

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Monday, February 24, 2020 WELL WORK PLUGGING PERMIT Coal Bed Methane Well Plugging

CNX GAS COMPANY LLC 1000 CONSOL ENERGY DR

CANONSBURG, PA 15370

Re: Permit approval for 2D3 47-049-01558-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name:

MCDOWELL, WILLIAM & A

U.S. WELL NUMBER: 47-049-01558-00-00

Coal Bed Methane Well

Plugging Date Issued: 2/24/2020

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4B Rev. 2/01

1) Date 1/15	, 2020
2) Operator's	
Well No. 2D3	
3) API Well No	. 47-049 - 01558 P

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

6)	Dis		Watershed Campbells Run		
6)	District Mannington		County Marion	Quadrangle Hundred	
	Well Operator	CNX Gas Company LLC	7) Designated Ad	gent Anthony Kendziora	
	Address 1000 Consol Energy Dr.			tess 1000 Consol Energy Dr	
		Canonsburg, PA 15317		Canonsburg PA 15317	
8)	Name Sam Wa		9)Plugging Cont Name Coas	ractor tal Drilling east LLC	
	Address P.O.		Address 7	70 gums Springs Road	
	Buck	khannon, WV 26201	A	Morgantown WV 26508	
	Work Order: 1	The work order for the man	ner of plugging t	his well is as follows:	
	Work Order: 1	The work order for the man	ner of plugging t	his well is as follows:	
	Work Order: 1	The work order for the man	ner of plugging t	his well is as follows: RECEIVED Office of Oil and Gas	
(10)	Work Order: T	The work order for the man	ner of plugging t	RECEIVED	

Well: 2D3 (McDowell) API#: 47-049-01558

<u>District:</u> Mannington <u>County:</u> Marion

Elevation: 1404'

2D3 Proposed Plugging and Abandonment Procedure

- Run in and tag TD (~1135) with wireline or small sandline tools. Confirm TD is inside slotted
 casing. (Make call to CNX if tagging high to come up with game plan)
- 2. Once TD has been reached, proceed to fill slotted casing with pea gravel. (1 ton= ~20 Cu. Ft. fill)
- 3. Once pea gravel has been placed in casing verify top of gravel
- 4. Once top of pea gravel has been verified TIH with tubing and prepare to cement
- 5. Place 50' cement plug on top of pea gravel
- 6. TOOH with cement string
- 7. Rig up wireline and tag cement plug
- 8. TOOH and prepare to run Bond Log on 8 5/8" casing if Bond Log tool will go to bottom
- Run Bond Log from top of cement to surface to verify casing is cemented to surface. If cement top-if found to not be at surface notify CNX and prepare to pull uncemented casing
- If cement on 8 5/8" is at surface or once uncemented has been pulled prepare to cement well to surface
- 11. TIH with work string to cement plug and cement well to surface
- 12. TOOH w/ work string and top off well with cement
- 13. Install 6"x14' monument (10' below grade, 4' above grade). Monument must contain API#, Well Name, Company Name and Date Plugged

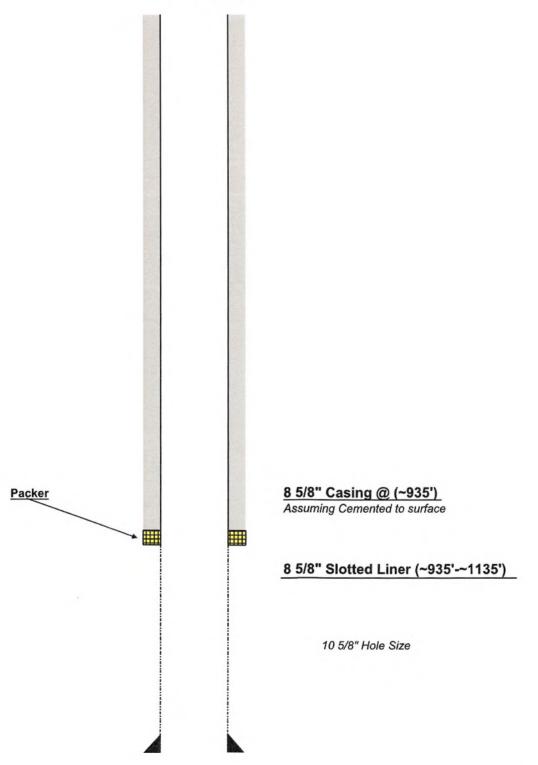
Note: All cement will be Class A. All spacers will be 6% gel

