

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 10/3/2013
API #: 4704901774F

Farm name: Zogol, Rebecca Operator Well No.: Zogol 2002

LOCATION: Elevation: 1183' Quadrangle: Shinnston

District: Lincoln County: Marion
Latitude: 4515' Feet South of 39 Deg. 30 Min. 00 Sec.
Longitude 4595' Feet West of 80 Deg. 20 Min. 00 Sec.

Company: Linn Operating Inc.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>PO Box 1008, Jane Lew, WV 26378</u>	<u>13 3/8"</u>	<u>32'</u>	<u>32'</u>	<u>Sand in</u>
Agent: <u>Gary Beall</u>	<u>9 5/8"</u>	<u>617'</u>	<u>617'</u>	<u>CTS</u>
Inspector: <u>Bill Hatfield</u>	<u>7"</u>	<u>1636'</u>	<u>1636'</u>	<u>CTS</u>
Date Permit Issued: <u>8/15/2007</u>	<u>4 1/2"</u>	<u>3913'</u>	<u>3913'</u>	<u>150sks</u>
Date Well Work Commenced: <u>8/23/2007</u>				
Date Well Work Completed: <u>8/23/2007</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>4285'</u>				
Total Measured Depth (ft): <u>4285'</u>				
Fresh Water Depth (ft.): <u>NA</u>				
Salt Water Depth (ft.): <u>1500'</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.): <u>NA</u>				
Void(s) encountered (N/Y) Depth(s) <u>NA</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation B. Inj. Sp. w. B Town. Spoly. 4th/5th Snd. 30', 50' Pay zone depth (ft) 1958' - 3812'

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

10-7-13
Date

10/11/2013

49-01774F

Were core samples taken? Yes _____ No _____

Were cuttings caught during drilling? Yes _____ No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list _____

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Squaw / Big Injun 1958' - 1972' 28 Shots X-Link w/N2 assist; Breakdown 3833 psig; Avg Treating 2838 psig@ 22.4 bpm
270 sks sand, 377 bbl water, 76,000 scf N2

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: _____ Top Depth: _____ / _____ Bottom Depth
Surface: _____

No change

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