

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

January 16, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4901236, issued to CONSOLIDATION COAL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 6307

Farm Name: CONSOLIDATION COAL CO.

API Well Number: 47-4901236

Permit Type: Plugging Date Issued: 01/16/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit</u> conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

FORM WW-4(B) Rev. 2/01

1.) Date:	N	ovembe	r 18		.20	14	
2.) Operator	's We	II No.	6	307			
3.) API Well	No.	47	F.	49	4	01236	
		State		County	1	Permit	

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS APPLICATION FOR A PERMIT TO PLUG & ABANDON

	(IF "Gas", Production	/ Liquid injection/ Underground storage	/ Waste disposal/ Deep	/ ShallowX
5.) LOCATION:	Elevation:1156.93*	Watershed: Qual	ker Fork of Bingamon Creek	
	District: Mannington	County: Marion	Quadrangle: Walla	ce, WV 7.5'
6.) WELL OPERATO	R Consolidation Coal Co.		7.) DESIGNATED AC	GENT Ronnie Harsh
Address	1 Bridge St.		Address	l Bridge St.
_	Monongah, WV 26554			Monongah, WV 26554
8.) OIL & GAS INSPE	CTOR TO BE NOTIFIED		9.) PLUGGING CON	TRACTOR
Name	Bill Hendershot		Name	
Address	403 James St.		Address	
-	Mannington, WV 26582		_	
		1016		
		1016	Of	Received
		1016	Of	fice of Oil & Gas
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	en to the district oil and gas insp			fice of Oil & Gas

101 C

EXHIBIT NO. 1

The work order for the manner of plugging this well is as follows:

The wellbore will be cleaned out to the total depth or attainable bottom. An attempt to remove all casing shall be made by pulling a minimum of 150% of the casing string weight. From the total depth or attainable bottom to the surface, casing will be removed so that only a single string will be left in the wellbore, if it can be removed. Intact and uncemented casing as determined by electronic logging shall be perforated, ripped, or milled at no greater than 100 ft. intervals from total depth or attainable bottom, to the top of the casing. A borehole survey will be conducted to determine the top and bottom of any mineable coal seam. In addition, starting at a point 5 ft. below through 5 ft. above any mineable coal seam, any casing shall be ripped, cut, or perforated on no greater than 5 ft. intervals. Circulation will have been established using gelled water to the clean out depth. Expanding cement will be placed from the total depth or attainable bottom to 100 ft. above any mineable coal seam. From that point to the surface, a light cement mixture shall be used to fill the wellbore. A monument with the API No. will be set on the wellbore at the surface. All plugging work shall comply with WV Code Chapter 22 Article 6.

Office of OF & Gas NOV 2 1 2014

01/16/2015

FORM WW-4(A) Revised 6-07

1) Date: Nov	ember 18, 2014	
2) Operator's We	ell No. 6307	
3) API Well No.	47 - 49 - 01236	
	State County Permit	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

	WNER(S) TO BE SERVED	5)a) COAL OP	
Address 1 Bri	SOLIDATION COAL CO.		CONSOLIDATION COAL CO. ss 1 Bridge St.
	ongah, WV 26554	Addres	Monongah, WV 26554
A I'A		(b) COAL OV Name	VNER(S) WITH DECLARATION:
A. 1. 1		Addres	ss
(c) Name Address			
(6) INSPECTOR		ALCOHOL: A STATE OF THE STATE O	SSEE WITH DECLARATION:
		Name Addre	
Telephone			
(1)	TO THE PERSON(S) NAMED ABOVE: You have a second of the Application to Plug and Abandon a We parties involved in the work, and describes twork order; and The Plat (surveyor's map) showing the well	ell on form WW-4B, whethe well and its location location on Form WW	nich sets out the n and the plugging
WHICH A	ASON YOU RECEIVED THESE DOCUMENTS RE SUMMARIZED IN THE "INSTRUCTIONS" WW-4(B) DESIGNATED FOR YOU, HOWEVE	ON THE REVERSE SI	IDE OF THE COPY OF THE APPLICATION
Virginia on the a	ttached From WW-6. Copies of this Notice, the App Meperson(s) named above (or by publication in cert.	ect to the well at the locati- lication, and the plat have	on described on the attached Application and depicted been mailed by registered or certified mail or delivery by
NOV 21	2014	Alaski kasan is	
1101 4		WELL OPERAT By	OR Consolidation Coal Company Ronnie Harsh
			Project Engineer / Agent
		Address	1 Bridge St.
			Monongah, West Virginia 26554 . (304) – 534 – 4748
1	Romie Hand	relephone _	3041 - 334 - 4748
ubscribed and sworn befor	1041 11	ber ,2014	
C	10 10	, ,	
Marion	Sanet S. Frierrag County, State of Wes	st. Virgin	Ary Public SEAL Notary Public, State of West Virginia JANET L LIEVING 198 Broadview Avenue
y commission expires	June 13,2024		Fairment, WV 26554 My commission expires June 13, 2024
il and Gas Privacy Notice	200	100 per 100 per	
personal regulator	information may be disclosed to other State agencies	or third parties in the nor ct requests. Our office wi	and phone number, as a part of our regulatory duties. Your mal course of business or as needed to comply with statutory or ill appropriately secure your personal information. If you have any cy Officer at depprivacyofficer@wv.gov.

