

ALAN LEASE

CHAPPELL
99.5 ACRES±

GRIFFITH
36.4 ACRES±

ALAN 1939

92.82 AC±

HENDERSHOT
92.82 ACRES±

HENDERSHOT
80.02 ACRES±

HENDERSHOT
29.25 ACRES±

STULL
128.75 ACRES±

MEKENEY
48.5 ACRES±

HUMPHREYS
71.5 ACRES±

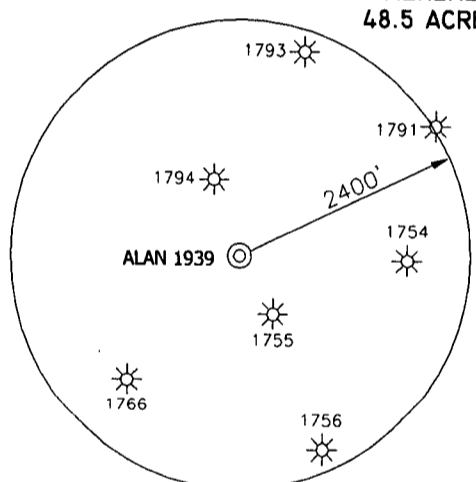
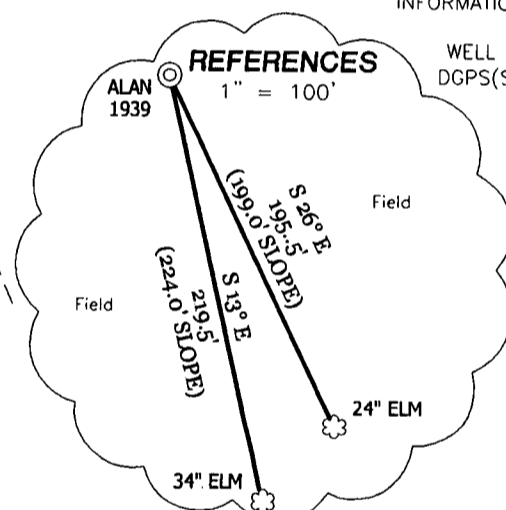
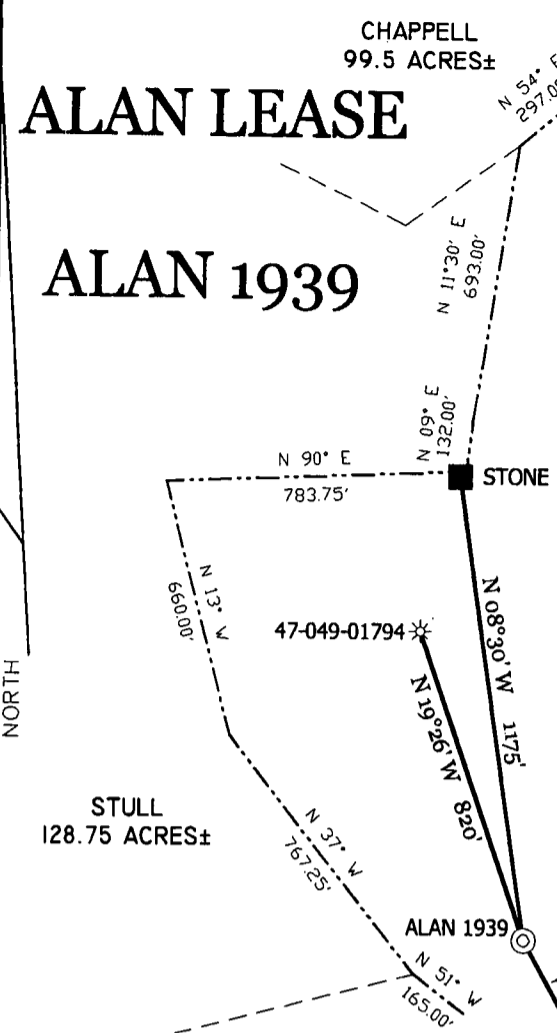
NOTES ON SURVEY

TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WV NORTH ZONE NAD '27.
 TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 02-09-09.
 LEASE BOUNDARY SHOWN HEREON TAKEN FROM A DEED RECORDED IN DEED BOOK 760 AT PAGE 614 AND INFORMATION PROVIDED BY WACO OIL AND GAS CO., INC. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF MARION COUNTY IN AUGUST, 2008 AND INFORMATION PROVIDED BY WACO OIL AND GAS CO., INC.
 WELL LAT./LONG. ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).

