282 02275	WELL NO.: 5014	
FARM NAME: M. E. Atha		
RESPONSIBLE PARTY NAME:		
COUNTY: Marion	_DISTRICT: Manningto	n .
QUADRANGLE: Glover Gap		
SURFACE OWNER: Consolidation Coal	Company	
ROYALTY OWNER:		
UTM GPS NORTHING: 4,377,056 m		
UTM GPS EASTING: 553,405 m	GPS ELEVATION: 3	50 m 1148 FT
The Responsible Party named above has chosen of preparing a new well location plat for a plugging above well. The Office of Oil and Gas will not at the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Cheight above mean sea level (MSL) – 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Difficulty Real-Time Different Mapping Grade GPS: Post Processed Real-Time Different A. Letter size copy of the topography of the undersigned, hereby certify this data is corresponded and shows all the information required by the control of the con	permit or assigned API num ccept GPS coordinates that do Coordinate Units: meters, Alt meters. Cerential Differential Erential map showing the well locations to the best of my knowledge.	on.
prescribed by the Office of Oil and Gas.	C	Office of Oil and Gas
35.2	Professional Surveyor	
Signature	Title	SEP 2 6 2013
September 21, 2013		WV Department of
Date	Envi	ronment0/25/2013

