

WELL REFERENCES:

S25-00W, 130.50' TO 14" POPLAR
 S56-30E, 197.00' TO 18" POPLAR

NAD 27:

39-27-33.22
 80-22-55.32

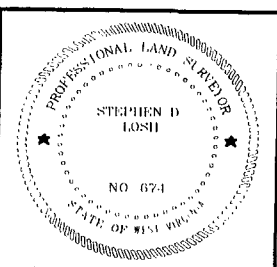
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
 DRAWING NUMBER: EXPJCRIM1.PCS
 SCALE: 1" = 600'
 MINIMUM DEGREE OF ACCURACY: 1 IN 200
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY 10/24/03
SUBMETER SYSTEM

I THE UNDERSIGNED, HEREBY STATE THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) _____

STEPHEN D. LOSH, P.S. #674



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WV 25143-2506

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5762

DATE: OCTOBER 27, 2003
 OPERATORS WELL NO.: E-610
 API WELL NO. 47-049-01449
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 1329.16' WATERSHED BIG RUN
 DISTRICT MANNINGTON COUNTY MARION
 QUADRANGLE WALLACE LEASE NUMBER 4597

SURFACE OWNER GEORGE B. YOUNG ACREAGE 140.14
 OIL & GAS ROYALTY OWNER J. CRIM HEIRS LEASE ACREAGE 139.00

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) _____

TARGET FORMATION BALLTOWN PLUG & ABANDON ___ CLEAN OUT & REPLUG ___
 ESTIMATED DEPTH 4500'

WELL OPERATOR EXPLORATION PARTNERS, LLC DESIGNATED AGENT LOUIS FERRARI
 ADDRESS P. O. BOX 930 BRIDGEPORT, WV 26330 ADDRESS P. O. BOX 930 BRIDGEPORT, WV 26330

COUNTY NAME
 PERMIT

Instructions to Surface Owners (cont.)

E-610

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

49-1449

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas OR District Oil and Gas Inspector
WV Division of Environmental Protection (Name and address listed on obverse side of this notice) Charleston, West Virginia 25305

Time limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his application. You have FIFTEEN (15) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address, and telephone number (if you have a telephone), the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit...or a substantial violation of one or more of the rules promulgated under Chapter 22B, and has failed to abate or seek review of the violation...

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of water testing laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW-2A, and attachments consisting of pages 1 through _____ including a work order on Form WW-2B, a survey plat, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by natural person)

George Young
(Signature) Date 11/07/03

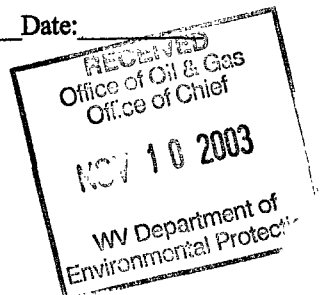
(For execution by corporation, etc.)

Name: _____

By: _____

Its: _____ Date: _____

(Signature) Date _____





west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Joe Manchin III, Governor
Stephanie R. Timmermeyer, Cabinet Secretary
www.wvdep.org

March 02, 2005

FINAL INSPECTION REPORT

WELL PERMIT RELEASED

EXPLORATION PARTNERS, LLC,

The FINAL INSPECTION REPORT for the permit, API Well Number: 47-4901449, issued to EXPLORATION PARTNERS, LLC, and listed below has been received in this office, and reclamation requirements approved. The well designated by the permit number below has been released under reclamation and will remain under your bond.

JAMES MARTIN
Chief,
Office of Oil and Gas

Operator: EXPLORATION PARTNERS, LLC

Operator's Well No: E-610

Farm Name: YOUNG, GEORGE B.

API Well Number: 47-4901449

Date Issued: 11/12/2003

Date Released: 03/02/2005

Promoting a healthy environment.

PAGE 1
Office of Oil & Gas
15 2004

DATE STARTED/LOCATION:	12-8-03	API#:	47-49-1449	WELL NO.:	E-610
DRILLING COMMENCED:	12-11-03	OPERATOR:	Exploration Partners		
DATE:	12-18-03	DEPTH:	3966	FARM:	George Young
WATER DEPTHS	80, 700-600		COAL DEPTHS	400, 500, 600, 950	

QUESTIONS FOR THIS REPORT ARE IN ACCORDANCE OF WV CODE 22-6-30 AND REGULATIONS 35CSR 4-12.1 AND 35CSR 4-16 AND THE GENERAL WATER POLLUTION CONTROL PERMIT

POINTS ARE TO BE GIVEN UP TO MAXIMUM AS SHOWN BASED ON PERFORMANCE.