ALAN 1939
STATE PLANE
COORDINATES
NORTH ZONE
(N) 389618
(E) 1773650

ALAN 1939
L & L DECIMAL
39.56694
80.30292

NORTH



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

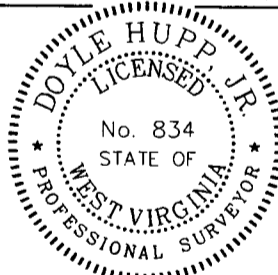
DATE MARCH 11, 2009

OPERATORS WELL NO. ALAN 1939

API WELL NO. 47-049-02035
 STATE COUNTY PERMIT

P.S. 834

Doyle Hupp Jr.
 HUPP Surveying & Mapping
 P.O. Box 647 Grantsville, WV 26147
 (304) 354-7035 EMAIL: hupp@frontiernet.net



CANCELLED

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS



MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. W1495 (BK 39-21)
 PROVEN SOURCE OF ELEVATION DGPS (SUBMETER GRADE) SCALE 1" = 500'

WELL TYPE : OIL GAS INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION : ELEVATION 1,507' WATERSHED TRIBUTARY OF PLUM RUN

DISTRICT LINCOLN COUNTY MARION QUADRANGLE MANNINGTON 7.5'

SURFACE OWNER TERRY O. HENDERSHOT ACREAGE 80.02±

ROYALTY OWNER I.L. MORRIS, et al LEASE ACREAGE 80.2±

PROPOSED WORK : LEASE NO. _____

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION MARCELLUS
 ESTIMATED DEPTH 7,500'

WELL OPERATOR WACO OIL & GAS CO., INC. DESIGNATED AGENT STEPHEN E. HOLLOWAY
 ADDRESS P.O. BOX 397 GLENVILLE, WV 26351 ADDRESS P.O. BOX 397 GLENVILLE, WV 26351

COUNTY NAME PERMIT



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

July 22, 2013

FINAL INSPECTION REPORT

New Well Permit Cancelled

WACO OIL & GAS CO INC,

The FINAL INSPECTION REPORT for the CANCELLED permit, API Well Number: 47-4902035, issued to WACO OIL & GAS CO INC, and listed below has been received in this office. The permit has been cancelled as of 6/14/2013.

James Martin
Chief

Operator: WACO OIL & GAS CO INC
Operator's Well No: ALAN 1939
Farm Name: HENDERSHOT, TERRY
API Well Number: 47-4902035
Date Issued: 04/23/2009

Date Cancelled: 06/14/2013

Promoting a healthy environment.

INSPECTORS PERMIT SUMMARY FORM

GPS YES [] NO []

DATE STARTED/LOCATION: _____ OPERATOR: WACO OIL & GAS CO INC
 DRILLING COMMENCED: _____ FARM: HENDERSHOT, TERRY
 TO DATE: _____ DEPTHS: _____ Well No: ALAN 1939
 WATER DEPTHS: _____ COAL DEPTHS: _____

QUESTIONS FOR THIS REPORT ARE IN ACCORDANCE OF WV CODE 22-6-30 AND REGULATIONS 35CSR 4-12.1 AND 35CSR 4-16 AND THE GENERAL WATER POLLUTION CONTROL PERMIT.

POINTS ARE TO BE GIVEN UP TO MAXIMUM AS SHOWN BASED ON PERFORMANCE.

1. DID OPERATOR GIVE PROPER NOTICE TO INSPECTOR BEFORE THE FOLLOWING: (4_PTS) _____
- A. CONSTRUCTION YES [] NO [] (2_PTS)
- B. DRILLING YES [] NO [] (2_PTS)
2. WAS THE TIMBER CUT, STACKED, AND BRUSH USED FOR SEDIMENT BARRIERS BEFORE DIRT WORK STARTED? (4_PTS) _____
- YES [] NO [] (2_PTS)
3. ARE ALL LOCATION AND/OR ROAD BANKS BEING SLOPED? YES [] NO [] (4_PTS) (4_PTS) _____
4. CONSTRUCTIONS: WERE THE FOLLOWING SEDIMENT CONTROL STRUCTURES PROPERLY INSTALLED/MAINTAINED? (33_PTS) _____
- A. ROAD DITCHES (1)_ (2)_ (3)_ (4)_ (PTS) B. CROSS DRAINS (1)_ (2)_ (3)_ (4)_ (5)_ (PTS)
- C. CULVERTS (1)_ (2)_ (3)_ (4)_ (5)_ (PTS) D. CREEK CROSSINGS (1)_ (2)_ (3)_ (PTS)
- E. DIVERSION DITCHES (1)_ (2)_ (3)_ (PTS) F. BARRIERS (1)_ (2)_ (3)_ (PTS)
- G. TEMPORARY SEEDING YES [] NO [] (10_PTS)

