FORM WW 6

049-01460

LONG. 80°16'05.9" — 5,140'

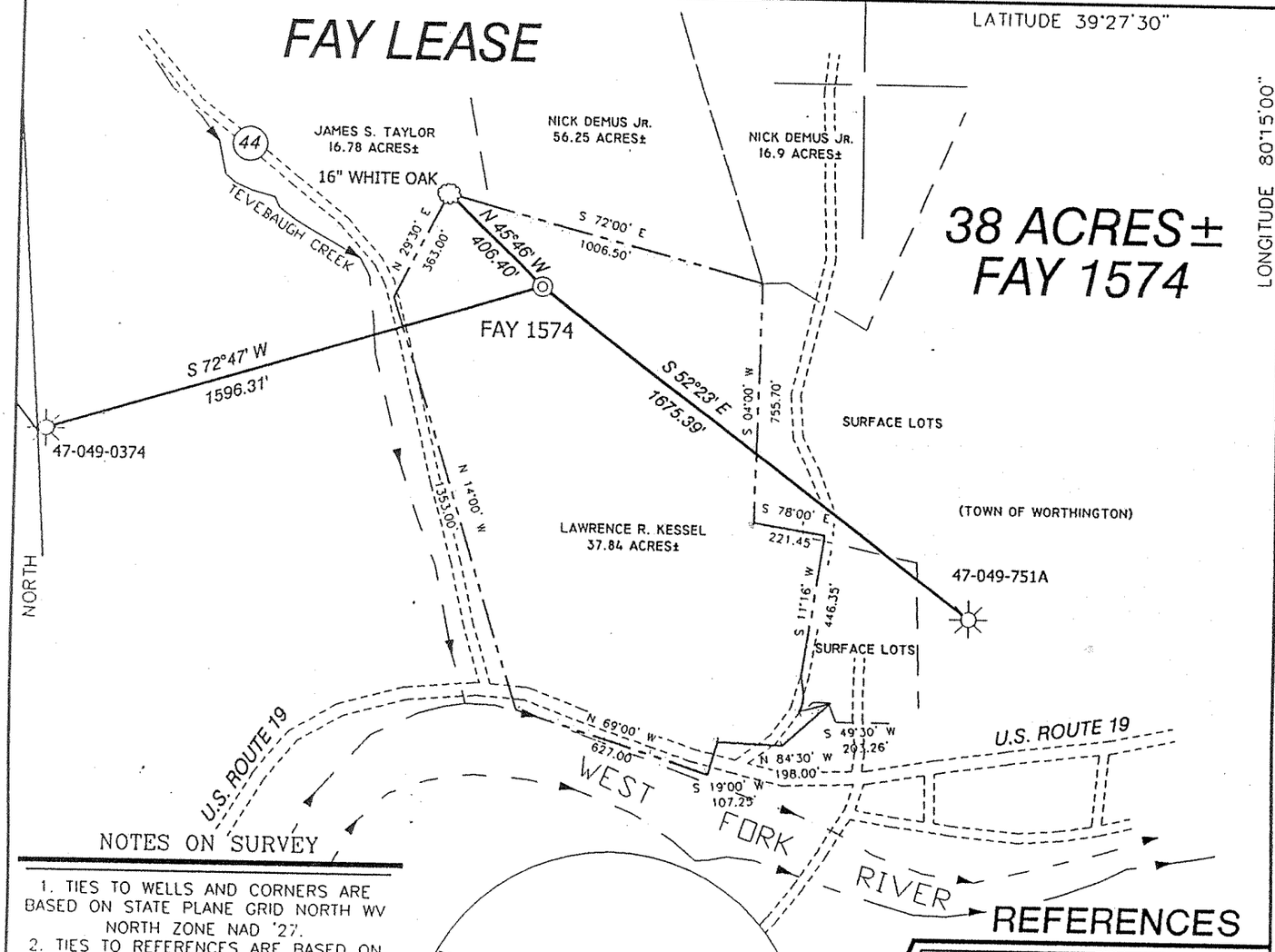
LATITUDE 39°27'30"

LONGITUDE 80°15'00" — 1,050'

LAT. 39°27'19.7"

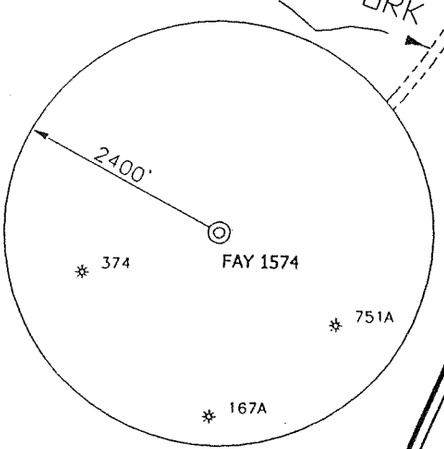
FAY LEASE

38 ACRES±
FAY 1574

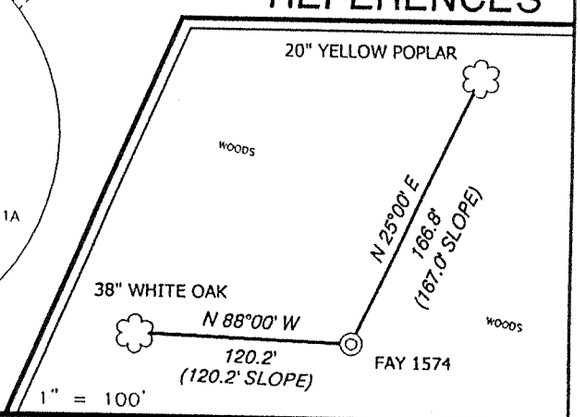


NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WV NORTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 10-07-03.
3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM A DEED RECORDED IN DEED BOOK 973 AT PAGE 927 AND INFORMATION PROVIDED BY WACO OIL & GAS CO., INC.
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF HARRISON COUNTY IN OCTOBER, 2003 AND INFORMATION PROVIDED BY WACO OIL & GAS CO., INC.
5. WELL LAT./LONG. ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).