DID OPERATOR GIVE PROPER NOTICE TO INSPECTOR BEFORE THE FOLLOWING:

A. CONSTRUCTION YES [/] NO [] (2_PTS) B. DRILLING YES [/] NO [] (2_PTS)

POINTS AVAILABLE FOR QUESTION 1: (4 PTS) 2

WAS THE TIMBER CUT, STACKED, AND BRUSH USED FOR SEDIMENT BARRIERS BEFORE DIRT WORK STARTED? YES [/] NO [] (4_PTS) (4 PTS) 4

ARE ALL LOCATION AND/OR ROAD BANKS BEING SLOPED? YES [/] NO [] (4_PTS) (4 PTS) 4

CONSTRUCTION:

WERE THE FOLLOWING SEDIMENT CONTROL STRUCTURES PROPERLY INSTALLED/MAINTAINED?

A. ROAD DITCHES (1) (2) (3) (4) (PTS) B. CROSS DRAINS (1) (2) (3) (4) (5) (PTS)

C. CULVERTS (1) (2) (3) (4) (5) (PTS) D. CREEK CROSSINGS (1) (2) (3) (PTS)

E. DIVERSION DITCHES (1) (2) (3) (PTS) F. BARRIERS (1) (2) (3) (PTS)

TEMPORARY SEEDING YES [/] NO [] (5_PTS) POINTS AVAILABLE FOR QUESTION 4: (28 PTS) 28

HAS TOP SOIL (IF ANY) BEEN STOCKED PILED? YES [/] NO [] (2_PTS) (2 PTS) 2

IS THE PIT PROPERLY INSTALLED AND MAINTAINED? YES [/] NO [] (6_PTS) (6 PTS) 6

RECLAMATION:

A. ROADWAY (1) (2) (3) (PTS) B. LOCATION (1) (2) (3) (PTS)

C. PITS (1) (2) (3) (PTS) D. PIPELINES (1) (2) (3) (PTS)

E. TANK DIKES (1) (2) (3) (PTS) F. GATES & FENCES (1) (2) (3) (PTS)

G. API INSTALLED (YES OR NO) (3_PTS) H. ADEQUATE SEEDING MATERIALS (1) (2) (3) (PTS)

WAS SEED BED ADEQUATE (1) (2) (3) (PTS) POINTS AVAILABLE FOR QUESTION 7: (27 PTS) 27

WAS RECLAMATION COMPLETED WITHIN: POINTS AVAILABLE FOR QUESTION 8: (24 PTS) 11

1 MTHS OF TD 11_PTS; 4 MTHS OF TD 6_PTS; 2 MTHS OF TD 7_PTS.

TOTAL MAXIMUM POSSIBLE SCORE OF 99. TOTAL RECLAMATION SCORE: 84

SPECTIONS:

- 12-8-03 Cutting up timber that has been logged using for sediment control logs being stacked
- 12-12-03 B.T.O.W location setting 1.313 7" CS9 175 SK did circulate cont
- 12-20-03 Meeting with Mick & Myself Charlie Follow to put in Brown basen daps to secure water

Amey W. Mula 9-21-04

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Discharge Monitoring Report
Oil and Gas General Permit

Company Name: Exploration Partners, LLC
API 47-49-1449 County: MARION
District: MANNINGTON
Farm Name: GEORGE B YOUNG Well No: E-0610
Discharge Dates/s From:(MMDDYY) 1/13/04 TO:(MMDDYY) 1/13/04
Discharge Times : From 9 :AM TO 11:00 AM
Disposal Option Utilized: UIC (2): Permit No
Centralized Facility (5): Permit No
Reuse (4): Alternate Permit Number:
Offsite Disposal (3): Site Location:
Land Application (1): X (Include a topographical map of the Area.)
Other method (6): (Include an explanation)

Follow Instructions below to determine your treatment category.

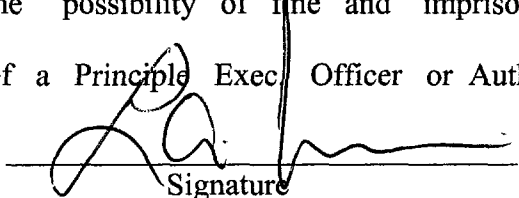
- Optional Pretreatment test: Cl- Mg/1 DO Mg/1
1. Do you have permission to use expedited treatment from the Director or his representative? (Y/N) Y If yes who? TERRY URBAN , and place a four (4) on line 7. If not go to line 2
 2. Was Frac Fluid or flowback put into the pit? (Y/N) If yes go to line 5 if not go to line 3
 3. Do you have a chloride value pretreatment (see above)? (Y/N) If yes go to line 4 if not go to line 5
 4. Is that chloride level less then 5000 mg/l? (Y/N) If yes then enter a one (1) on line 7
 5. Do you have a pretreatment value for DO? (See above) (Y/N) If yes then go to line 6 if not enter a three (3) in line 7.
 6. Is that DO greater then 2.5 mg/l?(Y/N) If yes then enter a two (2) on line 7 If not enter a three (3) on line 7.

7. 4 is the category of your pit. Use the Appropriate section.