POINTS AVAILABLE FOR QUESTION 4: (33_PTS) _____

5. HAS TOP SOIL (IF ANY) BEEN STOCKED PILED? YES [] NO [] (2_PTS) (2_PTS) _____
6. IS THE PIT PROPERLY INSTALLED AND MAINTAINED? YES [] NO [] (9_PTS) (9_PTS) _____
7. RECLAMATION:
- A. ROADWAY (1)_ (2)_ (3)_ (PTS) B. LOCATION (1)_ (2)_ (3)_ (PTS)
- C. PITS (1)_ (2)_ (3)_ (PTS) D. PIPELINES (1)_ (2)_ (3)_ (PTS)
- E. TANK DIKES (1)_ (2)_ (3)_ (PTS) F. API INSTALLED YES [] NO [] (3_PTS)
- G. ADEQUATE SEEDING MATERIALS (1)_ (2)_ (3)_ (PTS)
- H. WAS SEED BED ADEQUATE (1)_ (2)_ (3)_ (PTS)

POINTS AVAILABLE FOR QUESTION 7: (24_PTS) _____

8. WAS RECLAMATION COMPLETED WITHIN:
 6 MTHS OF TD 6_PTS ONLY; 4 MTHS OF TD 12_PTS ONLY; 2 MTHS OF TD 19_PTS ONLY;
 AVAILABLE FOR QUESTION 8: (19_PTS) _____

RECEIVED

Office of Oil & Gas

TOTAL MAXIMUM POSSIBLE SCORE OF 99.

TOTAL RECLAMATION SCORE: _____

JUN 24 2013

6-14-13
DATE RELEASED

William Hendershot
INSPECTOR'S SIGNATURE



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Joe Manchin III, Governor
Randy C. Huffman, Cabinet Secretary
www.wvdep.org

April 23, 2009

WELL WORK PERMIT

New Well

This permit, API Well Number: 47-4902035, issued to WACO OIL & GAS CO INC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: ALAN 1939
Farm Name: HENDERSHOT, TERRY
API Well Number: 47-4902035
Permit Type: New Well
Date Issued: 04/23/2009

Promoting a healthy environment.

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

49-3-457

- 1) Well Operator : Waco Oil & Gas Co. Inc.
- 2) Operator's Well Number : Alan 1939 ✓
- 3) Elevation: 1507
- 4) Well type : (a) Oil or Gas
 (b) If Gas: Production Deep Underground Storage Shallow
- 5) Proposed Target Formation(s) : Marcellus
- 6) Proposed Total Depth: 7500 feet
- 7) Approximate fresh water strata depths : 95
- 8) Approximate salt water depths: 2057
- 9) Approximate coal seam depths : 807
- 10) Does land contain coal seams tributary to active mine? Yes No
- 11) Proposed Well Work : Drill and stimulate new well.
- 12)

CASING AND TUBING PROGRAM

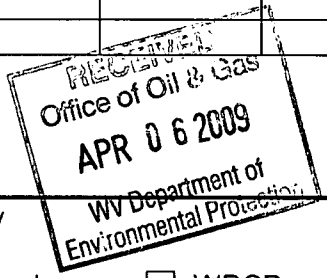
TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight Per Ft.	For Drilling	Left in Well	Fill-Up (Cubic Ft.)
Conductor						
Fresh Water						
Coal	113/4or9/5/8	API	32 or 26 lb	847	847	CTS
Intermediate	85/8 or 7	API	23 or 17 lb	2097	2097	CTS
Production	5 1/2	API	15 lb	7500	7500	300 sks.
Tubing						
Liners						

TAW
19MAR09

PACKERS : Kind
 Sizes
 006973 Depths Set

650

For Office of Oil and Gas Use Only



- Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 - Plat WW-9 WW-2B Bond _____ Agent
- (Type)

- 1) Date: 3/17/2009
- 2) Operator's well number
Alan 1939
- 3) API Well No: 47- **49-02035**
State County Permit

