





Company INTERSTATE PIPE & SUPPLY CO.

Address Fourth and Church Sts., Marietta, Ohio.

Farm Frank S. Snyder and Snyder & Metz Leases

Tract Acres 133 Lease No.

Well (Farm) No. 1,2,3 and 4 Serial No.

Elevation (Spirit Level) No.1-1170, No.2-1240', No.3-1135' No.4
Quadrangle Mannington 1410'

County Marion District Mannington

Engineer Engineer's Registration No. 1227

File No. Drawing No.

Date September, 1950 Scale 1" 2500'

WELL LOCATION MAP

MAR-677-A-#2

FILE NO. MAR-678-A-#1

MAR-679-A MAR-680-A-#3

- + 1-20-4 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION



Mar-677-86

WELL RECORD Oil or Gas Well (KIND) The Interstate Pipe & Supply Company Used in Drilling Left in Well Casing and Tubing **Packers** P. O. Box 548, Marietta, Ohio Farm Frank Snyder Acres 132 Size Location (waters) Hibbs Run Kind of Packer. 16 Well No. 2 Elev. 1268.79 District Kennington 13_ Marion _County_ 236 236 The surface of tract is owned in fee by Jerry & Martha Bland Size of. 1440 1440 * R.F.D. 1 Address Mannington, W. Va. 2014 Mineral rights are owned by The Union Trust Company of 2014 Depth set. 2934 2934 Pittsburgh, Trustee Address Pittsburgh, Penna. 5 3/16_ Perf. top_ Drilling commenced__ Perf. bottom. Drilling completed___ Perf. top. Liners Used Date Shot_ From. Perf. bottom. With_ Open Flow /10ths Water in. Inch

	/10ths Merc.	in .	Inch	CASING CEM	ENTEDS	[ZENo.]	FtDate
Volume			Cu. Ft.				
Rock Pressure		lbs	hrs.		ENCOUNTERED A	m 85 0 mm	T 84 INCHES
Oil			bbls., 1st 24 hrs.			T UNITED	TINCHES
Fresh water		feet	feet	950 FEE	T 96 INCH	CSFEE	TINCHES
Salt water		feet	feet	FEE	TINCHI	esfee	TINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Candiatar			0	15			
Conductor			850	857		,	
Pittsburgh	[aa]		950	958			
Little Dunk			1330	1355			
Big Dunkard			1430	1455			
Gas Sand			1565	1595	C Sometimes		
First Salt	Sand		1640	1724			
Second Salt	Sand		1729	1765	Ţ.	The state of the s	
Third Salt	Sand		1885	1920			
Maxon Sand			2000	2035			
Little Lime			2165	2190			10.5
Pencil Cave		1	2190	2196	1.		
Big Lime			2196	2255			
Injun Sand			2255	2405			
Slate			2405	2410			
Lime			2424 2424	242 4 2445			
Sand			2445	2462			
Slate& Shell Lime			2462	2475			
Slate		1	2475	2496		•	
Lime			2496	2660	_		· •
Slate & She	17.		2660	2732			
Lime			2732	2743			
Slate & She	lle		2743	2763			
Lime			2763	2830		2314151677	1
Slate & She	11.		2830	28 98		7/3/413/01/7	
Gritty Lime			2898	2903			
Slate			2903	2917		SEP 1950	1 2
Fifty Foot	Sand, brok	M.	2917	2970	1 6	WEST VIRGINIA	22
Slate			2970	2997	1	WEST THE RE	HES 23
Thirty Foot	Sand		2997	3017	(0)	DEBYKIMENI CL 11	2
Slate			3017	3020	I m	.	
Shell Lime	·		3020	3022		SEP 1950 WEST VINCENTAL DEPARTMENT OF N	
White Slate			3022	3033		TTEDEPC	4
Shell - whi	te	Day of the	3033	3035			
Red Rook			3035	3041			
Shell			3041	3043 2017			
Red Rock			3043	3047			