Name of Principle Exec. Officer Louis A. Ferrari
Title of Officer Vice President
Date Completed: August 24, 2004

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Signature of a Principle Exec. Officer or Authorized agent



"Code 48"

Signature



WR 34
 Page 3 of 3
 Category 3
 Sampling Results
 API NO

Parameter	Predischarge	Discharge	Limits	Reported	Units
	Limit	Reported			
PH	6-10		6-10		S.U
Settling Time	20		N/A	N/A	Days
Fe	6		6		Mg/l
D.O.	2.5		2.5		Mg/l
Settleable Sol.	.5		.5		Mg/l
Cl*	12,500		12500		Mg/l
Oil	Trace		Trace		Obs.
TOC**			Monitor		Mg/l
Al***			Monitor		Mg/l
TSS			Monitor		Mg/l
Mn	Monitor		Monitor		Mg/l
Volume			Monitor		Gals.
Flow			Monitor		Gals.
Grease and Oil			Monitor		Mg/l
Disposal Area			Monitor		Acres

* Can Be 25,000 with inspectors approval,
 (Inspector) Date:

** Include a description of your aeration technique.

*** Al is only reported if the pH is above 9.0

Category 4
 Sampling Results
 API NO 47-49-1449

Parameter	Predischarge	Discharge	Reported	Limits	Reported	Units
	Limit	Reported				
PH	6-10		8	6-10	7.57	S.U
Settling Time	1			N/A	N/A	Days
Fe	Monitor		2	Monitor	.20	Mg/l
D.O.	Monitor		7	Monitor	6.60	Mg/l
Settleable Sol.	Monitor			Monitor	ND	Mg/l
Cl*	12,500		2K	12,500	340	Mg/l
Oil	Trace			Trace	1	Obs.
TOC				Monitor	9.73	Mg/l
TSS				Monitor	28	Mg/l
Oil and Grease				Monitor	ND	Mg/l
Mn	Monitor		1	Monitor	.01	Mg/l
Volume				Monitor	22K	Gals.
Flow				Monitor	230	Gals.
Activated Carbon	.175			N/A	N/A N/A200	Lb./bl
Date Site Reclaimed	N/A		N/A	1	10 Days	From Dis.
Disposal Area				Monitor	2	Acres

* Can be 25,000 with inspectors approval,
 (Inspector):

Date:

"Code 48"

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

WELL OPERATOR'S REPORT OF WELL WORK

FARM NAME: CRIM OPERATOR WELL NO: E-610

LOCATION: ELEVATION: 1329.16 QUADRANGLE: WALLACE

DISTRICT: MANNINGTON COUNTY: MARION
LATITUDE: 14830 FEET SOUTH OF 39 DEG. 30 MIN. 00 SEC.
LONGITUDE: 2130 FEET WEST OF 80 DEG. 22 MIN. 30 SEC.

COMPANY: EXPLORATION PARTNERS, LLC

PO BOX 930
BRIDGEPORT, WV 26330

AGENT: LOUIS A. FERRARI
INSPECTOR: TERRY URBAN

PERMIT ISSUED: 11/12/03
WELL WORK COMMENCED: 12/11/03
WELL WORK COMPLETED: 12/18/03

VERBAL PLUGGING
PERMISSION GRANTED ON:
ROTARY X CABLE RIG
TOTAL DEPTH (FEET) 4032'
FRESH WATER DEPTHS (FT) 390

SALT WATER DEPTHS (FT) N/A

IS COAL BEING MINED IN AREA (Y/N)? N
COAL DEPTHS (FT) 25' 305' 465' 578' 970,
986,1005,1040

CASING & TUBING SIZE	USED IN DRILLING	LEFT IN WELL	CEMENT FILL UP CU. FT.
13 3/8	,	,	
9 5/8	,	,	SKS
7	1313'	1313'	175 SKS
4 1/2	3966'	3966'	217 SKS

RECEIVED
Office of Oil & Gas

FEB 13 2004

WV Department of
Environmental Protection

OPEN FLOW DATA

PRODUCING FORMATIONS SQUAW, POCONO,50; GORDON, BALLTOWN PAY ZONES DEPTH (FT) 1920-3880

GAS: INITIAL OPEN FLOW SHOW MCF/D OIL: INITIAL OPEN FLOW N/A BBL/
FINAL OPEN FLOW 198 MCF/D FINAL OPEN FLOW N/A BBL/
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS 24 HOUR(S)
STATIC ROCK PRESSURE 100 PSIG (SURFACE PRESSURE AFTER 24 HOUR(S))

SECOND PRODUCING FORMATION PAY SONE DEPTH (FT)
GAS: INITIAL OPEN FLOW MCF/D OIL: INITIAL OPEN FLOW N/A BBL/
FINAL OPEN FLOW MCF/D FINAL OPEN FLOW N/A BBL/
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS HOUR(S)
STATIC ROCK PRESSURE PSIG (SURFACE PRESSURE AFTER HOUR(S))

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATE INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC., 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

FOR: EXPLORATION PARTNERS, LLC

BY: LOUIS A. FERRARI
DATE: January 22, 2004

47-99-1449
 E-610 C1M

FORM IV-35
 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING, OR STIMULATING PHYSICAL CHANGE ETC.

- I. 3850-3918, 24 HOLES, 750 GAL HCL, 200 SKS 20/40, 250 BBL GELLED H2O
- II. 2743-2956, 17 HOLES, 750 GAL HCL, 125 SKS 20/40, 210 BBL GELLED H2O
- III. 2554-2661, 16 HOLES, 75 GAL HCL, 75 SKS 20/40, 165 BBL GELLED H2O
- IV. 2376-2512, 17 HOLES, 750 GAL HCL, 175 SKS 20/40, 260 BBL GELLED H2O
- V. 2053-2070, 14 HOLES, 750 GAL HCL, 100 SKS 20/40, 170 BBL GELLED H2O
- VI. 1976-2021, 17 HOLES, 750 GAL HCL, 200 SKS 20/40, 220 BBL GELLED H2O

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS-including indication of all fresh and salt water, coal and gas
DIRT	0	10	
CLAY	10	15	
SHALE	15	25	
COAL	25	28	
SAND & SHALE	28	125	
COAL	125	127	
SAND & SHALE	127	305	
COAL	305	307	
SAND & SHALE	307	465	
COAL	465	471	
SAND & SHALE	471	578	
COAL	578	583	
SAND & SHALE	583	970	
COAL	970	974	
SAND & SHALE	974	986	
COAL	986	990	
SAND & SHALE	990	1005	
COAL	1005	1008	
SAND & SHALE	1008	1040	
COAL	1040	1043	
SAND & SHALE	1043	1860	
BIG LIME	1860	1920	
BIG INJUN	1920	2020	
SHALE	2020	2030	
POCONO	2030	2050	
SHALE	2050	2355	
GANTZ	2355	2365	
SHALE	2365	2480	
50'	2480	2510	
SHALE	2510	2540	
30'	2540	2570	
SHALE	2570	2710	
GORDON STRAY	2710	2760	
SHALE	2760	2790	
GORDON	2790	2840	
SHALE	2840	3510	
UPPER SPEECHLEY	3510	3550	
SHALE	3550	3845	
BALL TOWN	3845	3880	
SHALE	3880	4032	

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 Office of Oil & Gas

FEB 13 2004

WV Department of
 Environmental Protection

LTD



Office of Oil and Gas
1356 Hansford Street
Charleston, WV 25301
Phone: (304) 558-6075
Fax: (304) 558-6047

West Virginia Department of Environmental Protection

Bob Wise,
Governor

November 12, 2003

Stephanie R. Timmermeyer,
Cabinet Secretary

WELL WORK PERMIT New Well


This permit, API Well Number: 47-4901449, issued to EXPLORATION PARTNERS, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-654-3312 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced.

If there are any questions, please feel free to contact me or Mr. Al Blankenship at 304-558-6342.



JAMES MARTIN
Chief,
Office of Oil and Gas

Operator's Well No: E-610

Farm Name: YOUNG, GEORGE B.

API Well Number: 47-4901449

Permit Type: New Well

Date Issued: 11/12/2003

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

49-1449

- 1) WELL OPERATOR: EXPLORATION PARTNERS, LLC
- 2) OPERATOR'S WELL NUMBER: E-0610
- 3) ELEVATION: 1329.16'
- 4) WELL TYPE: (a) OIL OR GAS
(b) IF GAS: PRODUCTION UNDERGROUND STORAGE
DEEP SHALLOW
- 5) PROPOSED TARGET FORMATION(S): BALLTOWN
- 6) PROPOSED TOTAL DEPTH: 4500'
- 7) APPROXIMATE FRESH WATER STRATA DEPTHS: 80, 200, 600
- 8) APPROXIMATE SALT WATER DEPTHS: N/A
- 9) APPROXIMATE COAL SEAM DEPTHS: 400, 500, 600, 950
- 10) DOES LAND CONTAIN SEAMS TRIBUTARY TO ACTIVE MINE? YES NO
- 11) PROPOSED WELL WORK: DRILL AND STIMULATE A NEW WELL
- 12) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS	FOOTAGE INTERVALS		CEMENT		
	SIZE	GRADE	WEIGHT PER FT	FOR DRILLING	LEFT IN WELL	FILL-UP (cu. ft)
CONDUCTOR	13 3/8"			30'	30'	
FRESH WATER						
COAL	9 5/8"	IF	NEEDED	FOR	OPEN	MINE
INTERMEDIATE	7"		17#	1319'	1319'	CTS
PRODUCTION	4 1/2"		9.5#	4500'	4500'	275 SKS
TUBING						
LINERS						

TM
11-03-03

PACKERS : KIND _____
SIZES _____
DEPTHS SET _____

FOR DIVISION OF OIL AND GAS USE ONLY

[] FEE(S) PAID: [] WELL WORK PERMIT [] RECLAMATION FUND [] WPCP
 [] PLAT [] WW-9 [] WW-2B [] BOND _____ [] AGENT
 (TYPE)

CK# 47750
450.'

49-1449

1) Date: 10/29/03
2) Operator's well number: E-0610
3) API Well No: 47-_____-_____
state-county-permit

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

4) SURFACE OWNER(S) TO BE SERVED:

(a) Name GEORGE YOUNG
Address RR 2, BOX 274
MANNINGTON, WV 26582

(b) Name
Address

(c) Name
Address

Inspector TERRY URBAN
Address PO BOX 1207
CLENDENIN, WV 25045
Telephone 304-290-6782

5) (a) COAL OPERATOR:

Name N/A
Address

(b) Coal Owners (s) with Declaration
Name N/A
Address

Name
Address

(c) Coal Lessee with Declaration
Name N/A
Address

1) Date:
2) Operator's Well Number

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

___ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

x Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia code I have served copies of this notice and application, a location plat, and accompanying documents page 1 through ___ on the above named parties, by:

- ___ Personal Service (Affidavit attached)
- x Certified Mail (Postmarked postal receipt attached)
- ___ Publication (Notice of publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Exploration Partners, LLC

By: LA Ferrari Louis A. Ferrari

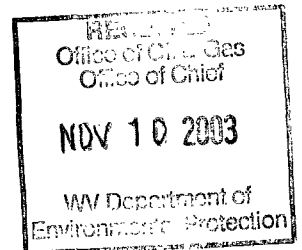
Its: Vice President

Address: PO Box 930
Bridgeport, WV 26330

Telephone: (304) 842-8777

Subscribed and sworn before me on this 29TH day of OCTOBER, 2003

Ruth Ann Rigdon Ruth Ann Rigdon Notary Public
My commission expires July 29, 2012



49-1449

Form WW-2A(1)
12-87

Operator's Well No. E-0610

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22B, Article 1, Section 8 (d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that—

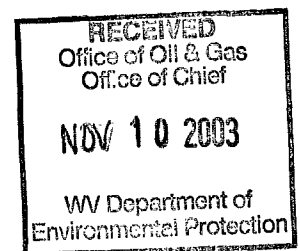
- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
J. CRIMM	FAIRMONT & GRAFTON GAS	1/8	170/466
EQUITABLE GAS CO.	EXPLORATION PARTNERS, LLC		UNRECORDED FARMOUT

Well Operator Exploration Partners, LLC

By: L. A. Ferrari Louis A. Ferrari

Its: Vice President



49-1449

FORM WW2-B1

West Virginia Division of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore if you wish to have your water well or spring tested, contact the operator named below

All sampling shall be completed prior to drilling. Within thirty (30) days of receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site

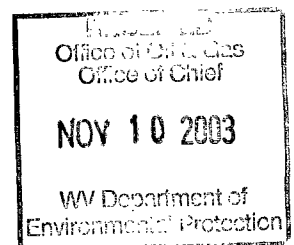
Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

Contractor Name Sturm Environmental Services
 Well operator's private laboratory

Well Operator EXPLORATION PARTNERS, LLC
Address P.O. Box 930
Bridgeport, WV 26330
Telephone (304) 842-8777

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analysis. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

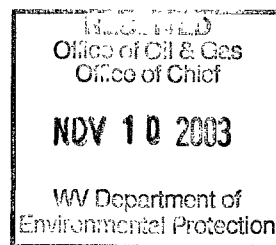


49-1449

EXPLORATION PARTNERS, LLC
WATER TESTING LIST
WELL E-0610

GEORGE B. YOUNG

HERBERT C. ROCKWELL



49-1449

FORM WW-9

STATE OF WEST VIRGINIA

PAGE ___ OF ___

REV 10/94 DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS API NUMBER 47-049-___

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM OPERATOR'S WELL NO. E-0610

GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

OPERATOR NAME EXPLORATION PARTNERS, LLC

OP CODE _____

WATERSHED LITTLE BINGAMON CREEK

QUADRANGLE SHINNSTON

ELEVATION 1257.15'

COUNTY MARION

DISTRICT LINCOLN

DESCRIPTION OF ANTICIPATED PIT WASTE: FLUIDS ASSOCIATED WITH THE DRILLING OF NEW GAS WELLS

WILL A SYNTHETIC LINE BE USED IN THE PIT? YES

PROPOSED DISPOSAL METHOD FOR TREATED PIT WASTES:

- LAND APPLICATION
- _____ UNDERGROUND INJECTION (UIC PERMIT NUMBER _____)
- _____ REUSE (AT API NUMBER _____)
- _____ OFF SITE DISPOSAL (SUPPLY FOR WW-9 FOR DISPOSAL LOCATION)
- _____ OTHER (EXPLAIN) _____