**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

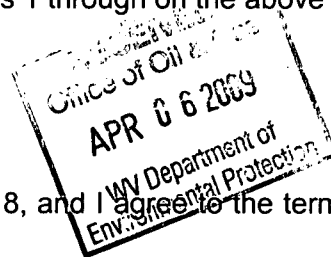
- | | |
|---|--|
| <p>4) Surface Owner(s) to be served ✓
 (a) Name Terry Hendershot
 Address RR3 Box 175
 Mannington, WV 26582
 (b) Name
 Address
 (c) Name
 Address</p> | <p>5) (a) Coal Operator:
 Name N/A
 Address
 (b) Coal Owner(s) with Declaration
 Name N/A
 Address
 Name
 Address
 (c) Coal Lessee with Declaration
 Name N/A
 Address</p> |
| <p>6) Inspector Tristain Jenkins
 Address 2310 Williams Ave
 Clarksburg WV 26301
 Telephone (304) - 552-3874</p> | |

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
- Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through on the above named parties, by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

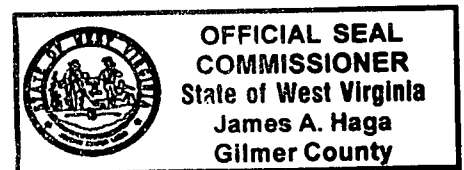


I have read and understand Chapter 22-6 and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Waco Oil & Gas Co., Inc.
 By: [Signature] Stephen E. Holloway
 Its: Land Manager
 Address P.O. Box 397
 Glenville, WV 26351
 Telephone 304-462-5347



Subscribed and sworn before me this 17th day of March, 2009

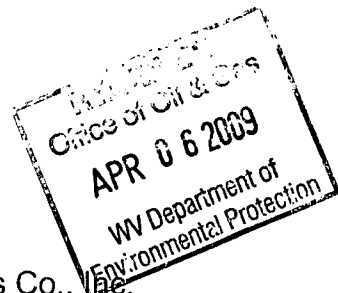
My commission expires [Signature] 12/14/2017 Notary Public

Information supplied Under West Virginia Code
Chapter 22, Article 6, Section 8 (d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that:

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil and gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
Adina Evans	Waco Oil & Gas Co. I	1/8	1015/948
Gary Thomas	Waco Oil & Gas C.o.	1/8	1015/861
I .L. Morris	Waco Oil & Gas C.o.	1/8	1015/765



Well Operator: Waco Oil & Gas Co., Inc.
By: Stephen E. Holloway Stephen E. Holloway
Its: Land Manager

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

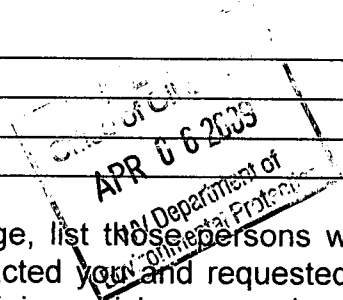
If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

Contractor Name Reliance Laboratories – Bridgeport, WV
 Well operator's private laboratory

Well Operator WACO Oil & Gas Co., Inc.
Address P.O. Box 397
Glennville, WV 26351
Telephone (304) 462-5347



FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

NOTE: There appears to be no potable water sources within 1,000', therefore there will be no tests run.

There appears to be _____ potable water sources within 1,000', therefore tests will be offered and samples taken as required.

HUPP Surveying & Mapping
P.O. BOX 647
GRANTSVILLE, WV 26147
(304) 354-7035 hupp@frontiernet.net FAX: (304) 354-6548

