## State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

	on District Paw Paw	
Quad Grant Town 7.5' Pad Name Ma		
Farm name_Steve & Jennifer Malnick	Well Number 1880	SS
Operator (as registered with the OOG) Waco Oil & Ga		
Address P.O. Box 397 City	Glenville State WV	Zip 26351
Top hole Northing 393805	illed plat, profile view, and deviation survey Easting 1789964	
Landing Point of Curve Northing		
Bottom Hole Northing	Easting	
Elevation (ft) 1242' GL Type of We	Il ■New □ Existing Type of Report	□Interim ■Final
Permit Type   Deviated   Horizontal   Hori	zontal 6A   Vertical Depth Type	□ Deep ■ Shallow
Type of Operation □ Convert □ Deepen ■ Drill	□ Plug Back □ Redrilling □ Rework	□ Stimulate
Well Type □ Brine Disposal □ CBM ■ Gas □ Oil □	Secondary Recovery   Solution Mining   Sto	rage 🗆 Other
Type of Completion □ Single □ Multiple Fluids Pro	oduced Drine Gas NGL Oil	■ Other None
Drilled with   Cable Rotary	duced a brine agas a NOE a On	E Other
Drilling Media Surface hole ■ Air □ Mud □Fresh	Water Intermediate hole □ Air □ Mud	□ Fresh Water □ Brine
		□ Fresh Water □ Brine
Drilling Media Surface hole ■ Air □ Mud □ Fresh Production hole ■ Air □ Mud □ Fresh Water □ B Mud Type(s) and Additive(s)		□ Fresh Water □ Brine
Drilling Media Surface hole ■ Air □ Mud □ Fresh Production hole ■ Air □ Mud □ Fresh Water □ B Mud Type(s) and Additive(s)	rine	07/40/0000
Orilling Media Surface hole ■ Air □ Mud □ Fresh Production hole ■ Air □ Mud □ Fresh Water □ B Mud Type(s) and Additive(s) Encountered problems in coal, well plugged.	rine	eased07/18/2008
Drilling Media Surface hole Air Mud Fresh Production hole Air Mud Fresh Water B Mud Type(s) and Additive(s)  Encountered problems in coal, well plugged.  Date permit issued 07/17/2008 Date drilling or	mmenced 07/17/2008 Date drilling c	eased07/18/2008
Drilling Media Surface hole Air Mud Fresh Production hole Air Mud Fresh Water B Mud Type(s) and Additive(s)  Encountered problems in coal, well plugged  Date permit issued 07/17/2008 Date drilling co	mmenced 07/17/2008 Date drilling c Date completion activities ceased  Granted by	eased07/18/2008
Production hole Air Mud Fresh Water B Mud Type(s) and Additive(s)  Encountered problems in coal, well plugged  Date permit issued 07/17/2008 Date drilling co  Date completion activities began Date permission gravers of the problems of the	mmenced 07/17/2008 Date drilling c Date completion activities ceased  ited Granted by  dication within 5 days of verbal permission to pl	eased 07/18/2008  Rec
Production hole Air Mud Fresh Water B Mud Type(s) and Additive(s)  Encountered problems in coal, well plugged  Date permit issued 07/17/2008 Date drilling corrected problems began  Verbal plugging (Y/N) Date permission graverbal plugging (Y/N	mmenced 07/17/2008 Date drilling c Date completion activities ceased  Granted by	eased
Production hole Air Mud Fresh Water B Mud Type(s) and Additive(s)  Encountered problems in coal, well plugged  Date permit issued 07/17/2008 Date drilling corrected problems began  Verbal plugging (Y/N) Date permission gravers of the production of the problems of the pr	mmenced07/17/2008 Date drilling c Date completion activities ceased nted Granted by  dication within 5 days of verbal permission to pl Open mine(s) (Y/N) depths	eased 07/18/2008  Rec ug Office 0