50W 2/7/2020

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Office of Oil and Gas

McDowell 2D3

Mannington District, Marion WV
Original Completion:?
API #47-049-01558
Elevation = 1404'



TD @ (~1135')

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FEB 1 3 2020

WV Department of Environmental Protection

Page 1 of 4

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 049 - 01558 County Marion	District Man	nington
Quad Hundred Pad Name McDo		ame
Farm name McDowell William E & Alice K	Well Number	
Operator (as registered with the OOG) CNX Gas Compan	LLC	
Address 1000 COnsol Energy Drive City Can		A Zip 15317
As Drilled location NAD 83/UTM Attach an as-drille Top hole Northing 4387142.49 Landing Point of Curve Northing	plat, profile view, and deviation su Easting 553267.92 Easting	
Bottom Hole Northing		
Elevation (ft) 1404 GL Type of Well	New Existing Type of	Report □Interim ■Final
Permit Type Deviated Horizontal Horizon	al 6A Vertical Depth T	ype 🗆 Deep 🗂 Shallow
Type of Operation □ Convert □ Deepen □ Drill □	Plug Back 🗆 Redrilling 🗆 Re	work
Well Type □ Brine Disposal ■ CBM □ Gas □ Oil □ Sec	ndary Recovery	g 🗆 Storage 🗆 Other
Type of Completion ■ Single □ Multiple Fluids Produc	ed □ Brine □Gas □ NGL □	Oil Other
Drilled with □ Cable ■ Rotary		
Drilling Media Surface hole	er Intermediate hole Air	□ Mud □ Fresh Water □ Brine
Date permit issued Date drilling comm	enced Date of	drilling ceased
	Date completion activities ceased	
Verbal plugging (Y/N) Date permission granted		
Please note: Operator is required to submit a plugging applic	tion within 5 days of verbal permiss	sion to plug
Freshwater depth(s) ft	Open mine(s) (Y/N) depths	
Salt water depth(s) ft	Void(s) encountered (Y/N) depths	
Coal depth(s) fi	Cavern(s) encountered (Y/N) depth	ns
Is coal being mined in area (Y/N)	RECEIVED	Reviewed by:

WV Department of Environmental Protection

FEB 1 3 2020

Reviewed by: SDW2/7/2020

	400				E & Alice	Well number_	200
CASING STRINGS	Hole Size	Casing		New or	Grade	Basket	D.1
Conductor	SIZC	Size	Depth	Used	wt/ft	Depth(s)	Did cement circulate (Y/N) * Provide details below*
Surface		+					TOO GOLDING DELOW*
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production	10.625	8.625					
Tubing	, 5,020	0.020	~1135				
Packer type and de	pth set	Formation Packer					
Comment Details CEMENT DATA	Class/Typo		Dimiy		eld	Volume Ce	ment Woo
Conductor	or cemen	of Sack	s wt (ppg	(A ³			(MD) WOC
Surface							(mo)
Coal							
ntermediate 1							
ntermediate 2							
ntermediate 3							
roduction							
ubing							
will an orm on							
Prillers TD (ft)				Loggers TD			
eepest formation lug back proce	n penetrated			Plug back to	(ft)		
P DOOK PLOCE	uult						
ick off depth (fi	E)		11.				
heck all wirelin		□ caliper □ neutron	□ density □ resistivity	□ deviated/ □ gamma ra		□ induction □ temperature	50 w 2/7/2
ell cored Y	es 🗆 No	Convention	al Sidewa	11	Were	uttings collected	Vos - M
ECOIDE TITE	CITA Impa				W OLC C	uttings collected c	lies D No
LOCKIDE THE	CENTRALI	ZER PLACEMEN	T USED FOR	EACH CASI	NG STRIN	'G	
				-			
		-					
10 77 77 77	PLETED A	S SHOT HOLE	□ Yes □ No	DETA	ILS		
AS WELL COM							

WR-35 Rev. 8/23/13 Page 3 of 4

API	47- 049 -	01558	Farm name McDowell William E & Alice K	_Well number_2D3
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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
					

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
-								

Please insert additional pages as applicable.