PROPOSED WORK FOR WHICH PIT WILL BE USED:

- DRILLING _____ SWABBING
- _____ WORKOVER _____ PLUGGING
- _____ OTHER (EXPLAIN) _____

I CERTIFY THAT I UNDERSTAND AND AGREE TO THE TERMS AND CONDITIONS OF THE GENERAL WATER POLLUTION PERMIT ISSUED ON JUNE 14, 1994, BY THE OFFICE OF OIL AND GAS OF THE WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION. I UNDERSTAND THAT THE PROVISIONS OF THE PERMIT ARE ENFORCEABLE BY LAW. VIOLATIONS OF ANY TERM OR CONDITION OF THE GENERAL PERMIT AND OR OTHER APPLICABLE LAW OR REGULATION CAN LEAD TO ENFORCEMENT ACTION.

I CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED ON THIS APPLICATION FORM AND ALL ATTACHMENTS THERETO AND THAT, BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, I BELIEVE THAT THE INFORMATION IS TRUE, ACCURATE, AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE OR IMPRISONMENT.

COMPANY OFFICIAL SIGNATURE [Signature]
COMPANY OFFICIAL (TYPED NAME) LOUIS A. FERRARI
COMPANY OFFICIAL TITLE VICE PRESIDENT

SUBSCRIBED AND SWORN BEFORE ME THIS 28TH DAY OF OCTOBER, 2003

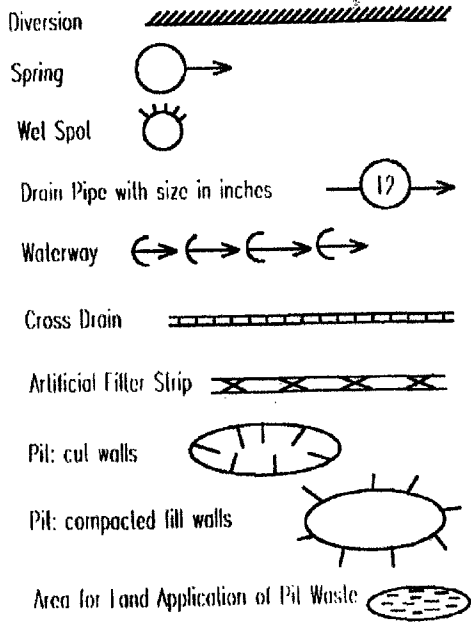
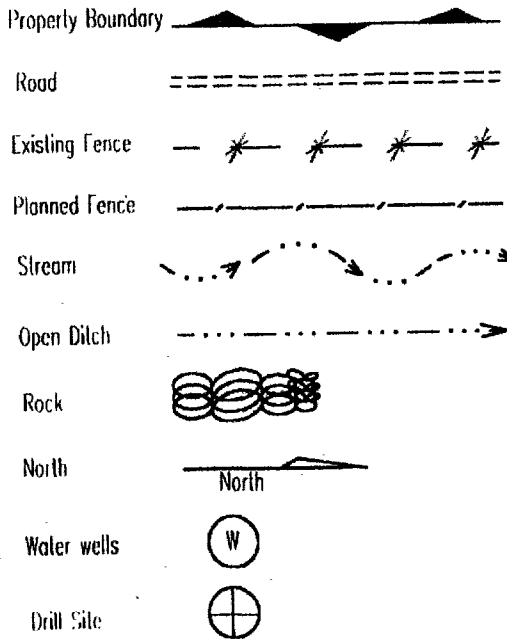
[Signature] RUTH ANN RIGDON, NOTARY PUBLIC

MY COMMISSION EXPIRES JULY 29, 2012



49-1449

LEGEND



SEDIMENT CONTROL WILL BE ESTABLISHED WHERE NEEDED. TEMPORARY SEEDING WILL BE DONE.

PROPOSED REVEGETATION TREATMENT: ACRES DISTURBED 2.00 PREVEGETATION pH _____
 LIME NO LESS THAN 2 TONS/ACRE
 FERTILIZER (10-20-20 OR EQUIVALENT) 500 LBS/ACRE (500 LBS MINIMUM)
 MULCH 100 BALES/ACRE

SEED MIXTURES

AREA I		AREA II	
SEED TYPE	LBS/ACRE	SEED TYPE	LBS/ACRE
46% TIMOTHY	50	48% FAWN TALL FESCUE	50
43% ORCHARD GRASS		46% ORCHARD GRASS	
8% MEDIUM RED CLOVER		4% LADINO CLOVER	
3% INERT MATTER			

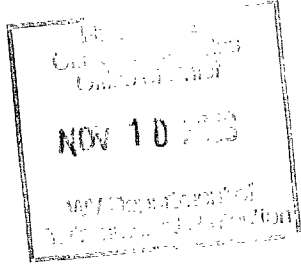
ATTACH: DRAWING(S) OF ROAD, LOCATION, PIT AND PROPOSED AREA FOR LAND APPLICATION.