REFERENCES



HUPP Surveying & Mapping
P.O. Box 647 Grantsville, WV 26147
(304) 354-7035 EMAIL: surveyor@depolltd.com

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 834 Doyle Hupp Jr.

DOYLE HUPP JR. LICENSED No. 834 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE OCTOBER 20, 20 03

OPERATORS WELL NO. FAY 1574

API WELL NO. 47 - 049 - 01460 (STATE - COUNTY - PERMIT)

MINIMUM DEGREE OF ACCURACY 1/2500 FILE NO. W1192 (BK22-66)

PROVEN SOURCE OF ELEVATION DGPS (SUBMETER GRADE) SCALE 1" = 500'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE : OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___ IF "GAS" PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION :

ELEVATION 1086' WATERSHED TEVEBAUGH CREEK

DISTRICT (TOWN OF WORTHINGTON) LINCOLN COUNTY MARION QUADRANGLE SHINNSTON 7.5'

SURFACE OWNER LAWRENCE R. KESSEL ACREAGE 37.84±

ROYALTY OWNER ROBERT FAY TETRICK & PATRICIA A. JUDY LEASE ACREAGE 38±

PROPOSED WORK : LEASE NO. ___

DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___ OTHER ___

PHYSICAL CHANGE IN WELL (SPECIFY) ___ TARGET FORMATION BALTOWN

ESTIMATED DEPTH 4,100'

COUNTY NAME MAR

PERMIT 1460

WELL OPERATOR WACO OIL & GAS CO., INC. DESIGNATED AGENT STEPHEN E. HOLLOWAY

ADDRESS P.O. BOX 397 GLENVILLE, WV 26351 ADDRESS P.O. BOX 397 GLENVILLE, WV 26351

6-6 Farmington (64)

WR-35

API # 47-049-01460

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: **Kessel, Lawrence** Operator Well No.: **Fay 1574**

LOCATION: Elevation: **1086'** Quadrangle: **Shinnston**

District: **Lincoln** County: **Marion**
Latitude: **1,050** Feet South of **39** Deg. **27** Min. **30** Sec.
Longitude: **5,140** Feet West of **80** Deg. **15** Min. **00** Sec.

Company: Waco Oil & Gas Co., Inc.
P. O. BOX 397
GLENVILLE, WV 26351

Agent: STEPHEN E. HOLLOWAY

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11 3/4	390	390	152 sks
8 5/8	1805	1805	100 sks
4 1/2	3640	3640	210 sks

INSPECTOR: **Bill Hatfield**
Permit Issued: **12/29/03**
Well work commenced: **2/08/04**
Well Work completed: **2/15/04**
Verbal Plugging
Permission granted on:
Rotary **X** Cable Rig
Total Depth (feet) **3789'**
Fresh water depths (ft) **96'**
Salt water depths (ft) **1379'**
Is coal being mined in area (Y/N)? **N**
Coal Depths (ft): **345-52**

OPEN FLOW DATA

Producing formation **BD,BT,FM,FS,30',50',GZ** Pay zone depth (ft) **see treat.**
Gas: Initial open flow **na** MCF/d Oil: Initial open flow **na** Bbl/d
Final open flow **235** MCF/d Final open flow **na** Bbl/d
Time of open flow between initial and final tests **4** Hours
Static Rock pressure **220** psig (surface pressure) after **48** Hours

Second producing formation_____ pay zone depth (ft)_____
Gas: Initial open flow_____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow_____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock pressure_____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATION, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: **Waco Oil & Gas Co., Inc.**

By: **Stephen E. Holloway**

Date: **9/21/05**

MAR 14 06

1st Stage: Bradford (3536-3532) 500 HCl, 40,000# 20/40, 317 mcf N2, 218 bbl H20

2nd Stage: 5th Sand (2685-2664) 500 HCl 18,000# 20/40, 161 mcf N2, 141 bbl H20

3rd Stage: 4th Sand (2600-2593) 500 HCl, 30,000# 20/40, 239 mcf N2, 171 bbl H20

4th Stage: 50', Gantz (2256-2172) 40,000# 20/40, 301 mcf N2, 221 bbl H20

Sand, shale	0	860	Coal @ 345-52
Big Dunkard	860	929	
Sand, shale, RR	929	1145	
Salt Sand	1145	1394	
Sand, Shale	1394	1584	
Little Lime	1584	1598	
Shale - P.C.	1598	1634	
Big Lime	1634	1700	
Big Injun	1700	1790	
Sand, shale	1790	1880	
Wear	1880	1890	
Sand/shale	1890	2156	
Gantz	2156	2184	
Shale	2184	2210	
50'	2210	2294	
Sand/Shale	2294	2584	
4th Sand	2584	2604	
Shale	2604	2654	
5th Sand	2654	2690	
Sand/Shale	2690	3150	
Speechly	3150	3264	
Sand/Shale	3264	3530	
Balltown	3530	3550	
Sand/Shale	3550	3620	
Bradford	3620	3660	

T.D. 3667'