FORM WR-38 (Affidavit of Plugging)

## STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS WELLS DIVISION

## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

**CONSOLIDATION COAL CO. Coal Operator or Owner** 1 BRIDGE ST. MONONGAH WV 26582 Address CONSOLIDATION COAL CO. Coal Operator or Owner 1 BRIDGE ST. MONONGAH WV 26582 Address **CONSOLIDATION COAL COMPANY** Lease or Property Owner 1 BRIDGE ST. MONONGAH WV 26582 Address

**CONSOLIDATION COAL CO.** Name of Well Operator 1 BRIDGE ST. MONONGAH, WV 26582 **Complete Address** 

**GLOVER GAP 7.5'** Well Location **MANNINGTON** 

District **MARION** County

<u>5023</u> Well No.

CONSOLIDATION COAL COMPANY Farm

STATE INSPECTOR SUPERVISING PLUGGING

**AFFIDAVIT** 

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

MIKE MITCHELL and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 13<sup>th</sup> day of March, 2012 and that the well was plugged in the following manner:

	Filling Material	Casing	Casing Pulled	Casing Left In
Formation		Size & Kind		
Removed all 3/4" cable and 2 3/8" tubing from the surface to 2300'.		16" Conductor	0,	20'
Removed 2191' of 5 $\frac{1}{2}$ " casing from the surface to 2191'. Left 49' of 5 $\frac{1}{2}$ " casing in the hole from 2191' to 2240'. Cut 7" casing at 1750' and 1647'. Cemented bottom hole from 2325' back to 1672' with 110 sacks of 35/65		10 ¾" Casing	0'	157'
Poz Mix Cement. Removed 1647' of 7" casing from the surface to 1647'.  Left 203' of 7" casing in the hole from 1647' to 1850'. Removed 1194' of		8 5/8" Casing	1194'	174'
8 5/8" casing from the surface to 1194', Left 174' of 8 5/8" casing in the hole from 1194' to 1368'. Cut remaining 8 5/8" casing at 1272', Left 157'		7" Casing	1647'	203'
of 10 3/4" casing in the hole from the surface to 157'. Cleaned 9 7/8" hole from the surface to 1194'. Cleaned 7 7/8" hole from 1194' to 1647'.		5 ½" Casing	2191'	49'
Cleaned 6 ¼" hole from 1647' to top of bottom hole plug at 1672'. Cleaned 9 7/8" hole through Pittsburgh Coal (902' – 907'). Left 20' of 16" conductor pipe in the hole from 20' to surface.		2 3/8" Tubing	2300'	0'
Cemented hole from 2325' back to surface as follows; From 2325' to 1672' with 110 sacks of 35/65 Poz Mix Cement. From 1672' to 1107' with 155 sacks of 35/65 Poz Mix Cement. From 1107' to 802' with 145 sacks of Thixatropic Cement w/ green dye. From 802' to surface with 236 sacks of Econofill Cement. A total of 646 sacks of		¾" Sucker Rod Cable	2300'	0'
cement were used to fill to circulate at the surface.	the hole from 2325' to surface. Cement did			0.73
Coal Seams		Description of Monume	nt 🦾	10.5
PITTSBURGH	902' to 907'	77" of 7" casing w/company name, well number,		
(Name)		permit number and date cemented stated on 7".		
(Name)		casing. Well marker will be attached to the		
(Name)		cement plug at ground level.		

... And that the work of plugging and filling said well was completed on the 28<sup>th</sup> day of March, 2012

And further deponents saith not.

Attitle Mike Mitchell

Kevin S. Wright

Sworn to and subscribed before me this

day of STATE OF WEST VIRGINIA
NOTARY PUBLIC
Jacqueline L. Shriver
12 Rousch Drive
Westover, WV 26501
My Commission Exp. March 18, 200

ermit No. <u>47-49-02207-P</u>

Well No. 5023

My commission expires: