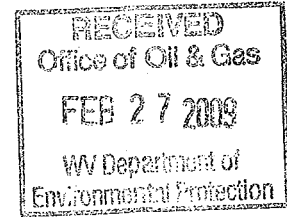


47-049-01882

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

Well Operator's Report of Well Work



Farm name: Smith

Well No.: Smith #8

LOCATION: Elevation: 1,489'

Quadrangle: Glover Gap 7.5'

District: Mannington

County Marion

Latitude: 6,350' Feet South of

39 Deg. 22 Min. 30 Sec.

Longitude 8,000' Feet West of

80 Deg. 37 Min. 30 Sec.

Company:

TAPO Energy LLC

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<b>Address:</b>				
<b>P.O. Box 235 West Union WV 26456</b>	9 5/8	835	825	350 sks
<b>Agent: Jerry Poling</b>				
<b>Inspector: Bill Hatfield</b>	6 5/8	1550	1550	325 sks
<b>Date Permit Issued: 06/25/2007</b>				
<b>Date Well Work Commenced: 10/12/08</b>	4 1/2	3230	3053	125 sks
<b>Date Well Work Completed: 10/28/08</b>				
<b>Verbal Plugging:</b>				
<b>Date Permission granted on:</b>				
<b>Rotary X Cable Rig</b>				
<b>Total Depth (feet): 3420'</b>				
<b>Fresh Water Depth (ft.): 85'</b>				
<b>Salt Water Depth (ft.): N/A</b>				
<b>Is coal being mined in area (N/Y)? N</b>				
<b>Coal Depths (ft.): N/A</b>				

OPEN FLOW DATA

Producing formation Gordon

Pay zone depth (ft) 2870-2950

Gas: Initial open odor MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow show MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure 750# psig (surface pressure) after 48 Hours

Second producing formation. Big Injun

Pay zone depth (ft) 2020-2120

Gas: Initial open flow \* \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \* \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

\* = commingled zones

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,

Signed: \_\_\_\_\_

By: \_\_\_\_\_

Date: \_\_\_\_\_

Smith #8

47-049-01881

Stage #1	perfs	sand	avg rate	isip
Gordon	3060-3338 16 holes	168 sks	24 bpm	2184#
Big Injun	2330-2397 16 holes	256 sks	28 bpm	2449"

Drillers Log

Fill	0	20
Sd/Sh	20	445
Sd	445	650
Sd/Sh	650	870
Slate	870	880
Sd	880	1155
Sd/Sh	1155	1690
Sd	1690	1725
Sh	1725	2080
Sd	2080	2130
Sh	2130	2240
Lime	2240	2310
Sd	2310	2430
Sd/Sh	2410	2900
Sd	2900	3250
Sh	3250	3420
Td	3420	

Electric Log Tops

Big Lime	2234
Berea	2560
Gordon	3160

gas ck @ TD = show