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1404. 0/25/15							
API 47- 049	- 01971	Farm name	Steve & Jenr	nifer Malnick	Well nu	mber_1880 S	s
CASING STRINGS	Hole	Casing		ew or Grade	Bas	sket Did	cement circulate (Y/ N)
Conductor	Size	Size	Depth L	Jsed wt/ft	Dep	eth(s) * P	rovide details below*
Surface		10	23	-			Yes
Coal				<u> </u>			
Intermediate 1				-		<del>-</del>	
Intermediate 2			<del></del>			•	- 1
Intermediate 3			<del></del>	<del></del>			
Production							
Tubing				<del></del>			
Packer type and de	pth set				<u> </u>	l,	
	<u>.                                      </u>			<del></del>	·	<del>-</del>	_ <del></del> :
Comment Details							
	<del>-</del>						
OF1 455.000	,	<u>.</u>					
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield ( ft ³/sks)	Volume (fl.¹)	Cement Top (MD)	WOC (hrs)
Conductor	A	50	15.4	1 /363/	<u> </u>	TOP (MID)	(1113)
Surface							
Coal				-			
intermediate 1							
ntermediate 2				†			7
ntermediate 3	<del></del>						<del>-</del>
Production	<u> </u>						<del> </del>
Tubing					· · · · · ·		1
Deilloss TTD (A)	500		<del>_</del>			<u> </u>	
Drillers TD (ft) Deenest format	ion penetrated	Sand Stone		ggers TD (ft)			
Plug back proc		ania civia	Plu	g back to (ft)	· · · · · · · · · · · · · · · · · · ·		
ap oack biot							
Kick off depth	(ft)						
	·-/			•			
Check all wirel	ine logs run	o caliper o	density 🗆	deviated/direction	onal 😊 indu	ction	
		neutron c	resistivity 🗆	gamma ray	□ temp	erature osc	onic
·		_					
Well cored 🗆	Yes $\square$ No	Conventional	Sidewall	We	ere cuttings co	llected   Yes	□ No
DESCRIBE TE	IF CENTRALL	ZER PLACEMENT	LISED EVD EV	CH CASING ST	PING		
DESCRIBE II	IE CENTRALI.	ZER FLACEMENT	OSED FOR EA	CH CASING SI	MING		
							Received
WAS WELL C	OMPLETED A	S SHOT HOLE	□ Yes □ No	DETAILS		Offic	Neceived
			<del></del>			Onic	e or orra G
WAS WELL O	OMPLETED O	PEN HOLE?	Yes n Na	DETAILS		•	MAY <b>09</b> 2016
THE WELL C	OME PLIED O	I LICITOPE: U	. C3 L1 190	Prinips			
VERE TRACE	RS USED 🙃	Yes □ No T	YPE OF TRACE	ER(S) USED			

API 47- 049 - 01971 Farm name Steve & Jennifer Malnick Well number 1880 SS

## PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
		····			
-					
		-			

Please insert additional pages as applicable.

## STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
			<u> </u>		1-1-7			(4.1.2)
						<u> </u>		
						1		
							Q	havian
							Office	of Oil & Gas
<u></u>						ļ	1	
						<u> </u>	MAY	<b>09</b> 2016
						<u> </u>		

Please insert additional pages as applicable.

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API 47- 049	_ 01971	Fari	n name Steve &	Jennifer	Malnick	Well numb	er_1880 SS	3
PRODUCING	FORMATIO	N(S)	DEPTHS					
Well Plugged	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		and the same	TVD		MD		
				_ 1 1 1				
			-	_	-	_		
				_				
Please insert ad	ditional page	s as applicable.						
GAS TEST	□ Build up	□ Drawdown	□ Open Flow		OIL TEST [	Flow 🗆 Pur	np	
SHUT-IN PRES	SSURE S	urface	psi Botto	m Hole	psi	DURATION	OF TEST	hrs
OPEN FLOW	Gas		NGL			GAS MEA		
JI BITTEO II		ncfpd	bpd	bpd	bpd	□ Estimated		
LITHOLOGY/ FORMATION	TOP DEPTH IN F NAME TVD			BOTTOM DEPTH IN MD	FT DESCRIBE			UANTITYAND OIL, GAS, H₂S, ETC)
Soil	0	10	0	MD	THEOFF	LOID (FRESHW	Soft	OIL, GAS, H <sub>2</sub> S, ETC)
Red Rock	10	24				So	t, damp @ 30'	
Sd & Shale	24	89					Hard	
Red Rock	89	215					Soft	
Sd & Shale	215	580					Soft	
Coal	580	590					Open Mine	
			-					
Please insert ad	ditional page	s as applicable.	,					
Drilling Contrac	ctor Waco Oi	I & Gas Co., Inc						
Address P.O. Bo			City	Glenville		State WV	Zip 26	351
Logging Compa	any		79.57	-				
Address			City	-		State	Zip	
Cementing Con	npany Univer	sal						D .
Address			City	Jane Lew		State WV	Zip	Received
						1000		Office of Oil &
Stimulating Con			at.		-	Ctata	7:	MAY 09 2016
			City			State	Zip	2016
Address		C 100						
Address		s as applicable.						
Address	ditional page	r /			Telephone	e 304-462-534	7	