

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 09/25/13
API #: 4704801701F

Farm name: Miller, Douglas et ux Operator Well No.: Fancher 1983

LOCATION: Elevation: 1365' Quadrangle: Shinnston

District: Lincoln County: Marion
Latitude: 5420 Feet South of 39 Deg. 30 Min. 00 Sec.
Longitude 2815 Feet West of 80 Deg. 20 Min. 00 Sec.

Company: Linn Operating, Inc.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
PO Box 1008, Jane Lew, WV 26378	13 3/8"	20	20	Sand in
Agent: Gary Beall	9 5/8"	780	780	CTS
Inspector: Bill Hatfield	7"	1606	1606	CTS
Date Permit Issued: 8/15/2007	4 1/2"	4088	4088	120 sks
Date Well Work Commenced: 10/17/2007				
Date Well Work Completed: 10/17/2007				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 4380'				
Total Measured Depth (ft): 4380'				
Fresh Water Depth (ft.): 260'				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 691'				
Void(s) encountered (N/Y) Depth(s) N/A				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Blown, 5th, Gordon, Injun Pay zone depth (ft) 2000'-3972'

Gas: Initial open flow Show MCF/d Oil: Initial open flow Bbl/d

Final open flow Show MCF/d Final open flow Bbl/d

Time of open flow between initial and final tests Hours

Static rock Pressure psig (surface pressure) after Hours

Second producing formation Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d

Final open flow MCF/d Final open flow Bbl/d

Time of open flow between initial and final tests Hours

Static rock Pressure psig (surface pressure) after Hours

RECEIVED
Office of Oil & Gas

OCT 07 2013

WV Department of
Environmental Protection

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

10-7-13
Date

10/11/2013

49-01701F

Were core samples taken? Yes _____ No _____ Were cuttings caught during drilling? Yes _____ No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list _____

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

4th Stage Injun 2000 - 2100 30 shots X-Link w/ N2 assist; Breakdown 3400 psig; Avg Treating 2626 psig @ 9.1 bpm
252 sks sand; 195,000 mscf

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth
Surface: _____

No change

RECEIVED
Office of Oil & Gas

OCT 07 2013

WV Department of
Environmental Protection