February 12, 2009

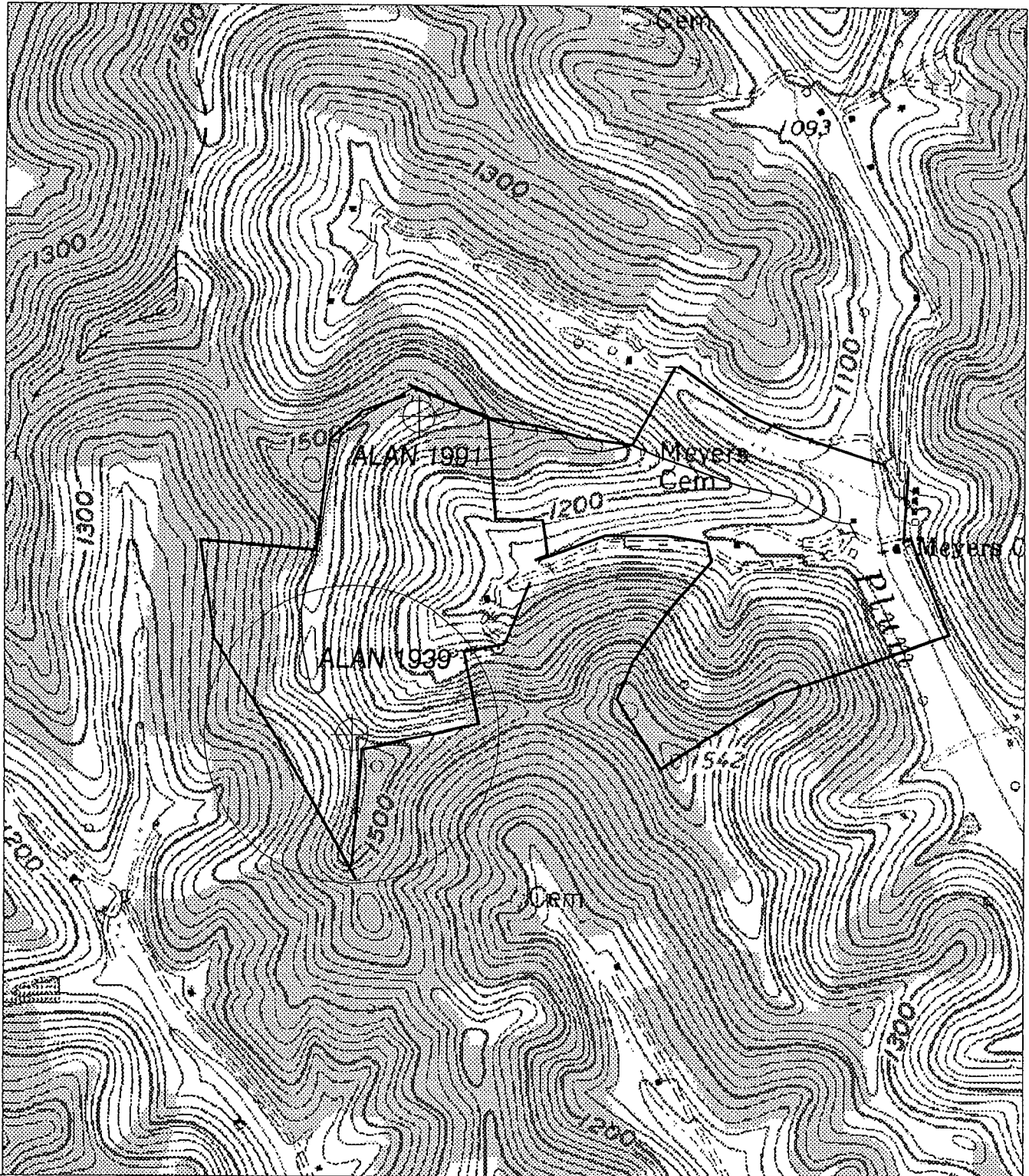
RE: Water Samples for Alan 1939

There appears to be no potable water sources within 1,000' of Alan 1939, therefore no tests need to be taken.



Waco Oil & Gas Co., Inc.

ALAN 1939 WATER



HUPP Surveying & Mapping

P.O. BOX 647 GRANTSVILLE, WV 26147
PH: (304)354-7035 E-MAIL: surveyor@depolltd.com

1" = 1000'
Mannington Quad

WACO Oil & Gas Co., Inc.
P.O. Box 397
Glenville, WV 26351

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Wao Oil & Gas Co. Inc OP Code

Watershed Trib. of Plum Run Quadrangle Mannington 7.5'

Elevation 1507 County Marion District Lincoln

Will a synthetic liner be used in the pit ? yes.

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number)
- Reuse (at API Number)
- Off Site Disposal (Supply form WW -9 for disposal location)
- Other (Explain Treated neutral water will be land applied. The remainder will be hauled away for disposal.)

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Other (Explain)
- Swabbing
- Plugging

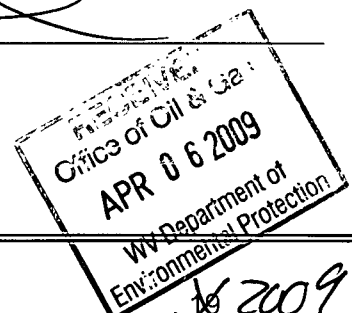
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on June 14, 1994, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term and condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Stephen E. Holloway