WW-9 Rev. 5/08

	Page	of	
API Number 47 -	049	- 01236	
Operator's Well N	o. 6307		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Consolidation Coal Company OP	Code				
Watershed Quaker Fork of Bingamon Creek Quadrangle	Wallace				
Elevation 1156.93' County Marion I	District <u>Mannington</u>				
Description of anticipated Pit Waste: N/A					
Do you anticipate using more than 5,000 bbls of water to complete the proposed well wo	ork? Yes No X				
Will a synthetic liner be used in the pit? If so, what mil.?					
Proposed Disposal Method For Treated Pit Wastes: Land Application Underground Injection (UIC Permit Number Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location) X Other (Explain Tanks, see attached letter					
Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Fr If oil based, what type? Synthetic, petroleum, etc.? Additives to be used? Bentonite, Bicarbonate of Soda	reshwater				
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Reused of a left in pit and plan to solidify what medium will be used? Cement, lime, saw -Landfill or offsite name/permit number?	dust				
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August I, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.					
Company Official Signature Romi Wind	Office of Oil & Gas				
Company Official (Typed Name) Ronnie Harsh	NOV 2 1 2014				
Company Official Title Project Engineer					
Subscribed and sworn before me this 19th day of Movember	Notage Tablic Official Seal Notary Public, State of West Virginia				
My commission expires () 13, 2024	199 Broadview Avenue Fairmont, WV 26554				

Consolidation Coal Company Northern West Virginia Operations 1 Bridge Street Monongah, WV 26554

phone: 304-534-4748 fax: 304-534-4739

e-mail: ronnieharsh@consolenergy.com

web: www,coalsource.com

*Name: RONNIE HARSH *title: Project Engineer

April. 7, 2014

Department of Environmental Protection Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304-2345 Phone: (304) 926-0499 Fax: (304) 926-0452

To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

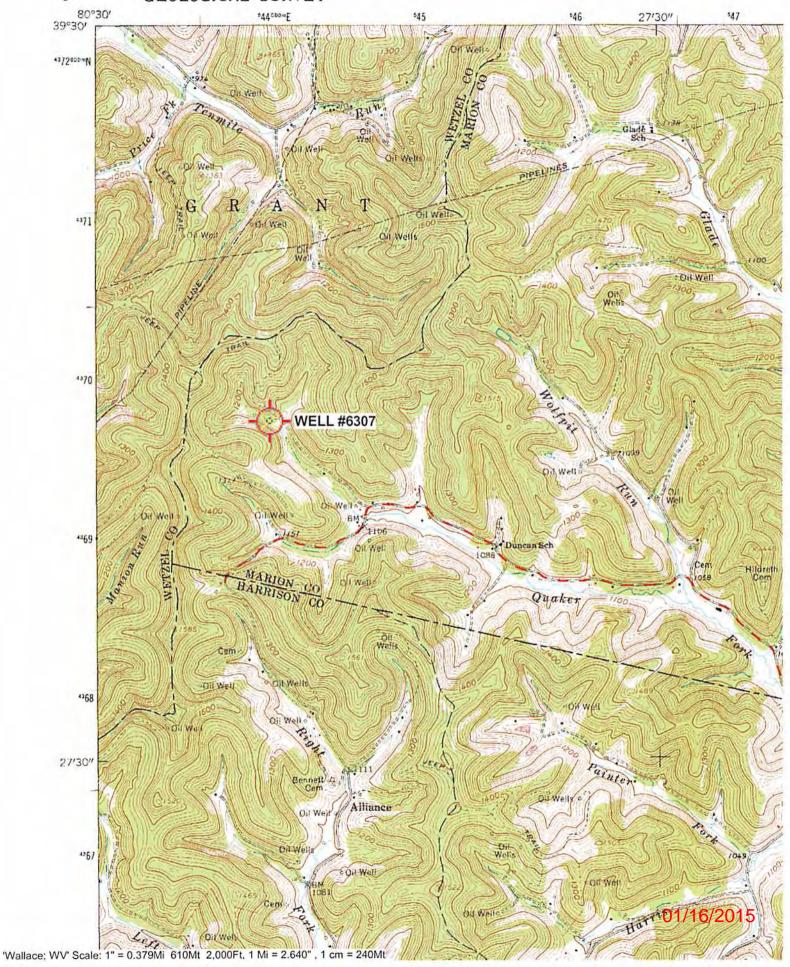
Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-78-83, U-104-83, or U-1011-93.

Sincerely,

Ronnie Harsh Project Engineer

Received Office of Oil & Gas NOV 2 1 2014

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-049-01236 WELL NO.: 6307 FARM NAME: J. Raymer Talkington RESPONSIBLE PARTY NAME: COUNTY: Marion DISTRICT: Mannington QUADRANGLE: Wallace SURFACE OWNER: Consolidation Coal Co. ROYALTY OWNER: UTM GPS NORTHING: 4,369,913m UTM GPS EASTING: 544,131 m GPS ELEVATION: 353 m 157,0 FT The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: 1. Received height above mean sea level (MSL) - meters. Office of Oil & Gas Accuracy to Datum - 3.05 meters Data Collection Method: 3. NOV 2 1 2014 Survey grade GPS ____: Post Processed Differential _____ Real-Time Differential Mapping Grade GPS X : Post Processed Differential X Real-Time Differential Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas. Professional Surveyor Signature

Date

November 18, 2014