PHOTOCOPIED SECTION OF INVOLVED 7.5' TOPOGRAPHIC SHEET.

PLAN APPROVED BY: [Signature]

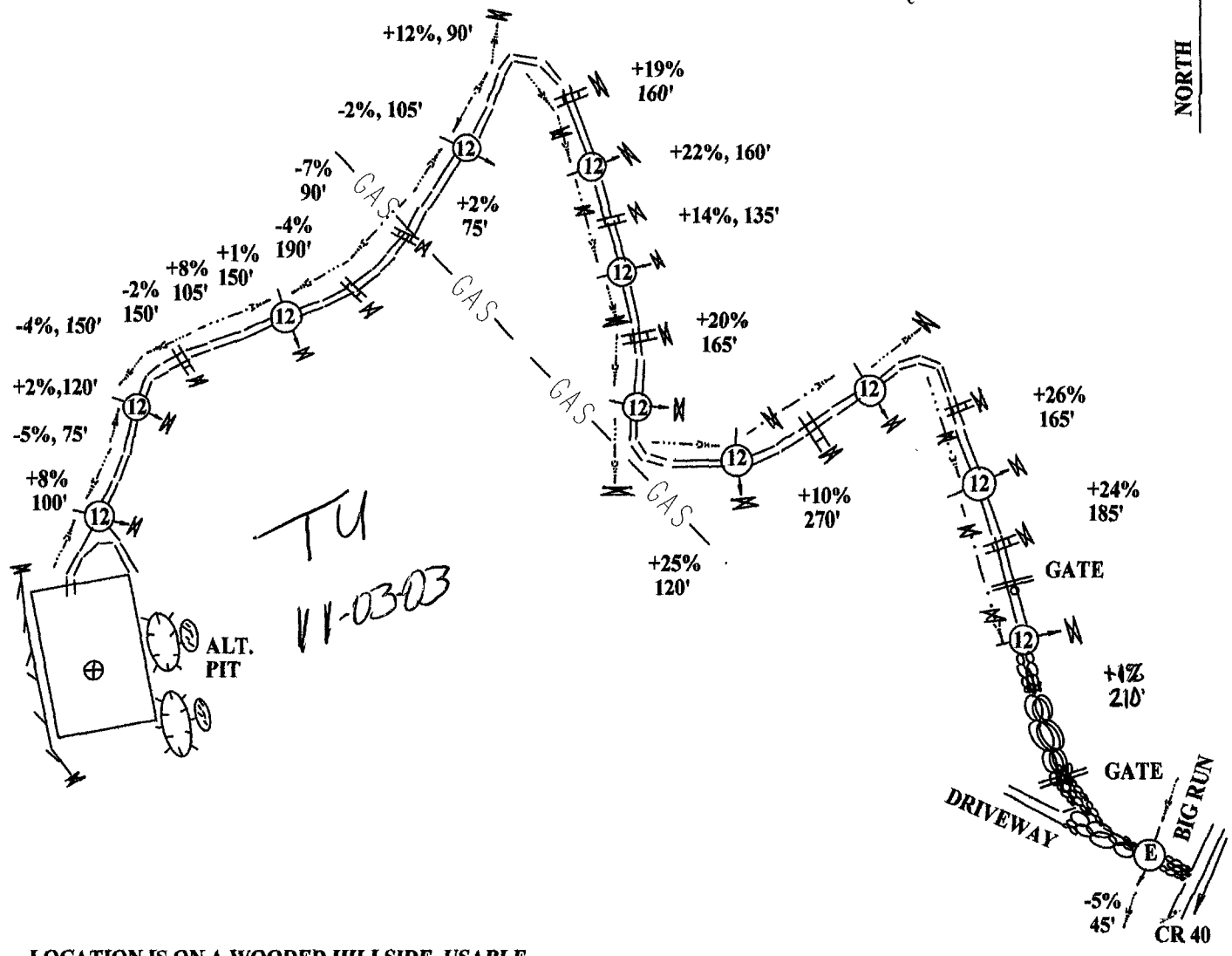
TITLE: Inspection 01/16/03 DATE: 11/03/03