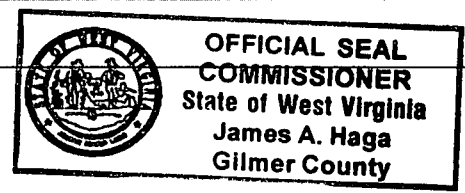
Company Official Title Land Manager



Subscribed and sworn before me this 17th day of March, 2009

[Signature] Notary Public

My Commission expires 12/14/2017



49-02035

LEGEND

Property Boundary		Diversion	
Road		Spring	
Existing Fence		Wet Spot	
Planned Fence		Drain Pipe with size in inches	
Stream Drain		Waterway	
Open Ditch		Cross Drain	
Rock		Artificial Filter Strip	
North		Pit: cut walls	
Buildings		Pit: compacted fill walls	
Water Wells		Area for Land Application of Pit Waste	
Drill Site			

Proposed Revegetation Treatment: Acres Disturbed 2.5 Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch hay 2/ fiber 3/4 Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	Lbs/acre	Seed Type	Lbs/acre
Orchardgrass	35		
Timothy	15		
Alsike Clover	5		

Attach:

Drawing(s) of road, location, pit and proposed area for land application.

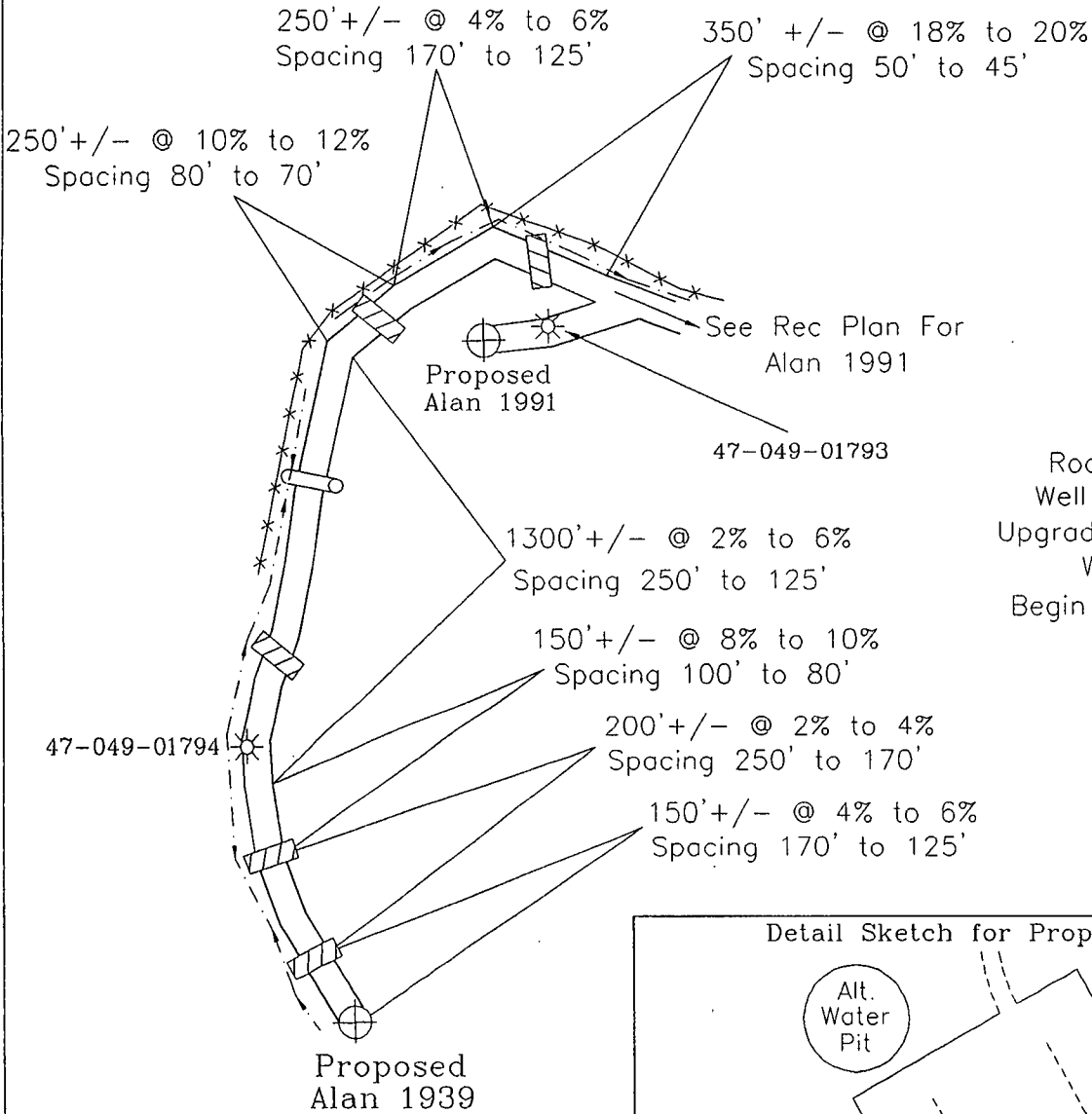
Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

Title: Oil & Gas Inspector


Date: 1/17/2007

Waco Oil & Gas Co., Inc. ALAN 1939



Road Is Existing To Well 47-049-01794.
Upgrade Drainage Devices Where Needed.
Begin New Construction.