RECEIVED Office of Oil and Gas

WR-35

PRODUCING	FORMATION	<u>(S)</u>	DEPTHS					
Pittsburgh Coal	Seam			TVD		MD		
		-				-		
Please insert ad	lditional pages	as applicable.	***************************************			High-land		
GAS TEST	□ Build up	□ Drawdown	□ Open Flow	0	IL TEST 🗆 I	Flow □ Pum	p	
HUT-IN PRE	SSURE Sur	face	_psi Botto	om Hole	psi	DURATION	OF TEST _	hrs
OPEN FLOW	Gas mc	Oil fpd	NGL bpd	v _ bpd		GAS MEAS		□ Pilot
ITHOLOGY/ ORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD		OCK TYPE ANI	•	ANTITYAND DL, GAS, H ₂ S, ETC)
ittsburgh Seam	0		0	MD	ITTEGETE	OID (FRESHWA	IER, BRINE, C	IL, GAS, H ₂ S, E1C)
						- A		
								DEOCH CD
								Office of Oil and
ease insert ad	ditional pages a	as applicable						FEB 1 3 20
								WV Department
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idress	-r-m-1		City			_State	Zip	
							_ •	
ldress			City			_State _	Zip	
ease insert add	ditional pages a	s applicable.	•					
	Patrick Taylor				Telephone	724-485-4150		
gnature da	tit ?		Title Sr	. Engineer	-	Date 1	2/11/2019	

01558

RECEIVED

WW-4A Revised 6-07

1)	Date:	1/15/20	
		Well Number	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

 Surface Owr (a) Name 	ner(s) to be served: William E. & Alice K. McDowell	5) (a) Coal Operator Name	Consolidated Coal Company
Address	23146 Marble Way	Address	46226 National Road
	California, MD 20619		Saint Clairsville, OH 43950
(b) Name		(b) Coal Own	ner(s) with Declaration
Address		Name	William E. & Alice K. McDowell
		Address	23146 Marble Way
			California, MD 20619
(c) Name		Name	Consolidated Coal Company
Address		Address	46226 National Road
			Saint Clairsville, OH 43950
6) Inspector	Sam Ward	(c) Coal Less	see with Declaration
Address	P.O. Box 2327	Name	Consolidated Coal Company
	Buckhannon, WV 26201	Address	46226 National Road
Telephone	304-3987583		Saint Clairsville, OH 43950
TO THE PE	RSONS NAMED ABO	VE: You should have recei	ved this Form and the following documents:
(1) The a	application to Plug and Abandon a	Well on Form WW-4B, which s	sets out the parties involved in the work and describes the
	ts and the plugging work order; ar		

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator	CNX Gas Company LLC	Office of Oil and Gas
By:	Raymond Hoon	ECD O see
Its:	Senior Project Manager	FEB 1-3 2020
Address	1000 Consol Energy Dr	WAY Donostonest at
	Canonsburg, PA 15317	Environmental Protection
Telephone	724-485-4000	I to the Nation Real
churgh	bohington ay of Khuang, 200 Notary	Commonwealth of Pennsylvania - Notary Seal Rebecca Zachwieja, Notary Public Washington County My commission expires November 7, 2023 Commission number 1269683 Public Pennsylvania Association of Notaries
	By: Its: Address Telephone County of u e this 12 de	By: Raymond Hoon Its: Senior Project Manager Address 1000 Consol Energy Dr Canonsburg, PA 15317 Telephone 724-485-4000 CONTY of Washington ethis 124 day of Lebruary, 200

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wy.gov.

WV Department of Environmental Protection

FEB 1 3 2020

2D3 / 3D3 WELL PLUGGING

MANNINGTON DISTRICT, MARION COUNTY, WEST VIRGINIA

CNX GAS COMPANY, LLC PREPARED FOR:

WELL LOCATION: 2D3: LAT 39.6324 LONG -80.37929

3D3: LAT 39.62892 LONG -80.37919

ACCESS ROAD LOCATION: LAT 39.623810 LONG -80.383278





200 1/15/2020

ORAWNG NUMBER

KEYSTONE CONSULTANTS, LLC

OCTOBER 2019





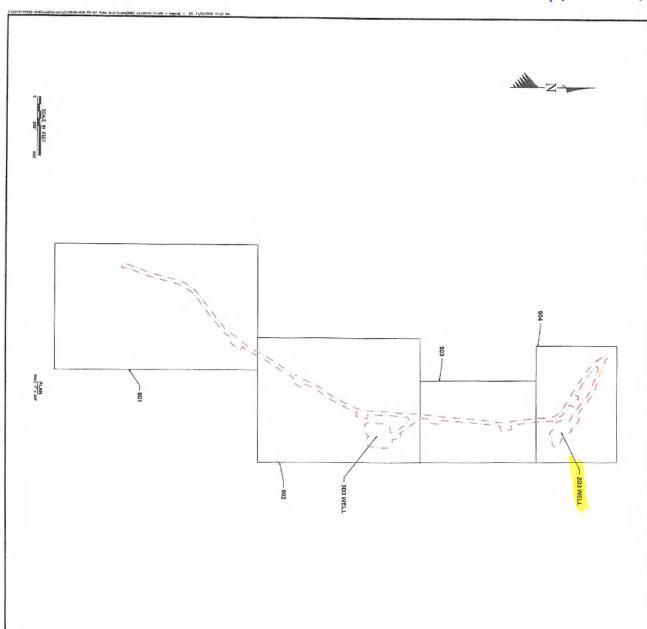




203 / 303 WELL PLUGGIN

COVER SHEET





1/15/2020

CONTRUCTO TO USE ENSING ACCESS ROAD NO HAVANA AS RECESSAN.
 CONTRUCTOR TO PLACE SEE TEXTE AND NOTIFICAL UN ACCESS ROAD AS RECESSAN SEE OFTHE & THE PLACE SEE.



WV Department of Environmental Protection

Office of Oil and Gas

900

203 / 303 WELL PLUGGING FRON DESTRICT, MARION COUNTY, WEST VIRGIN

INDEX SHEET









REVISIONS

MATCHLINE AND CALL MARGINA PLAN PLAN 2 PROPOSILIA PILITIS SEE SHEET 903 TOSACL EDISORS MELL Sub-casenor Breath Dacken 203 September 300

3000

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WV Department of Environmental Protection

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Office of Oil and Gas

2D3 / 3D3 WELL PLUGGING

DRAWAG NUMBER 904 905 97 er 18

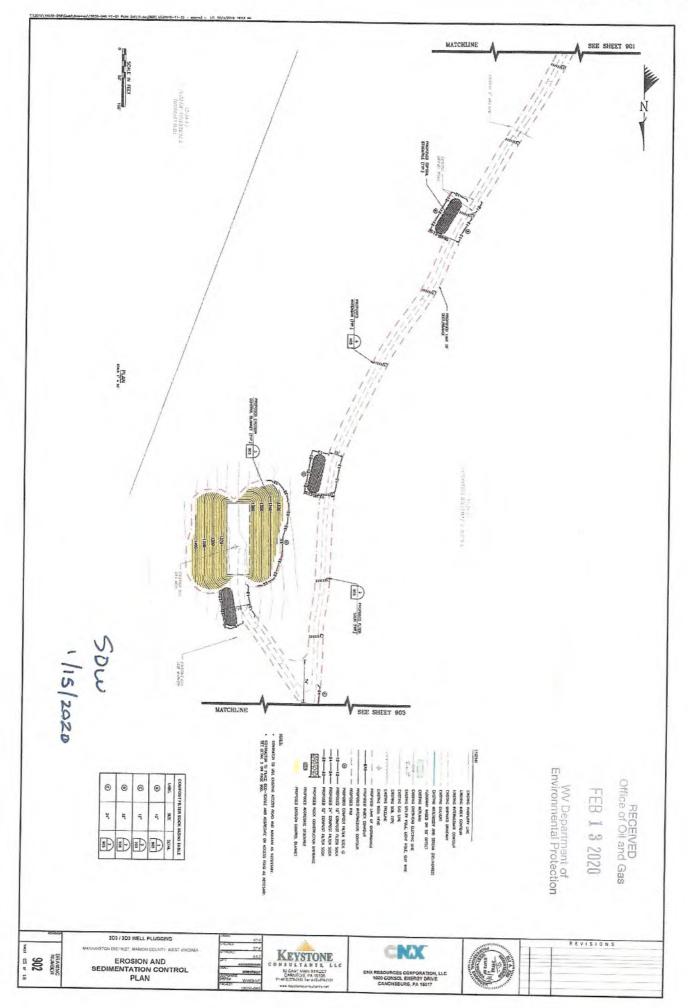
EROSION AND SEDIMENTATION CONTROL PLAN











WW-9 (5/16)

API Number	47 -	049	01558	
Operator's W	ell No	2D3		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAM

FLO	IDS/ CUTTINGS DISPOSAL	& RECLAMATION PLAN	
Operator Name CNX Gas Company, LLC		OP Code 4944	58046
Watershed (HUC 10) Campbells Run	Q	uadrangle Hundred	
Do you anticipate using more than 5,000 Will a pit be used? Yes No		proposed well work? Yes	No 🗸
If so, please describe anticipate	ed pit waste: NA		
Will a synthetic liner be used i		If so, what ml.? NA	
Proposed Disposal Method For	r Treated Pit Wastes:		
Land Applica	ation (if selected provide a com	oleted form WW-9-GPP)	
Underground	d Injection (UIC Permit Number		Sow
Reuse (at AI	PI Number		The state of the s
Off Site Disp Other (Expla	posal (Supply form WW-9 for c inWaste Management or Ryan Environment	lisposal location) ental will use Vacuum trucks and prope	rly dispose of any fluid or waste return
Will closed loop systembe used? If so,	, describe: no		
Drilling medium anticipated for this well	ll (vertical and horizontal)? Air	, freshwater, oil based, etc.	na
-If oil based, what type? Synth	hetic, petroleum, etc		
Additives to be used in drilling medium?	0		
Drill cuttings disposal method? Leave is			
	fy what medium will be used? (
-Landfill or offsite name/permit			
Permittee shall provide written notice to West Virginia solid waste facility. The number it was properly disposed.	the Office of Oil and Gas of ar notice shall be provided within 2	ny load of drill cuttings or a 24 hours of rejection and the	ssociated waste rejected at any e permittee shall also disclose
on April 1, 2016, by the Office of Oil at provisions of the permit are enforceable or regulation can lead to enforcement act actify under penalty of law application form and all attachments the the information, I believe that the information submitting false information, including the company Official Signature.	and Gas of the West Virginia De by law. Violations of any term etion. that I have personally examinereto and that, based on my inquirmation is true, accurate, and country the possibility of fine or impriso	epartment of Environmental or condition of the general and am familiar with the dry of those individuals immorphete. I am aware that	permit and/or other applicable law he information submitted on this
	and Hoon		FEB 1-3 2020
ompany official (Typed Marie)	W. C. C. C.		WV Department of
Company Official Title Senior Project Man	lager		Environmental Protection
Subscribed and swom before me this_	day of Her	uary, 20 e	20
Rebecca Zael	herrya	Notary P	Commonwealth of Pennsylvania - Notary Sea
My commission expires Novem	when 7,2023	. Totaly I	Rebecca Zachwieja, Notary Public Washington County My commission expires November 7, 2023 Commission number 1269683
			Member, Pennsylvania Association of Notaries

		.2 acres Preveg etation	yıı bıı	
Lime 2-3	Tons/acre or to corre	ect to pH		
Fertilizer type 10-	20-20 or equivalent			
Fertilizer amount	500	lbs/acre		
Mulch hay or straw 2		Tons/acre		
		Seed Mixtures		
Т	emporary	Pe	ermanent	
Seed Type	lbs/acre	Seed Type	lbs/acre	
Tall Fescue	40	Tall Fescue	40	
Landino Clover	5	Landino Clover	5	
Attach:				
Attach: Maps(s) of road, location, provided). If water from the (L, W), and area in acres, of the complete section of investments.	e pit will be land applied, p f the land application area.		including this info haves (L, W, D) of the pit,	
Maps(s) of road, location, provided). If water from the (L, W), and area in acres, or	e pit will be land applied, pf the land application area. olved 7.5' topographic sheet	provide water volume, include dimension	s (L, W, D) of the pit,	
Maps(s) of road, location, provided). If water from the (L, W), and area in acres, of Photocopied section of inverse Plan Approved by:	e pit will be land applied, pf the land application area. olved 7.5' topographic sheet	provide water volume, include dimension	s (L, W, D) of the pit,	
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West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

WELL LOC	ATION FORM: GPS	
API: 4704901558	WELL NO.: 2D	3
FARM NAME: McDowell Will		
RESPONSIBLE PARTY NAME: C	NX Gas Company	
COUNTY: Marion	DISTRICT: Man	nington
QUADRANGLE: Hundred		
SURFACE OWNER: McDowell	William E & Alice K	
ROYALTY OWNER:		
UTM GPS NORTHING: 438714	2.49	
UTM GPS EASTING: 553267.9		428.01 m / 1404.22 ft
The Responsible Party named above has preparing a new well location plat for a above well. The Office of Oil and Gas the following requirements: 1. Datum: NAD 1983, Zone: height above mean sea level 2. Accuracy to Datum – 3.05 3. Data Collection Method: Survey grade GPS: Post Processing Pro	a plugging permit or assigned AP will not accept GPS coordinates 17 North, Coordinate Units: meterl (MSL) – meters. meters	I number on the that do not meet
	ne Differential	FEB 1 3 2020
Mapping Grade GPS X : Post P		WV Department of Environmental Protection
	Γime Differential	
4. Letter size copy of the top I the undersigned, hereby certify this d belief and shows all the information re prescribed by the Office of Oil and Ga	equired by law and the regulations	nowledge and
Hanny Men	ProxitMANDAGA	2-12-2020
Signature	Title	Date