FIELD REVIEWED? () YES () NO



49-1449

NORTH



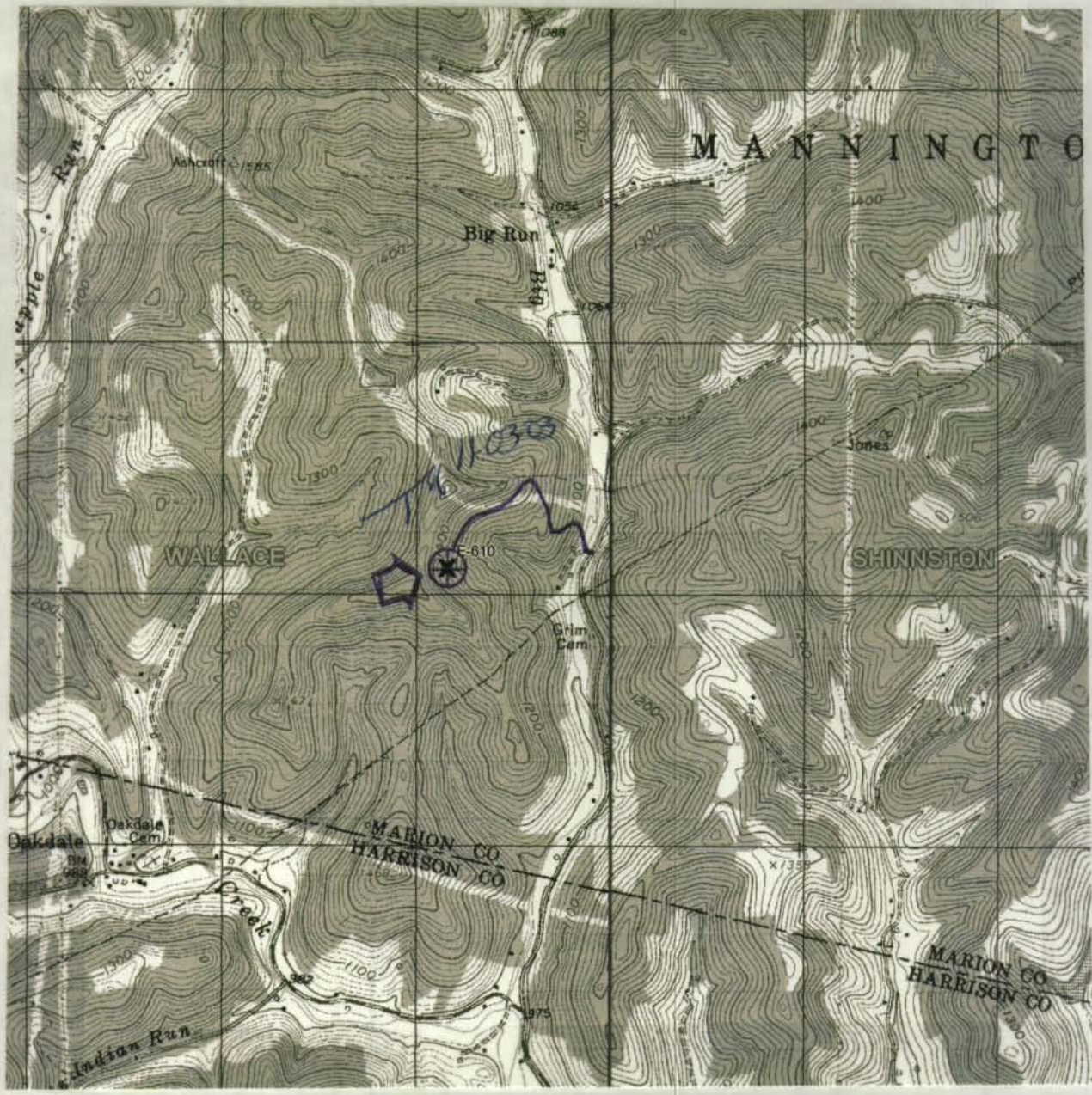
LOCATION IS ON A WOODED HILLSIDE. USABLE
TIMBER WILL BE CUT AND STACKED. TOPSOIL
WILL BE STOCKPILED FOR USE IN REVEGETATION

ACCESS ROAD LEAVES CR 40 AND UTILIZES AN
EXISTING DRIVEWAY/WELL ROAD FOR A SHORT
DISTANCE, THEN WILL CROSS THE BOTTOM TO
PICKUP AN EXISTING TIMBER ROAD. THIS TIMBER
ROAD WILL BE UPGRADED AS IT CLIMBS UP AND
AROUND THE HILL TO THE SITE. ROCK WILL BE
USED WHERE NECESSARY.

LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 5762

DRAWINGS TO ACCOMPANY FORM WW-9	
EXPLORATION PARTNERS, LLC	
P. O. BOX 930	
BRIDGEPORT, WV 26330	
WATERSHED:	BIG RUN
DISTRICT:	MANNINGTON COUNTY: MARION
QUADRANGLE:	WALLACE WELL NO.: E-610
DATE:	10/27/03 PAGE ____ of ____

49-1449



DRAWINGS TO ACCOMPANY FORM WW-9

EXPLORATION PARTNERS, LLC

P. O. BOX 930

BRIDGEPORT, WV 26330

WATERSHED: BIG RUN

DISTRICT: MANNINGTON COUNTY: MARION

QUADRANGLE: WALLACE WELL NO.: E-610

DATE: 10/27/03 PAGE of

LAND SURVEYING SERVICES
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 BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 5762