Drawing Not To Scale NORTH

 Install Minimum 12" Culvert

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

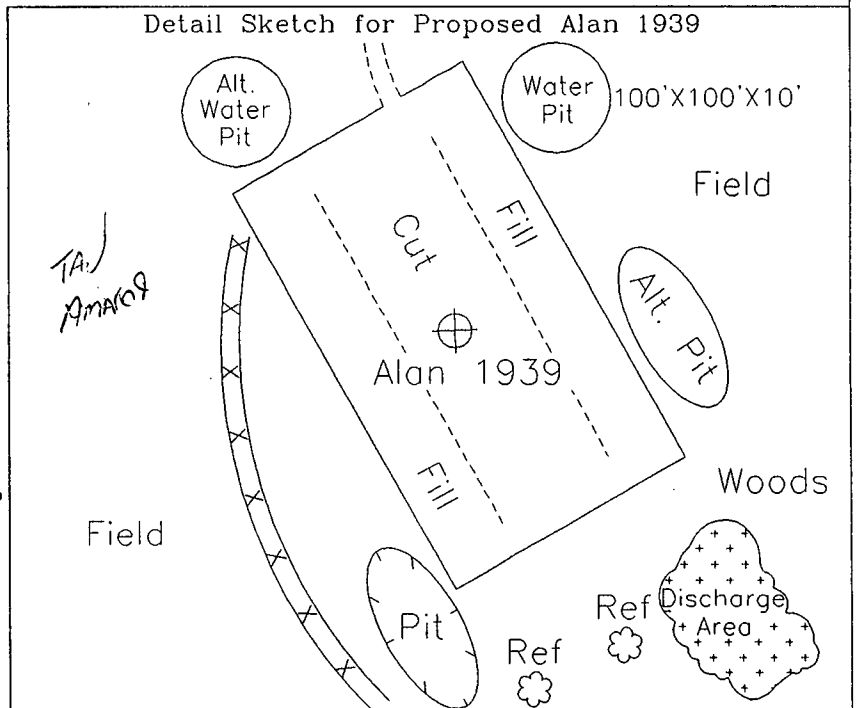
SEDIMENT BASINS TRAPS AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED AND MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

