WR-35 Rev (8-10)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	1-2-2012
API#:	047-049-2192

Farm name: PERRY HUGHES	Operator Well No.: HUGHES#1 -LBJ#17				
LOCATION: Elevation: 1253	Quadrangle: SHINNSTON				
District: MANNINGTON Latitude: 1490 Feet South of 39 Deg. Longitude 5925 Feet West of 80 Deg.	County: MARION				
Company: LBJ ENERGY ASSOCIATES, LLC			I - 0 : 11	T	
Address: PO Box 930	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.	
BRIDGE PORT, WV 26330					
Agent: BRADLEY THOMAS	13%"	40'	40'		
Inspector: WILLIAM HENDERSHOT		,			
Date Permit Issued: {1-10-2011	958"	508'	508'	C75	
Date Well Work Commenced: 11-29-2011					
Date Well Work Completed: 12-3-2011	7"	1610'	1610'	2205KS	
Verbal Plugging:					
Date Permission granted on:	41/2"	2928	2.82.5 '	1955K5	
Rotary X Cable Rig					
Total Vertical Depth (ft): 2948DTD					
Total Measured Depth (ft): 2952 LTD					
Fresh Water Depth (ft.): 50', 250', 340					
Salt Water Depth (ft.): None Eucouptered					
Is coal being mined in area (N/Y)? No					ļ
Coal Depths (ft.): 316-322 432-440, 820-828					j
Void(s) encountered (N/Y) Depth(s) No					
OPEN FLOW DATA (If more than two producing formation Producing formation 5 th AND 602DON Pay a Gas: Initial open flow Suow MCF/d Oil: Initial open flow Time of open flow between initial and final tests Static rock Pressure 140 th psig (surface pressure) at	zone depth (ft) 2 low Bt w Bb 24	2589`-2823` DVd Vd Vs	ata on separate sheet) RECEIVED Office of Od & Gas JAN 0 6 2012		
Second producing formation 50, 5QUAW, TAYW Pay zone depth (ft) 1886-2421 Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow Commungled MCF/d Final open flow Bbl/d Time of open flow between initial and final tests 24 Hours Static rock Pressur Commungled psig (surface pressure) after 12 Hours			VV Department of Environmental Protection		
I certify under penalty of law that I have personally examined the attachments and that, based on my inquiry of those individual the information is true, accurate, and complete.					

Signature

Date

Were core samples taken?	resNo	Were cut	tings caught during drill	ing? Yes <u>X</u>	No
Were $\frac{y}{y/N}$ Electrical, $\frac{y}{y/N}$	Mechanical, N or Y/N	Geophysical logs record	led on this well?		•
NOTE: IN THE AREA FRACTURING OR STIM DETAILED GEOLOGICA ENCOUNTERED BY THE	ULATING, PHYSICA L RECORD OF THE	L CHANGE, ETC. 2). TOPS AND BOTTOM	THE WELL LOG WI IS OF ALL FORMATI	HICH IS A S'	YSTEMATIC
Perforated Intervals, Fracturin	ng, or Stimulating:				
STAGE 1 (2810-2813)12	. —				
5TAGE Z (2655-2704)6	holes, 500gel Her 10	WSKS SAND, ZIOBBLX	-LINK GELLED FLUID W	/112 ASS18T	
ETAGE 3 (2589-2618)61	holes, 500 yal HCL,	1005KS SAND 210 BBLX	HAR GELLED Flund W	No ASSIST	
STAGE 4 (2320-2421) 191	holes, 750galHCL, 1	00 SKS SAND, 280 BBL)	X-LINK GEWES Fluid 1	0/NZ A=5157	
STAGES (1924-1932)16h	ioles, 500gal Hel 1	75 SKS SAND 200 BBL.	X-UNK GENED Hard	W/NZ A5515	<u>r</u>
STAGE 6 (1876-1900) 181					
•					
		•			
Formations Encountered:		Top Depth		Bottom I	<u>Depth</u>
Surface:					
SAND & SHALE	SOFT	SURFACE		53 ^²	Damp @50'
SHALE	SOFT	53'		230'	
SAND & SHALE	MEDIUM	230		316	44" H20e 250
COAL	SOFT	316		322 ¹	
SAND & SHALE	MEDIUM	322		432 °	12"H20 @340"
COAL	Seft	432'		440'	
SAND & SHALE	MEDIUM	440'		1/26	
EADD	HARD	1126'		1490'	
SHALE	Soft	1490'		1700'	
LIME & SAND	HARD	1700'		1945	
SHALE	SofT	1945'		2350'	
SAND & SHALE	HARD	Z350 [′]		Z708'	GAS SHOW @ ZKO
SHALE & SAND	Soft	2708`		Z948 DTI	>
ع الماري في المارين					
		j			