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Boulder Sand Slate Lime Slate Gordon Stray Slate Gordon Slate Fourth Sand Slate and Sh Sand Black Slate Sand Slate and Sh Sand Slate Shells Baird Sand Gas Slate	ells		3047 3073 3076 3085 3090 3123 3133 3149 3157 3168 3184 3192 3196 3205 3218 3234 3242 3251 3350	3073 3076 3085 3090 3123 3133 3149 3157 3168 3184 3192 3196 3205 3218 3234 3242 3251 3350 3354			
Total Depth				3405			
	6-5/8* 6	casing cut of	r at 2014'.	Casing reru	n with one 6	-5/8" x 8-1/	::::::::::::::::::::::::::::::::::::::
	bottom l	nole packer a	and one $6-5/8$	3" x 8-1/4" 8	nchor packer		
	6-5/8" r	nipple 10 ft. 2014 and ter	long run be packer set	at 2,000.	packers.	Bottom packe	
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				4			
•	•			*			
		v v v v v v v v v v v v v v v v v v v					
			•				
•	*	,					
			,				
					Sam	·	50

Date September 1

APPROVED THE INTERSTATE RIPE & SUPPLY COMPANY, Owner Adolph Berew (Title) 9

FORM WR-38 (Affidavit of Plugging)

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS WELLS DIVISION

RECEIVED Office of Oil & Gas EVISED MAR 1 5 2012

ING WELL AFFIDAVIT OF PLUGGING AND FILL

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division of the copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required) should be mailed to each coal operator and the copy (and extra copies if required). respective addresses.

CONSOLIDATION COAL CO. Coal Operator or Owner 1 BRIDGE ST. MONONGAH WV 26582 Address

CONSOLIDATION COAL CO. **Coal Operator or Owner** 1 BRIDGE ST. MONONGAH WV 26582 **Address**

CONSOLIDATION COAL CO. Lease or Property Owner 1 BRIDGE ST. MONONGAH WV 26582 Address

CONSOLIDATION COAL CO. Name of Well Operator 1 BRIDGE ST. MONONGAH, WV 26582

Complete Address **GLOVER GAP**

Well Location MANNINGTON

District MARION

County 3973

Well No. CONSOLIDATION COAL CO.

Farm

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

DELBERT MOORE and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 3rd day of March, 2011 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Plugs Used	Casing Pulled	Casing Left In		
Formation		Size & Kind				
Cleaned 12 1/4" hole fr	om the surface to 236'. Reduced hole to	16" Conductor	0'	14'		
9 7/8". Cleaned 9 7/8" casing at 1104'. Drilled to 7 7/8". Cleaned 7 7/1584'. Removed 8 5/8" casing in the hocasing at 1486' and 13	hole from 236' to 1104'. Top of 8 5/8" I cement from 983' to 1048'. Reduced hole 8" hole from 1104' to 1584'. Tagged plug at " casing from 1104' to 1211'. Left 367' of le from 1211' to 1578'. Cut remaining 8 5/8" 386'. Cleaned 9 7/8" hole thru the Pittsburgh eft 20' of 16" conductor pipe in the hole from	8 5/8" Casing	107'	367'		
20' to surface.						
From 1584' to 1188' w	184' back to surface as follows. 19th 90 sacks of 35/65 Poz Mix Cement. 19th 165 sacks of Thixatropic Cement w/ dye. 19th 315 sacks of Econofill Cement.					
A total of 570 sacks o	cement were used to cement the hole from Cement did circulate at the surface.					
Coal Seams		Description of Monum				
PITTSBURGH	1055' to 1062'	77" of 7" casing w/company name, well number,				
(Name)		permit number and date cemented stated on 7"				
(Name)		casing. Well marker will be attached to the				
(Name)		cement plug at ground level.				

... and that the work of plugging and filling said well was completed on the 22nd day of March, 2011

And further deponents saith not.

Lewis

Kevin S. Wright

Notary Public

Sworn to and subscribed before me this

Athday of March, 2013

OFFICIAL SEAL STATE OF WEST VIRGINIA NOTARY PUBLIC

NOTAKY PUBLIC
Jacqueline L. Shriver
12 Rousch Drive
Westover, WV 26501
Commission Exp. March 18, 2020

Permit No. 47-49-02147-P REVISED Well No. 3973

My commission expires:

March 18, 2020