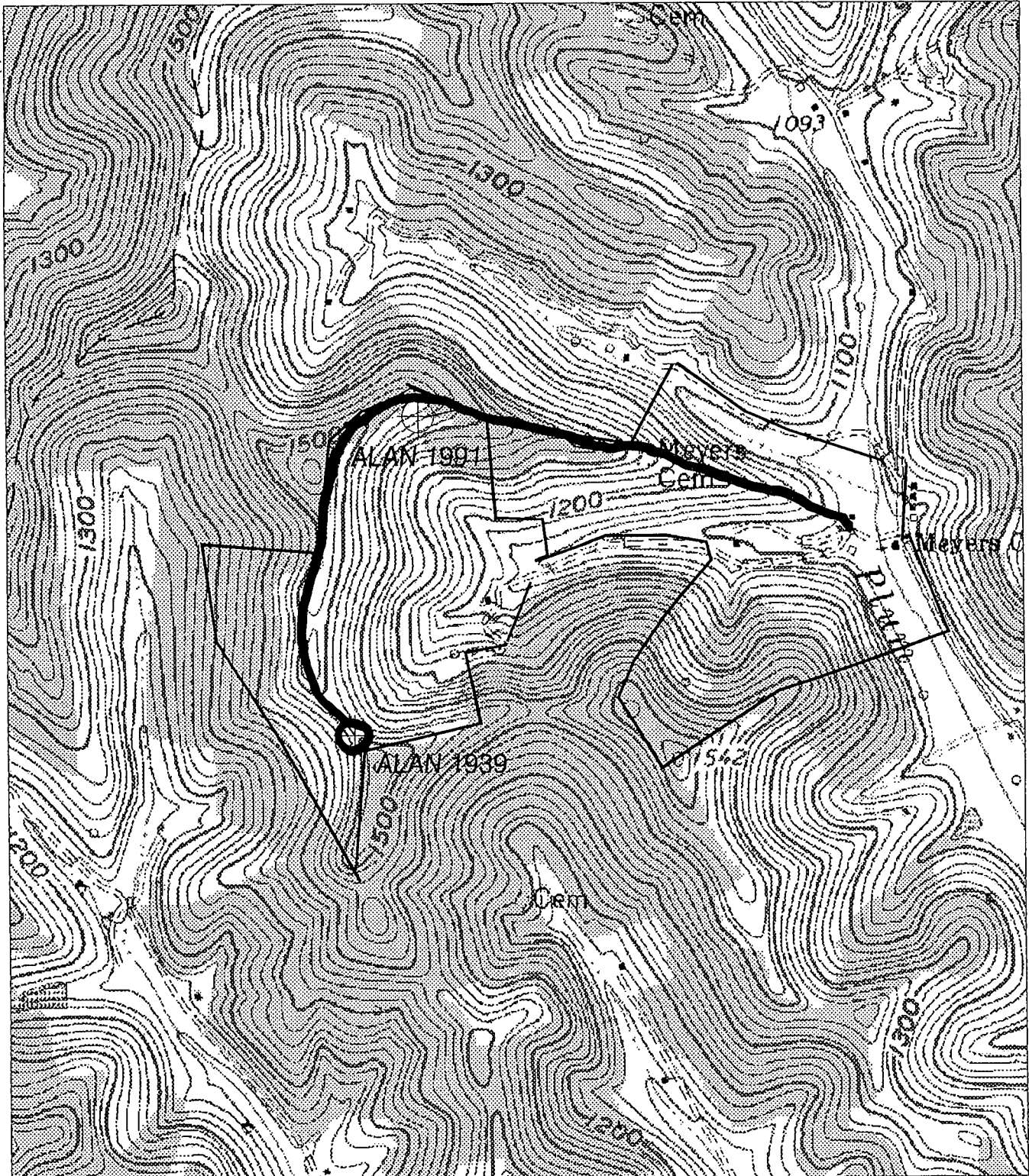
CUT AND STACK ALL TIMBER ABOVE 6-INCHES AND ABOVE.

STACK BRUSH BELOW LOCATION FOR SEDIMENT CONTROL.



HUPP Surveying & Mapping P.O. BOX 647 GRANTSVILLE, WV 26147 PH: (304)354-7035 E-MAIL: surveyor@depoltd.com	Drafted BY:	Date Drafted:	Job Number:
	DH	02/12/09	w20061495

ALAN 1939



HUPP Surveying & Mapping

P.O. BOX 647 GRANTSVILLE, WV 26147
PH: (304)354-7035 E-MAIL: surveyor@depolltd.com

1" = 1000'
Mannington Quad

WACO Oil & Gas Co., Inc.
P.O. Box 397
Glennville, WV 26351

7004 2510 0003 0321 6437

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$.76	
Certified Fee	2.70	
Return Receipt Fee (Endorsement Required)	\$ 2.20	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 5.66	

Sent To Terry Hendershot Alan 1939
 Street, Apt. No. or PO Box No. RR 3 Box 175
 City, State, ZIP+4 Mannington, WV 26082

PS Form 3800, June 2002

See Reverse for Instructions

RECEIVED
 Office of Oil & Gas
 APR 06 2009
 WV Department of
 Environmental Protection

Manning

Operator: WACO OIL & GAS CO INC

API: 4902035

WELL No: ALAN 1939

Reviewed by: ha Date: 4-13-09

15 Day End of Comment: 4/22

CHECKLIST FOR FILING A PERMIT

New Well

- WW-2B
- Inspector signature on WW-2B
- WW-2A (Notarized)
- Certified Mail Receipts, Waivers, or Affidavits of Personal Service
- Surface Owner Waiver
- Coal Owner / Lessee / Operator Waiver
- WW-2A-1 (Signed) Showing Book/Page Number and Royalty Percentage
- WW-2B-1 (Names, addresses, and spot on topographical map listed as water testing)
- WW-9 (Page 1 & 2) (Notarized)
- Inspector Signature on WW-9
- Reclamation plan
- Topographic Map of location of well
- Mylar Plat (Signed and Sealed) (Surface owner on plat matches WW-2A)
- Bond
- Company is Registered with the SOS
- Worker's Compensation / Unemployment Insurance account is OK
- \$650.00 check (\$550.00 if no pit)