

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas  
Well Operator's Report of Well Work

Farm Name: Kincaid, George Jr. Operator Well No.: Kincaid #2

LOCATION: Elevation: 1193' Quadrangle: Shinnston  
District: Lincoln County: Marion  
Latitude: 6960 feet South of 39 DEG. 30 MIN. 00" SEC.  
Longitude: 10480 feet West of 80 DEG. 15 MIN. 00" SEC.

Company: Linn Operating, Inc  
480 Industrial Park Road  
Jane Lew, WV 26378

Agent: Gary Beall  
Inspector: Bill Hatfield  
Permit Issued: 10/13/2005  
Well Work Commenced: January 27, 2006  
Well Work Completed: February 8, 2006  
Verbal Plugging: \_\_\_\_\_  
Permission granted on: \_\_\_\_\_  
Rotary X Cable \_\_\_\_\_  
Total Depth (feet) 4110'  
Fresh Water Depths (ft) N/A  
Salt Water Depths (ft) 1460'  
Is coal being mined in area (Y / N) ? N  
Coal Depths (ft) 525-528

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
13 3/8	30'	30'	sand in
7"	1760'	1760'	CTS
4 1/2"	4100'	4100'	180 sks
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JUL 29 2013			
<b>WV Department of</b> <b>Environmental Protection</b>			

**OPEN FLOW DATA**

**Producing Formation** Big Injun, 30', Gordon, 5th Sand, Lower Balltown Pay Zone 1913' - 3956'  
Depth (ft) \_\_\_\_\_  
Gas: Initial Open Flow 0' MCF/d Oil: Initial Open Flow Show Bbl/d  
Final Open Flow 0' MCF/d Final Open Flow Show Bbl/d  
Time of open flow between initial and final tests N/A Hours  
Static rock pressure 318 psig surface pressure after 24 Hours

**Second Producing Formation** N/a Pay Zone N/a  
Depth (ft) \_\_\_\_\_  
Gas: Initial Open Flow N/a MCF/d Oil: Initial Open Flow N/a Bbl/d  
Final Open Flow N/a MCF/d Final Open Flow N/a Bbl/d  
Time of open flow between initial and final tests N/a Hours  
Static rock pressure N/a psig surface pressure after N/a Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Linn Operating, Inc.

By: \_\_\_\_\_

Date: 7-29-13

49.01636

Form IV-35  
(Reverse)

Well # Kincaid #2  
API # 47-049-01836

Details Of Perforated Intervals, Fracturing, or Stimulating Physical Change Etc.

1	1913' -1919'	12 Shots	N2 Assist, Water, Sand
2	2443' - 2449'	12 Shots	N2 Assist, Water, Sand
3	2590' - 2596'	12 Shots	N2 Assist, Water, Sand
4	2913' - 2919'	12 Shots	N2 Assist, Water, Sand
5	3798' - 3958'	14 Shots	N2 Assist, Water, Sand

Formation color hard or soft      Top For Bottom Feet      Remarks

clml	0	44
sandstone	44	110
sand/shale	110	170
sand/stone	170	320
sand/shale	320	380
shale	380	405
sand	405	445
sand/shale	445	470
shale	470	525
coal	525	528
sand/shale	528	620
shale	620	815
sand/shale	815	850
shale	850	920
sand	920	1000
sand/shale	1000	1105
sand	1105	1165
shale	1165	1180
sand	1180	1200
shale	1200	1245
sand/shale	1245	1290
sand	1290	1370
sand/shale	1370	1455
shale	1455	1470
sand	1470	1670
red rock	1670	1730
sand/shale	1730	1760
sand/shale	1760	1820
sand	1820	2005
sand/shale	2005	2130
shale	2130	2265
sand	2265	2315
sand/shale	2315	2400
shale	2400	2445
sand	2445	2580
sand/shale	2580	2700
sand	2700	2865
sand/shale	2865	3020
sand	3020	3120
sand/shale	3120	3270
sand	3270	3310
sand/shale	3310	3525
sand	3525	3600
sand/shale	3600	3670
sand	3670	3895
sand/shale	3895	4110

H2O @ 1460'

Big Lime 1842-1897

TD

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08/02/2013