State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> - 049 _ 01998	County Marion	District Paw Paw
Quad Grant Town 7.5'	Pad Name Malnick	
Farm name Steve & Jennifer Malnick		Well Number 1986
Operator (as registered with the OOG) W	aco Oil & Gas Co., Inc	1C.
Address P.O. Box 397	City Glenville	
Landing Point of Curve Nort	thing 393748 hing hing	Easting
Permit Type Deviated Horizo	A CONTRACTOR OF THE CONTRACTOR	
		Back □ Redrilling □ Rework □ Stimulate
		ry Recovery □ Solution Mining □ Storage □ Other
Type of Completion Single Multiple	Fluids Produced	□ Brine □Gas □ NGL □ Oil ■ Other None
Orilled with □ Cable ■ Rotary		
	Date drilling commenced	
[40] [10] [10] [10] [10] [10] [10] [10] [1		te completion activities ceased
Verbal plugging (Y/N) Date Please note: Operator is required to submi	t a plugging application v	within 5 days of verbal permission to plug Office of
Freshwater depth(s) ft 40 -	90 Open	en mine(s) (Y/N) depths 525 - 532 MAY
Salt water depth(s) ft	Void	d(s) encountered (Y/N) depths
Coal depth(s) ft 525 - 53	Cave	ern(s) encountered (Y/N) depths
Is coal being mined in area (Y/N)		
	A	NAME: Jaqualin 05/27/20 DATE: 5/12/14

API 47- 049	01998	Farm nam	e Steve & Jen	nifer Malnick	Wel	II number_198	86
CASING	Hole	Casing	N	lew or Gra	de	Basket	Did cement circulate (Y/N)
STRINGS Conductor	Size	Size		Used w/	<u>ft</u>	Depth(s)	• Provide details below•
Surface		16"	23'				Yes
Coal							
Intermediate 1							
Intermediate 2						······································	
Intermediate 3					-		
Production							
Tubing							
Packer type and de	oth set	1					1
Comment Details							
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³/sks)	Volume	Cemo Top (N	
Conductor	Α	50	15.4				
Surface							
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production							
Tubing					l		
	525 tion penetrated cedure						
Kick off depth	(ft)			_			
Check all wirel	ine logs run	□ caliper □ neutron		□ deviated/dire □ gamma ray		induction temperature	□sonic
Well cored 🗆	Yes 🗆 No	Convention	al Sidewall		Were cutting	s collected	⊃Yes □ No
					_		
DESCRIBE TH	HE CENTRAL	IZEK PLACEMEN	II USED FOR E	ACH CASING	SIKING _		
							Received
							Office of Oil &
WAS WELL C	COMPLETED	AS SHOT HOLE	□ Yes ■ No	DETAIL	s		MAY 0 9 201
WAS WELL C	COMPLETED (OPEN HOLE?	Yes No	DETAILS			
WERE TRACE	ERS USED	Yes No	TYPE OF TRAC	CER(S) USED			

API 47- 049 - 01996 Farm name Steve & Settimer Walnuck Well number 1909	API 47- 049 _ 01	998 Farm name	Steve & Jennifer Malnick	Well number 1986
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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	,				
	· '				
		· · · · · · · · · · · · · · · · · · ·			
			<u> </u>	<u> </u>	

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
				+	<u> </u>			
-						-		
				<u> </u>				
			3	 				
								Dassinad
							- Offi	Received ce of Oll & Gas
							Oili	Le Ci Oii & Cas
								MAY 0 9 2016

Please insert additional pages as applicable.

WR-35 Rev. 8/23/13

API 47- 049	_ 01998	3	Far	m name	Steve &	Jennifer	Malnick	Well number	er_1986	
PRODUCING	FORMAT	rion(<u>S)</u>	DEPT	HS					
Well Plugged						_TVD		MD		
Please insert ac	lditional p	ages a	s applicable	,						
GAS TEST	□ Build ι	ıp 🗆	Drawdown	□Оре	en Flow		OIL TEST 🗆	Flow DPum	р	
SHUT-IN PRE	SSURE	Surf	ace	psi	Botto	m Hole_	psi	DURATION	OF TEST _	hrs
OPEN FLOW	Gas	mcf	Oil pd	_ bpd	NGL	_ bpd	Water bpd	GAS MEAS	URED BY	□ Pilot
LITHOLOGY/ FORMATION	TOF DEPTH I	N FT	BOTTOM DEPTH IN I	T DEPT	TOP H IN FT	BOTTOM DEPTH IN MD	FT DESCRIBE	ROCK TYPE AN		JANTITYAND OIL, GAS, H ₂ S, ETC)
Soil	0	IVD	11	-1	MD 0	MID	TIPEOFF	LOID (FRESHWA	Soft	OIL, GAS, 1125, ETC)
Red Rock	11		25		0				Soft	
Sd & Shale	25	_	90		- 13		Hard			
Red Rock	90		210						Soft	
Sd & Shale	210	_	525					Soft		
Coal	525		532					0	pen mine	
Please insert ad Drilling Contra Address P.O. Bo	ctor Wac				City	Glenville		State WV	Zip <u></u>	51
Logging Comp					_ City			State	Zip	
Cementing Cor										Received
Stimulating Co									0	ffice of Oil & Ga
Address	1.5				City			State	Zip	MAY 0 9 2016
Please insert ad	ditional p		-							MAT U 9 ZUIO
Completed by Signature	Stephen	u. Holl	VBW		t	and Manage	Telephone	304-462-5347 Date	02/17/2016	
THE RESERVE OF LAW STREET					train 13					